APPLICATION	To be subm	itted by Open Acces		NIRA STATE)
Application No. :			Dated:	
I.Name of the Applic	cant:			
2.Address for Corre	spondence:			
Phone Numbers <	> Fax No. <	> E-Mail < >		
B.Applicant Type :		0.	Buyer / Seller / Trad	er/ Captive Genera
I.Agreement /MOU/	Consent Letter Detai	ils:		
With	Reference No.	Date	Valid up to	Maximum
Buyer				Demand(MW)
Seller				
.Coordinator Detail Name: Designation:	s:			.17
Phone Numbers:	(Off.)	:46	(Res.)	1
THORE HAITIBOIS.	(Fax)		(Mobil)	
	E-mail id:		(NODII)	
with regard to requ 7.Open Access Peri	ng capital structure a	ricity Act 2003)		
Per				
	IVW:	Tin	ne	Canacity
		Tin	ne	Capacity (KW/MW)
From Date	To Date	From Hours	To Hours	Capacity (KW/MW)
From Date			canalana dan	
From Date			canalana dan	
70 HB W 1907	To Date		canalana dan	
Details at Entry Po	To Date	From Hours	canalana dan	
Details at Entry Po	To Date pint: tility / party / generatir	From Hours	canalana dan	
S.Details at Entry Po Name of Injecting ut Type and generating Voltage level	To Date pint: tility / party / generating capacity	From Hours	canalana dan	
B.Details at Entry Po Name of Injecting ut Type and generating Voltage level Point of injection (N	To Date pint: tility / party / generatir	From Hours	canalana dan	
B.Details at Entry Po Name of Injecting ut Type and generating Voltage level Point of injection (Na APTransco)	To Date oint: tility / party / generating capacity ame of Sub-station - I	From Hours ng station Discom /	canalana dan	
Name of Injecting ut Type and generating Voltage level Point of injection (NAPTransco)	To Date point: tility / party / generating capacity ame of Sub-station - I	From Hours ng station Discom /	canalana dan	
B.Details at Entry Po Name of Injecting ut Type and generating Voltage level Point of injection (Na APTransco)	To Date point: tility / party / generating capacity ame of Sub-station - I	From Hours ng station Discom /	canalana dan	
Name of Injecting un Type and generating Voltage level Point of injection (Na APTransco) Name of location and Metering arrangement	To Date point: tility / party / generating capacity ame of Sub-station - Ind Discom in whose a lent	From Hours ng station Discom /	canalana dan	
B.Details at Entry Po Name of Injecting un Type and generating Voltage level Point of injection (Na APTransco) Name of location and Metering arrangement Meter details a. Class of Accident	To Date point: tility / party / generating capacity ame of Sub-station - Ind Discom in whose a cent uracy	From Hours ng station Discom /	canalana dan	
B.Details at Entry Po Name of Injecting ut Type and generating Voltage level Point of injection (Na APTransco) Name of location and Metering arrangement Meter details a. Class of Accel	To Date point: tility / party / generating capacity ame of Sub-station - Ind Discom in whose a cent uracy	From Hours ng station Discom /	canalana dan	
Name of Injecting und Type and generating Voltage level Point of injection (Na APTransco) Name of location and Metering arrangement Meter details a. Class of Accordance of Control of Cont	To Date point: tility / party / generating capacity ame of Sub-station - Ind Discom in whose a cent uracy	From Hours ng station Discom /	canalana dan	
Research Sate Entry Policy Name of Injecting und Type and generating Voltage level Point of injection (Not APTransco) Name of location and Metering arrangement Meter details a. Class of Accubation Class of Accubation TD interval c. Parameters: i. ii.	To Date point: tility / party / generating capacity ame of Sub-station - Ind Discom in whose a cent uracy	From Hours ng station Discom /	canalana dan	
R.Details at Entry Po Name of Injecting un Type and generating Voltage level Point of injection (Na APTransco) Name of location and Metering arrangement Meter details a. Class of Acci b. TD interval c. Parameters:	To Date point: tility / party / generating capacity ame of Sub-station - Ind Discom in whose a cent uracy	From Hours ng station Discom /	canalana dan	

