

| AT A GLANCE | | | | | |
|--|--|-----------------|---------------------------------|--------------------------------|---------------------------------|
| Sl. No. | Parameter | Unit | As on 31.03.2019(Provl) | Added during FY 2019-20 | As on 31.12.2019(Provl) |
| I | Installed Capacity (As per Share) | | | | |
| | a) A.P.GENCO | | | | |
| | 1 Thermal | MW | 3410.00 | | 3410.00 |
| | 2 Hydel | MW | 1797.60 | | 1797.60 |
| | AP Power Development Corp. Ltd | MW | 1600.00 | | 1600.00 |
| | TOTAL A.P.GENCO(except Solar) | MW | 6807.60 | | 6807.60 |
| | 1. GGPP | MW | 216.82 | | 216.82 |
| | b) Joint Sector | | | | |
| | 1 Gas (A.P.G.P.C.L) 58.8x58.32 % | MW | 34.29 | | 34.29 |
| | c) Private Sector | | | | |
| | 1 IPPs | MW | 1888.43 | 520.00 | 2408.43 |
| | 2 Small Hydro | MW | 102.6 | | 102.6 |
| | 3 Wind * | MW | 4077.37 | 2 | #REF! |
| | 4 Bagasse , Bio-mass Co-Generation projects & Bio mass | MW | 443.65 | | 443.65 |
| | 5 Mini power Plants | MW | 17.2 | | 17.2 |
| | 6 Others (Waste Heat+Municipal waste) | MW | 46.16 | | 46.16 |
| | 7. Total Solar | MW | 3030.49 | 440.5 | 3470.99 |
| TOTAL PRIVATE SECTOR | MW | 9605.9 | 962.50 | #REF! | |
| d) Share from Central Sector | MW | 2403.16 | 100 | 2503.16 | |
| Total (A.P.GENCO + Private + Central) | MW | 19067.77 | 1062.50 | #REF! | |
| II | Energy Generated (cumulative) | | As on 31.03.2019 (Provl) | | As on 31.12.2019 (Provl) |
| | 1 Thermal | MU | 22360.83 | | 17293.07 |
| | 2 Hydel | MU | 2680.45 | | 2723.70 |
| | APGENCO TOTAL | MU | 25041.28 | | 20016.77 |
| | Wind | MU | 8900.29 | | 6640.49 |
| | Solar | MU | 4460.49 | | 3367.24 |
| | Others | MU | 24741.50 | | 16972.50 |
| | Grid Consumption (2+3) | MU | 63143.56 | | 46997.00 |
| | Maximum demand during the year (At Generation Terminal) MW | MW | 9453 (14/10/2018) | | 10170 (19/06/2019) |
| | Max. grid consumption during the year MU | MU | 197.70 (30/03/2019) | | 199.93 (10/05/2019) |
| | Per capita consumption | Kwh | 1147 (2017-18) | | 1234 (2018-19) |
| III | TRANSMISSION | | | | |
| | Transmission Lines | | As on 31.03.2019 (Provl) | Added during FY 2019-20 | As on 31.12.2019 (Provl) |
| | a) 400 kV | Ckm | 5309.53 | 0.00 | 5309.53 |
| | b) 220 kV | Ckm | 11432.01 | 220.94 | 11652.95 |
| | c) 132 kV | Ckm | 11237.69 | 179.93 | 11417.62 |
| | Sub - stations | | | | |
| | a) 400 kV | Nos. | 15 | 0 | 15 |
| | b) 220 kV | Nos. | 93 | 2 | 95 |
| | c) 132 kV | Nos. | 212 | 6 | 218 |
| | TOTAL | Nos. | 320 | 8 | 328 |
| MVA ADDED (Including Augmentation) | MVA | 47617 | 2360.5 | 49977.5 | |

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|-------------------------|--|------------------------|--------------------------|------------------|--------------------------------|
| LOSSES (upto Nov -2019) | | | 2018-19 | During the Month | 2019-20 |
| | Transmission Losses | % | 3.1 | 2.63 | 2.97 |
| | Distribution Losses | % | 10.45 | 10.59 | 10.59 |
| | T & D Losses | % | 13.04 | 12.8 | 13.07 |
| IV | DISTRIBUTION | | | | |
| | DISCOM's Lines | | | | |
| | d) 33 kV | km | 26261.76 | 939.76 | 27201.52 |
| | e) 11 kV | km | 235629.98 | 9536.29 | 245166.27 |
| | f) LT | km | 343676.96 | 8064.86 | 351741.82 |
| | TOTAL | | 605568.70 | 18540.91 | 624109.61 |
| | DISCOM's Sub - stations | | | | |
| | d) 33 kV(Reconcilled) | Nos. | 3038 | 62 | 3100 |
| | Distribution Transformers (including RESCO)Up to Nov-19 | Nos. | 913158 | 74870 | 988028 |
| | Consumers Served | | | | |
| | a) Domestic | Nos. | 14799199 | 368266 | 15167465 |
| | b) Non-Domestic | Nos. | 1465736 | 72845 | 1538581 |
| | c) Industrial | Nos. | 163809 | 3362 | 167171 |
| | d) Cottage Industries | Nos. | 18899 | 1104 | 20003 |
| | e) Agricultural Services (including RESCOs)(Reconcilled) | Nos. | 1737214 | 35363 | 1772577 |
| | f) Public Lightning | Nos. | 107895 | 1156 | 109051 |
| | g) General Purpose | Nos. | 129997 | 1239 | 131236 |
| | h) Temporary | Nos. | 3098 | 62 | 3160 |
| | L.T.Total | Nos. | 18425847 | 483397 | 18909244 |
| | H.T.Total | Nos. | 10513 | 682 | 11195 |
| | Grand Total | Nos. | 18436360 | 484079 | 18920439 |
| V | FINANCE | | During FY 2018-19 | During the Month | During FY 2019-20 UP to Dec 19 |
| i) | Revenue Demand | Crs | 26140.74 | 2193.89 | 20764.49 |
| ii) | Revenue Collections | Crs | 25343.93 | 1945.34 | 19271.32 |
| | | | | | As on 31.12.19 |
| iii) | Green List PP Dues | Crs | | | 14464.54 |
| iv) | CASH FLOW | | | | |
| | APDISCOMS | RECEIPTS | Crs | 2113.07 | 25786.67 |
| | | PAYMENTS | Crs | 2081.83 | 25786.66 |
| | APTRANSCO | RECEIPTS | Crs | 277.79 | 1663.99 |
| | | PAYMENTS | Crs | 179.89 | 2004.49 |
| iv) | Govt Dept CC Charge Arrears | Crs | | | 7528.05 |
| v) | Govt Subsidy Dues to the end of Current Month | Crs | | | 5014.06 |
| VI | HR | | | | As on 31.03.19 |
| | APTRANSCO | EMPLOYEES | Nos | | 2102 |
| | | OUT SOURCING EMPLOYEES | Nos | | 6210 |
| | APSPDCL | EMPLOYEES | Nos | | 15766 |
| | | OUT SOURCING EMPLOYEES | Nos | | 11638 |
| | APEPDCL | EMPLOYEES | Nos | | 7605 |
| | | OUT SOURCING EMPLOYEES | Nos | | 4170 |