

AT A GLANCE					
Sl. No.	Parameter	Unit	As on 31.03.2019 (Provl)	Added during FY 2019-20	As on 31.03.2020 (Provl)
I	Installed Capacity (As per Share)				
	a) A.P.GENCO				
	1 Thermal	MW	3410.00		3410.00
	2 Hydel	MW	1797.60		1797.60
	AP Power Development Corp. Ltd	MW	1600.00		1600.00
	TOTAL A.P.GENCO(except Solar)	MW	6807.60		6807.60
	1. GGPP	MW	216.82		216.82
	b) Joint Sector				
	1 Gas (A.P.G.P.C.L) 58.8x58.32 %	MW	34.29		34.29
	c) Private Sector				
	1 IPPs	MW	1888.43	520.00	2408.43
	2 Small Hydro	MW	102.6		102.6
	3 Wind *	MW	4077.37	2	4079.37
	4 Bagasse , Bio-mass Co-Generation projects & Bio mass	MW	443.65		443.65
	5 Mini power Plants	MW	17.2		17.2
	6 Others (Waste Heat+Municipal waste)	MW	46.16		46.16
	7. Total Solar	MW	3030.49	440.5	3521.99
	TOTAL PRIVATE SECTOR	MW	9605.90	962.50	10619.40
	d) Share from Central Sector	MW	2403.16	126.4	2529.81
	Total (A.P.GENCO + Private + Central)	MW	19067.77	1088.90	20207.92
II	Energy Generated (cumulative)		During FY 2018-19 upto March 2019		During FY 2019-20 up to March 2020
	1 Thermal	MU	22360.83		22536.72
	2 Hydel	MU	2680.45		3550.88
	APGENCO TOTAL	MU	25041.28		26087.60
	Wind	MU	8900.29		7633.14
	Solar	MU	4460.49		4720.48
	Others	MU	24741.50		24823.78
	Grid Consumption (2+3)	MU	63143.56		63265.00
	Maximum demand during the year (At Generation Terminal) MW	MW	9453 (14/10/2018)		10207 (18/03/2020)
	Max. grid consumption during the year MU	MU	197.70 (30/03/2019)		199.93 (10/05/2019)
	Per capita consumption	Kwh	1147 (2017-18)		1234 (2018-19)
III	TRANSMISSION				
	Transmission Lines		As on 31.03.2019 (Provl)	Added during FY 2019-20	As on 31.03.2020 (Provl)
	a) 400 kV	Ckm	5309.53	0.00	5309.53
	b) 220 kV	Ckm	11432.01	254.94	11686.95
	c) 132 kV	Ckm	11237.69	197.79	11435.48
	Sub - stations				
	a) 400 kV	Nos.	15	2	17
	b) 220 kV	Nos.	93	3	96
	c) 132 kV	Nos.	212	7	219
	TOTAL	Nos.	320	12	332
	MVA ADDED (Including Augmentation)	MVA	47617	3217.50	50834.50
	LOSSES (upto Mar - 2020)		2018-19	During the Month	2019-20
	Transmission Losses	%	3.1	2.86	2.91
	Distribution Losses	%	10.45	10.28	10.59
	T & D Losses	%	13.04	12.68	13.02

IV	DISTRIBUTION		As on 31.03.2019 (Provl)	Added during FY 2019-20	As on 31.03.2020 (Provl)
	DISCOM's Lines				
	d) 33 kV	km	26261.76	1032.24	27294
	e) 11 kV	km	235629.98	12260.02	247890
	f) LT	km	343676.96	8243.04	351920
	TOTAL		605568.70	21535.3	627104.00
	DISCOM's Sub - stations				
	d) 33 kV(Reconcilled)	Nos.	3038	77	3123
	Distribution Transformers (including RESCO)Up to March 20		Nos. 913158	30423	943581
	Consumers Served				
	a) Domestic	Nos.	14799199	509182	15308381
	b) Non-Domestic	Nos.	1465736	103980	1569716
	c) Industrial	Nos.	163809	4267	168076
	d) Cottage Industries	Nos.	18899	1680	20579
	e) Agricultural Services (including RESCOs)(Reconcilled)	Nos.	1737214	64037	1801251
	f) Public Lightning	Nos.	107895	733	108628
	g) General Purpose	Nos.	129997	1250	131247
	h) Temporary	Nos.	3098	85	3183
	L.T.Total	Nos.	18425847	687920	19113767
	H.T.Total	Nos.	10513	860	11373
	Grand Total	Nos.	18436360	688780	19125140
V	FINANCE		During FY 2018-19	During the Month	During FY 2019-20 up to March 2020
i)	Revenue Demand		Crs 26140.74	2157.67	27176.29
ii)	Revenue Collections		Crs 25343.93	2394.16	26308.98
					As on 31.03.2020
iii)	Green List PP Dues		Crs		15361.49
iv)	CASH FLOW				
	APDISCOMS	RECEIPTS	Crs	2018.59	25786.67
		PAYMENTS	Crs	1995.66	25786.66
	APTRANSCO	RECEIPTS	Crs	73.82	1316.80
		PAYMENTS	Crs	238.96	2095.72
iv)	Govt Dept CC Charge Arrears		Crs		7276.57
v)	Govt Subsidy Dues to the end of Current Month		Crs		6179.16
VI	HR				As on 31.03.20
	APTRANSCO	EMPLOYEES	Nos		2157
		OUT SOURCING EMPLOYEES	Nos		6001
	APSPDCL	EMPLOYEES	Nos		8205
		OUT SOURCING EMPLOYEES	Nos		7084
	APEPDCL	EMPLOYEES	Nos		9780
		OUT SOURCING EMPLOYEES	Nos		4139
	APCPDCL	EMPLOYEES	Nos		8002
		OUT SOURCING EMPLOYEES	Nos		3727