Name of User Point of Exit	
Voltage level	
Source of feeding for Exit point	The state of the s
(Name of Sub-station - Discom / APTransco)	
Name of location and Discom in whose area located	
Metering arrangement	
Meter details	
a Class of Accuracy	
b TD interval	- 12 Ipa - 2 1 5
c Parameters:	
i	Traffic Line as a configuration of a
ii.	
iii. iv.	VII
	Yes or No
0.Is the Consumer at the Exit point an existing onsumer of distribution licensee: If Yes provide the consumer number and Contracted ne open access is for partial load or for full load)	
iv. O.Is the Consumer at the Exit point an existing consumer of distribution licensee: If Yes provide the consumer number and Contracted the open access is for partial load or for full load) 1.Details of Application Fee(Non-refundable):	
O.Is the Consumer at the Exit point an existing consumer of distribution licensee: If Yes provide the consumer number and Contracted the open access is for partial load or for full load) 1.Details of Application Fee(Non-refundable): Name of the Bank	
O.Is the Consumer at the Exit point an existing onsumer of distribution licensee: If Yes provide the consumer number and Contracted ne open access is for partial load or for full load) 1.Details of Application Fee(Non-refundable): i. Name of the Bank ii. Draft No. & Date iii. Amount	
iv. O.Is the Consumer at the Exit point an existing consumer of distribution licensee: If Yes provide the consumer number and Contracted the open access is for partial load or for full load) I.Details of Application Fee(Non-refundable): i. Name of the Bank ii. Draft No. & Date	d Maximum Demand (CMD), state whether
O.Is the Consumer at the Exit point an existing consumer of distribution licensee: If Yes provide the consumer number and Contracted the open access is for partial load or for full load) 1.Details of Application Fee(Non-refundable): i. Name of the Bank ii. Draft No. & Date iii. Amount iv. Payable at Bank	d Maximum Demand (CMD), state whether
iv. O.Is the Consumer at the Exit point an existing consumer of distribution licensee: If Yes provide the consumer number and Contracted the open access is for partial load or for full load) 1.Details of Application Fee(Non-refundable): i. Name of the Bank ii. Draft No. & Date iii. Amount	d Maximum Demand (CMD), state whether

	APERC (terms & conditions of Open Access) Regulation 2005, APERC (Interim balancing Settlement Code) Regulation 2006 and AP State Grid code inforce from time to time.
2.	M/s have a valid license (No issued by and valid upto) for intra state trading and will abide by the APERC (intra state trading) Regulation 2005 as notified and amended from time to time. (This clause is applicable only in case applicant is a Trader)

3. The buyer and seller have entered into commercial agreement for the proposed transaction. Payment of the Short Term Open Access charges (if not paid) shall be made by me.

- 4. The applicant hereby agrees to keep APSLDC indemnified at all times and undertakes to indemnify, defend and save the APSLDC harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recovering costs and expenses, court costs, attorney fees, and all obligations by or to third parties, arising out of or resulting from the transactions under his approval.
- 5. We shall execute the Short-Term Open Access agreement after receiving the approval from the APSLDC as early as possible notwithstanding without any time frame failing which APSLDC has right to cancel the approval without any further notice.

Signature of the Applicant

Name:

Designation:

Place:

Date:

Encl: Copy of MOU/Consent letter/Agreement

Copy to: Concerned Discom

Copy to: AP Transco

For Office use
Date & Time of Receipt of Application
(To be filled by the Nodal Agency)

Format A2 Application for NOC for Intra-state short term open access (For Generator and Consumer)

Date:

En	nail	for communication:
	2. 3.	Name of Trader: Name of Generator: Discom Name: HT SC. No:
	5.	Total power generation capacity (MW):
	6.	Auxiliary power consumption (MW):
	7.	Captive power consumption (MW):
	8.	Exportable Capacity (MW):
	9.	Connecting Sub-station name:
	10.	Connecting Sub Station Voltage:
	11.	Feeder name:
	12.	Feeder Voltage::
	13.	Feeder type: Dedicated/Express/Mixed:
	14.	Non refundable on line fee paid particulars :UTR/NEFT No. Date:
		Name of Remitter
	15.	NO Dues certificate from concern Discom enclosed: Yes/No
		(If yes: Enclose no dues certificate from Discom in attached Format)
	16.	Order of priority for sale of power: Give name of consumer and Quantity:
	а	a. First priority
	b	o. Second priority
	C	c. Third priority
	e	etc.

Note: In case generator has Purchase Order from APPCC/Discom, first priority for sale of power has to be given to APPCC/discom only.

- 17. Last NOC sanction details: NOC No and Date:
- 18. Notarized UI undertaking enclosed: Yes/No

Ref. No.:

19(a). Meter Details : For all generators

	Main Meter	Check Meter	Stand by meter
SI. No.			
Meter Class of			
accuracy			
CTs class of			
accuracy			
PTs class of			
accuracy			
EBC compatibility			
issued Yes/No			

19 (b). Meter Details: For Captive Power Generators only:

	Total Generation meter	Auxiliary Power meter	Captive Power meter
SI. No.			
Meter Class of			
accuracy			
CTs class of			
accuracy			
PTs class of			
accuracy			
EBC compatibility			
issued Yes/No			
	1		I and the second se

20. Details of open access request

Month/Date	Duration (From – To)	Open Access Power required in MW	

21. Short Term Open Access Charges:

SI. No.	Particulars	Rate for the year 2014-2015	Capacity	Amount paid	Payment Details UTR No.
а	Transmission Charges				
b	SLDC Fee & Charges				-
1.0	SLDC Annual Fee				-
2.0	SLDC operating charges				
С	Discom Wheeling Charges				
1.0	Discom 33KV wheeling charges				
2.0	Discom 11KV wheeling charges				

Note: SLDC charges/month rounded off to nearest MW.

