

APTRANSCO Transmission Losses for the month of Mar'2018					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	2718.62	220kV/33kV,132kV/33kV, 132/11kV Power Tr. & 220kV,132kV EHT Feeders		
	THERMAL	2417.26	APEPDCL	1878.12	
	HYDEL	301.36	APSPDCL	3296.70	
C.G.S			Total	5174.82	
	CGS ( Injection at AP-Periphery)	1476.35			
	NTPC-SIMHADRI	0.00			
APGPCL	TOTAL	77.94			
	APGPCL Stage-I	48.55			
	APGPCL Stage-II	29.39			
IPPs	TOTAL	308.09			
	GMR Bargemounted	-0.14			
	GVK	80.27			
	Spectrum	102.79			
	Lanco Kondapalli	126.51			
	Reliance	0.10			
	VGPL	-0.48			
	Gowthami	-0.34			
	Konaseema	-0.26			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.00			
	Hinduja National Power Corp Ltd	-0.37			
M.P.Ps	TOTAL	5.12			
	LVS	-0.03			
	Srivatsa	5.16			
CPPs	TOTAL	49.42			
	Essar Steel Ltd 132 kV Naval Warf	0.01			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	5.51			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.49			
	Silk Road Sugars	1.81			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	10.08			
	Sarda Metals & Alloys Ltd	16.16			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.04			
	BMM Cements	8.86			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	2.91			
	Ultratech Cements (L&T)	0.50			
	Bharathi cements Ltd.	0.02			
	Lanco Rachagunneri	0.00			
	Pushpit Steels Pvt.Ltd	0.35			
	Kalyani Gerdau Steels	0.59			
	HPCL Vizag	0.02			
132KV Sanvra Industries Ltd.	2.05				
132kV Ramco Cement	0.00				
Non-	TOTAL	6.07			
Conventional (132 Kv PDs)	Agri Gold	0.00			
	GMR Technologies Ltd.	2.28			
	SNJ Sugars & Products Ltd	3.88			
	Jeypore Sugars Ltd.	-0.08			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			

NCE-WIND	TOTAL	369.23			
(132 Kv PDs)	220KV ENERCON Wind farms	11.04			
	Hetro Wind Power	9.73			
	Enercon Pvt Ltd	6.87			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	9.97			
	SUZLON Wind Farms JMDG-I	3.90			
	SUZLON Wind Farms JMDG-II	4.01			
	RCI Pooling station -Kadavakallu	5.58			
	Rayala Wind farms Feeder	15.49			
	Gamesa Windfarm(Tagguparthy) - I & II	9.41			
	Enorgon wind power	11.31			
	Suzzlon Windfarms Vajrkarur	20.57			
	Ellutla wind Pooling Station	11.49			
	Suzzlon wind Beluguppa	26.26			
	Ganesa wind Nimbagallu I & II	30.05			
	Mythra Vayu (Thungabadra) Pvt Ltd	23.95			
	Ecoron Wind Energy (Maddela cheruvu pooling station )	25.43			
	M/s Gamesa Renewable Private ltd	14.77			
	Amidyala wind pooling station	25.59			
	Badrapuram pooling station (Helios)	11.55			
	Vayu vurja Bharath Pvt. Ltd wind	18.12			
	Saipuram wind energy	13.01			
	MPR dam pooling station (Axis)	16.31			
	Axis Ventured Ind PVT Ltd Ananthapur	5.47			
	Axis Ventured Ind PVT Ltd Rayalaseema	5.98			
	M/s Regen O & M Services Ltd(LV BAY-I)	0.10			
	Ecoron Wind Energy KADAPA	16.25			
	Vinirma wind power	2.82			
	Greenco wind power	7.64			
	Poly Solar Wind Generator	5.49			
	THETA Wind Farms Pooling ss	1.08			
NCE-Solar	TOTAL	334.66			
(132 Kv PDs)	Aarohi Solar Hindupur SS	9.88			
	Azure Solar	7.84			
	Dayanidhi solar	7.75			
	First Solar	7.80			
	Renew Solar Energy(karnataka)Pvt.Ltd	7.02			
	Viswavatham solar	5.31			
	Welspun Feeder Blapanur	5.79			
	Welspun Renewable solar Vemulapadu	11.45			
	Waaneep Solar pvt Ltd.	4.34			
	Mega Engineering Infrastrures Ltd. Solar	5.47			
	NP Kunta solar Anatapur	37.39			
	Gani Solar Nunnor	210.94			
	Aurabindo Solar 30MW	3.78			
	SEI Green Flash Pvt Ltd. Solar	5.28			
	SEI Arushi Solar Pant	4.61			
Others (132 Kv PDs)	TOTAL	19.60			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	2.09			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	17.52	Losses	MU	%
			With in State	190.29	3.55
	TOTAL INPUT	5365.11	Total Losses	190.29	3.55
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Apr'2018 to 24.00'hours of 25th May'2018					
* The Transmission Losses are worked out using MRI data.					
* MRI Data considered is from 00.00 Hr of 1st Mar'2018 to 24.00 Hr of 31st Mar'2018 at 00.30 hr interval.					
* The SR Losses (External Losses to APTRANSCO) for the month of Mar'2018 is 2.97%					
* Last Year Mar'2017 month Loss is 2.79%					
* Cumulative losses at AP-Peiphery for the FY2017-18 Upto Mar'2018 is 3.17%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Mar'2018 is 4.35%					
* Cumulative losses at CGS EX-BUS for the FY2017-18 Upto Mar'2018 is 3.95%					