

APTRANSCO Transmission Losses for the month of Feb'2018						
EBC Data						
		INPUT	OUTPUT			
		NET ENERGY in MU	DISCOM	MU		
APGENCO	TOTAL	2292.43	220kV/33kV,132kV/33kV, 132/11kV Power Tr. & 220kV,132kV EHT Feeders			
	THERMAL	1965.29	APEPDCL	1558.73		
	HYDEL	327.15	APSPDCL	2942.77		
C.G.S			Total	4501.50		
	CGS (Injection at AP-Periphery)	1374.95				
	NTPC-SIMHADRI	0.00				
APGPCL	TOTAL	57.21				
	APGPCL Stage-I	57.68				
	APGPCL Stage-II	-0.47				
IPPs	TOTAL	266.36				
	GMR Bargemounted	-0.12				
	GVK	73.23				
	Spectrum	84.04				
	Lanco Kondapalli	95.57				
	Reliance	0.08				
	VGPL	-0.41				
	Gowthami	-0.29				
	Konaseema	-0.22				
	NCL Energy Ltd., Hospet(T.B.Dam)	0.00				
	Hinduja National Power Corp Ltd	14.49				
	M.P.Ps	TOTAL	2.78			
LVS		-0.03				
Srivatsa		2.81				
CPPs	TOTAL	36.25				
	Essar Steel Ltd 132 kV Naval Warf	0.08				
	Navabharath Ventures Ltd Prathipadu	0.00				
	NCS Sugars	5.28				
	Sarvaraya Sugars Ltd.	0.72				
	VSP	0.27				
	Silk Road Sugars	1.73				
	Empee Power Company Ltd.,	0.48				
	VRK Sugars Ltd., 132KV Nallajerla	0.00				
	132 kV Madras Cements Ltd(Ramco)	0.00				
	Steel Exchange India Ltd. 132kV	6.61				
	Sarda Metals & Alloys Ltd	9.46				
	Anrak Aliminium Ltd.	0.00				
	Jaypee Cements	0.11				
	BMM Cements	7.96				
	SBQ Steels	0.00				
	Girija Alloy Power Ltd	1.39				
	Ultratech Cements (L&T)	0.04				
	Bharathi cements Ltd.	0.06				
	Lanco Rachagunneri	0.04				
	Pushpit Steels Pvt.Ltd	0.24				
	Kalyani Gerdau Steels	0.18				
	HPCL Vizag	0.02				
	132KV Sanvra Industries Ltd.	1.58				
	132kV Ramco Cement	0.00				
	Non-	TOTAL	5.94			
	Conventional (132 Kv PDs)	Agri Gold	0.00			
GMR Technologies Ltd.		2.23				
SNJ Sugars & Products Ltd		3.79				
Jeypore Sugars Ltd.		-0.08				
AP Paper Mills Ltd.		0.00				
	AP Paper Mills Ltd.	0.00				

NCE-WIND	TOTAL	294.23			
(132 Kv PDs)	220KV ENERCON Wind farms	9.00			
	Hetro Wind Power	10.04			
	Enercon Pvt Ltd	5.45			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	8.32			
	SUZLON Wind Farms JMDG-I	4.07			
	SUZLON Wind Farms JMDG-II	4.18			
	RCI Pooling station -Kadavakallu	4.77			
	Rayala Wind farms Feeder	12.34			
	Gamesa Windfarm(Tagguparthi) - I & II	7.18			
	Enorgon wind power	8.36			
	Suzzlon Windfarms Vajrkarur	15.26			
	Ellutla wind Pooling Station	13.85			
	Suzzlon wind Beluguppa	19.22			
	Ganesa wind Nimbagallu I & II	21.89			
	Mythra Vayu (Thungabadra) Pvt Ltd	17.69			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	19.66			
	M/s Gamesa Renewable Private ltd	10.09			
	Amidyala wind pooling station	18.40			
	Badrapuram pooling station (Helios)	9.70			
	Vayu vurja Bharath Pvt. Ltd wind	13.01			
	Saipuram wind energy	10.17			
	MPR dam pooling station (Axis)	11.79			
	Axis Ventured Ind PVT Ltd Ananthapur	7.62			
	M/s Regen O & M Services Ltd(LV BAY-I)	0.25			
	Ecoron Wind Energy KADAPA	17.12			
	Vinirma wind power	2.55			
	Greenco wind power	7.62			
	Poly Solar Wind Generator	4.68			
	THETA Wind Farms Pooling ss	-0.03			
NCE-Solar	TOTAL	306.38			
(132 Kv PDs)	Aarohi Solar Hindupur SS	9.16			
	Azure Solar	7.51			
	Dayanidhi solar	7.39			
	First Solar	7.13			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.49			
	Viswavatham solar	5.03			
	Welspun Feeder Blapanur	5.15			
	Welspun Renewable solar Vemulapadu	10.56			
	Waaneep Solar pvt Ltd.	4.04			
	Mega Engineering Infrastures Ltd. Solar	5.45			
	NP Kunta solar Anatapur	36.25			
	Gani Solar Nunnor	191.26			
	Aurabindo Solar 30MW	3.82			
	SEI Green Flash Pvt Ltd. Solar	4.12			
	SEI Arushi Solar Pant	3.01			
Others (132 Kv PDs)	TOTAL	22.76			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	2.05			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	20.73	Losses	MU	%
			With in State	157.81	3.39
	TOTAL INPUT	4659.31	Total Losses	157.81	3.39

*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Mar'2018 to 24.00'hours of 25th Apr'2018

* The Transmission Losses are worked out using MRI data.

* MRI Data considered is from 00.00 Hr of 1st Feb'2018 to 24.00 Hr of 28th Feb'2018 at 00.30 hr interval.

* The SR Losses (External Losses to APTRANSCO) for the month of Feb'2018 is 2.99%

* Last Year Feb'2017 month Loss is 3.07%

* Cumulative losses at AP-Peiphery for the FY2017-18 Upto Feb'2018 is 3.13%

* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Feb'2018 is 4.26%

* Cumulative losses at CGS EX-BUS for the FY2017-18 Upto Feb'2018 is 3.91%