22. LC opened in favour of Discom towards Energy Charges:

Voltage Level	KW	Rate for the year 2014-2015		No.of Days	Amount
voitage Level	IXVV				paid
		Rs. /KWh		10Daysx24Hrs	

The above LC was opened vide No	, Dt	Bank	. was submiited
to concerned Discom on Dt			

a) I(Name) declare that details mentioned above are true to the best of my knowledge and belief and if any information furnished above is found to be incorrect at any time, the approval issued will be liable for cancellation in addition to any other action liable under relevant Act and Rules.
b) Further to the above, I agree to honor the reconciliation of amounts as raised from time to time from the concerned authorities and agree to pay the mismatch amount if any, due changes in arriving the amount.
Date: Signature of applicant
Discom Remarks:

(Discom has to verify the above details submitted by applicant and furnish their remarks):

Signature of Discom Authorized person

Date:

Format B2

No Dues Certificate by Discom

It is to certify that there are no dues pending	g, as on today, against the applicant whose details are given
below.	
OR	
It is to certify that as on today Rs	are pending as dues against the applicant whose details
are given below.	
Details of Dues:	
1. UI Dues: (Give bill wise dues deta	ails)
2. Discom Dues: (Give bill wise due	s details)
Applicant Details:	
1. Name of applicant:	
2. Discom Name:	
3. HT SC No.:	
Date:	Signature of Discom Authorized person

Procedure to be followed by applicants opting for Intra State Short Term Open Access (InS STOA).

1) Pre requisite:

Time of Day ABT [Main, Check and Stand-by] meters of 0.2s Class accuracy compatible with software available with Energy Billing Center /APTransco, associated CTs 0.2S and PTs0.2.

- 2) Apply in the Specified Format approved by APERC i.e., "APPLICATION FORM FOR GRANT OF SHORT-TERM OPEN ACCESS (INTRA STATE)" along with Format-A2 and Format-B2 for all the consumers and generators clearly indicating the quantum of power in MW, period and Duration in Hrs of OA, HT SC. No. & Contracted MD with the respective Discom and mark a copy to the concerned discom.
- 3) Non refundable Processing Fee of Rs. 1000 to be paid through e-payment.
- 4) The application will be forwarded to concerned Discom **initially** for furnishing the feasibility report for operationalisation of Open Access. Upon receipt of feasibility report, and proof of opening LC, application will be further processed by SLDC.
- 5) After Discom feasibility, the applicant has to **pay/deposit/open LC** valid for 30 days beyond the approval period of STOA for the following fees & charges with the schedule of rates published in AP Transco website.

a) Short Term Open Access Charges:

SI. No.	Particulars	Rate for the year 2014-2015	Capacity	Amount paid	Payment Details UTR No. / NEFT / RTGS
а	Transmission Charges				In favor of
b	SLDC Fee & Charges				FA & CCA
1.0	SLDC Annual Fee				(R&A)
2.0	SLDC operating charges				
С	Discom Wheeling				
	Charges				
1.0	Discom 33KV wheeling				To be paid to
	charges				Concerned
2.0	Discom 11KV wheeling				Discoms (For
2.0	charges				Details

				Contact
				CGM/Finance
				of Concerned
				Discom)
ı		1	1	

Note: SLDC charges/month shall be calculated by rounding to next higher digit of MW of the capacity applied for STOA.

b) LC towards Energy Charges: for max 10 days in favor of respective Discom.

Voltage Level	KW	Rate for the year 2014-2015		No.of Days	Amount
		Rs.	/KWh	10Daysx24Hrs	

LC was opened vide No,	Dt,	Bank
submission Date to concerned Discom		

(The above payment/LC details duly endorsed by authorized officer has to be enclosed with the application for issuance of Intra State Short Term Open Access Approval.)

Proforma of Enclosures to be submitted by applicant along with Intra State Short Term Open Access Application

SI. No.	Enclosure	Yes / No	If No Remarks
1.	Application in prescribed Format clearly indicating the quantum of power in MW period and Duration in Hrs of OA with a copy to concerned discom.		
2.	Processing Fee Rs. 1000 to be paid through e-payment.		
3.	EBC compatibility certificate of ABT meters (with TOD Features) at consumer end and interconnecting AP Transco SS .		
4.	Latest HT Bill		

Signature Date:

Procedure for electronic payment of processing fee:

1. The following are the payee particulars to whom account the transfer of processing fee to be made.

Name of Bank, Branch: SBH, Gunfoundry Branch, Hyderabad

A/c Name: Senior Accounts Officer (SLDC & Tr.)

A/c Number: **62033399935**IFSC code: **SBHY0020066**

- 2. After the amount was transferred a transaction receipt with specific UTR No. will be generated. The receipt with all the details i.e.,
 - a) From A/c Name & No.
 - b) To A/c Name & No.
 - c) Purpose of payment (As entered by the remitter) will be taken as print out and the receipt has to be **endorsed** by SAO/SLDC.
- 3. The purpose of payment to be mentioned as Intra State STOA application fee as the case may be duly mentioning the name of the client.
- 4. This endorsed transaction receipt to be enclosed with the STOA application while submitting to Chief Engineer/SLDC.
- 5. Application with endorsed transaction receipt will only be accepted.

This is for strict compliance and adherence.