

APTRANSCO Transmission Losses for the month of Apr'2019					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	2430.78	220kV/33kV, 132kV/33kV, 132/11kV Power Tr. & 220kV, 132kV EHT Feeders		
	THERMAL	2231.95	APEPDCL	2038.74	
	HYDEL	198.82	APSPDCL	3361.68	
C.G.S			Total	5400.41	
	CGS (Injection at AP-Periphery)	1836.14			
APGPCL	TOTAL	56.46			
	APGPCL Stage-I	57.07			
	APGPCL Stage-II	-0.61			
IPPs	TOTAL	457.85			
	GMR Bargemounted	-0.13			
	GVK	41.63			
	Spectrum	42.52			
	Lanco Kondapalli	88.23			
	Reliance	-0.10			
	VGPL	-0.47			
	Gowthami	-0.31			
	Konaseema	-0.22			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.00			
	Hinduja National Power Corp Ltd	286.70			
M.P.Ps	TOTAL	2.78			
	LVS	-0.03			
	Srivatsa	2.81			
CPPs	TOTAL	47.71			
	Essar Steel Ltd 132 kV Naval Warf	0.00			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	0.00			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.04			
	Silk Road Sugars	2.05			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	7.98			
	Sarda Metals & Alloys Ltd	12.32			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.08			
	BMM Cements	6.69			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	14.79			
	Ultratech Cements (L&T)	0.10			
	Bharathi cements Ltd.	0.04			
	Lanco Rachagunneri	0.04			
	Pushpit Steels Pvt.Ltd	0.03			
	Kalyani Gerdau Steels	0.12			
	HPCL Vizag	0.02			
	132KV Sanvra Industries Ltd.	3.41			
	132kV Ramco Cement	0.00			
Non-	TOTAL	5.78			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	1.01			
	SNJ Sugars & Products Ltd	1.52			
	Jeypore Sugars Ltd.	-0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	3.32			

NCE-WIND	TOTAL	347.12			
(132 Kv PDs)	220KV ENERCON Wind farms	10.85			
	Hetro Wind Power	8.67			
	Enercon Pvt Ltd	6.10			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	8.14			
	SUZLON Wind Farms JMDG-I	3.27			
	SUZLON Wind Farms JMDG-II	3.36			
	RCI Pooling station -Kadavakallu	2.51			
	Rayala Wind farms Feeder	13.21			
	Gamesa Windfarm(Tagguparthy) - I & II	8.07			
	Enorgon wind power	9.33			
	Suzzlon Windfarms Vajrakarur	15.60			
	Ellutla wind Pooling Station	13.31			
	Suzzlon wind Beluguppa	20.75			
	Ganesa wind Nimbagallu I & II	24.04			
	Mythra Vayu (Thungabadra) Pvt Ltd	21.22			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	18.95			
	M/s Gamesa Renewable Private ltd	15.71			
	Amidyala wind pooling station	22.72			
	Badrapuram pooling station (Helios)	9.02			
	Vayu vurja Bharath Pvt. Ltd wind	14.48			
	Saipuram wind energy	13.46			
	MPR dam pooling station (Axis)	12.47			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	23.49			
	M/s Regen O & M Services Ltd(LV BAY-I)	12.07			
	Ecoron Wind Energy KADAPA	15.52			
	Vinirma wind power	2.19			
	Greenco wind power	8.60			
	Poly Solar Wind Generator	4.30			
	THETA Wind Farms Pooling ss	5.70			
NCE-Solar	TOTAL	368.00			
(132 Kv PDs)	Aarohi Solar Hindupur SS	9.13			
	Azure Solar	7.50			
	Dayanidhi solar	7.01			
	First Solar	7.44			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.72			
	Viswatham solar	5.11			
	Welspun Feeder Blapanur	5.70			
	Welspun Renewable solar Vemulapadu	12.22			
	Waaneep Solar pvt Ltd.	4.02			
	Mega Engineering Infrastrures Ltd. Solar	7.69			
	NP Kunta solar Anatapur	0.00			
	Gani Solar Nunnor	207.29			
	Aurabindo Solar 30MW	4.19			
	SEI Green Flash Pvt Ltd. Solar	7.26			
	SEI Arushi Solar Pant	6.52			
	Waneep solar Nagari	4.03			
	220kV Talari cheruvu	66.19			
Others (132 Kv PDs)	TOTAL	24.30			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	1.03			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	23.29	Losses	MU	%
			With in State	176.51	3.16
	TOTAL INPUT	5576.92	Total Losses	176.51	3.16
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th May'2019 to 24.00'hours of 25th Jun'2019					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Apr'2019 to 24.00 Hr of 30th Apr'2019 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Apr'2019 is 3.33%					
* Last Year Apr'2018 month Loss is 3.21%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Apr'2019 is 3.16%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Apr'2019 is 4.25%					
* Cumulative losses at CGS EX-BUS for the FY2019-20 Upto Apr'2019 is 4.25%					