

APTRANSCO Transmission Losses for the month of Nov'2017						
EBC Data						
		INPUT	OUTPUT			
		NET ENERGY in MU	DISCOM	MU		
APGENCO	TOTAL	1782.29	220kV/33kV,132kV/33kV, 132/11kV Power Tr. & 220kV,132kV EHT Feeders			
	THERMAL	1562.64	APEPDCL	1671.13		
	HYDEL	219.66	APSPDCL	2880.11		
C.G.S			Total	4551.25		
	CGS (Injection at AP-Periphery)	1713.96				
	NTPC-SIMHADRI	0.00				
APGPCL	TOTAL	54.97				
	APGPCL Stage-I	41.39				
	APGPCL Stage-II	13.58				
IPPs	TOTAL	624.75				
	GMR Bargemounted	-0.13				
	GVK	69.69				
	Spectrum	60.34				
	Lanco Kondapalli	90.70				
	Reliance	0.13				
	VGPL	-0.45				
	Gowthami	-0.31				
	Konaseema	-0.24				
	NCL Energy Ltd., Hospet(T.B.Dam)	3.73				
	Hinduja National Power Corp Ltd	401.29				
	M.P.Ps	TOTAL	2.95			
		LVS	-0.03			
Srivatsa		2.98				
CPPs	TOTAL	41.52				
	Essar Steel Ltd 132 kV Naval Warf	0.11				
	Navabharath Ventures Ltd Prathipadu	0.00				
	NCS Sugars	0.38				
	Sarvaraya Sugars Ltd.	0.78				
	VSP	0.02				
	Silk Road Sugars	1.39				
	Empee Power Company Ltd.,	1.53				
	VRK Sugars Ltd., 132KV Nallajerla	0.00				
	132 kV Madras Cements Ltd(Ramco)	0.00				
	Steel Exchange India Ltd. 132kV	7.63				
	Sarda Metals & Alloys Ltd	10.72				
	Anrak Aliminium Ltd.	0.00				
	Jaypee Cements	0.07				
	BMM Cements	7.71				
	SBQ Steels	1.15				
	Girija Alloy Power Ltd	6.07				
	Ultratech Cements (L&T)	1.11				
	Bharathi cements Ltd.	0.06				
	Lanco Rachagunneri	0.01				
	Pushpit Steels Pvt.Ltd	0.23				
	Kalyani Gerdau Steels	0.08				
	HPCL Vizag	0.01				
132KV Sanvra Industries Ltd.	2.45					
132kV Ramco Cement	0.00					
Non-	TOTAL	5.47				
Conventional (132 Kv PDs)	Agri Gold	0.00				
	GMR Technologies Ltd.	1.76				
	SNJ Sugars & Products Ltd	3.79				
	Jeypore Sugars Ltd.	-0.09				
	AP Paper Mills Ltd.	0.00				
	AP Paper Mills Ltd. (B.M)	0.00				

NCE-WIND	TOTAL	216.81			
(132 Kv PDs)	220KV ENERCON Wind farms	7.13			
	Hetro Wind Power	6.67			
	Enercon Pvt Ltd	3.80			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	3.73			
	SUZLON Wind Farms JMDG-I	4.47			
	SUZLON Wind Farms JMDG-II	0.00			
	RCI Pooling station -Kadavakallu	2.57			
	Rayala Wind farms Feeder	9.15			
	Gamesa Windfarm(Tagguparthy) - I & II	5.21			
	Enorgon wind power	6.11			
	Suzzlon Windfarms Vajrkarur	10.06			
	Ellutla wind Pooling Station	6.48			
	Suzzlon wind Beluguppa	13.10			
	Ganesa wind Nimbagallu I & II	17.41			
	Mythra Vayu (Thungabadra) Pvt Ltd	9.75			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	13.93			
	M/s Gamesa Renewable Private ltd	6.78			
	Amidyala wind pooling station	15.76			
	Badrapuram pooling station (Helios)	6.66			
	Vayu vurja Bharath Pvt. Ltd wind	8.67			
	Saipuram wind energy	6.81			
	MPR dam pooling station (Axis)	7.94			
	Axis Ventured Ind PVT Ltd Ananthapur	23.06			
	M/s Regen O & M Services Ltd(LV BAY-I)	5.23			
	Ecoron Wind Energy KADAPA	8.05			
	Vinirma wind power	1.22			
	Greenco wind power	3.29			
	Poly Solar Wind Generator	3.66			
	THETA Wind Farms Pooling ss	0.14			
NCE-Solar	TOTAL	242.89			
(132 Kv PDs)	Aarohi Solar Hindupur SS	7.51			
	Azure Solar	5.02			
	Dayanidhi solar	5.00			
	First Solar	5.92			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.02			
	Viswavatham solar	4.76			
	Welspun Feeder Blapanur	4.31			
	Welspun Renewable solar Vemulapadu	9.30			
	Waaneep Solar pvt Ltd.	2.69			
	Mega Engineering Infrastrures Ltd. Solar	1.13			
	NP Kunta solar Anatapur	25.21			
	Gani Solar Nunnor	160.44			
	Aurabindo Solar 30MW	3.38			
	SEI Green Flash Pvt Ltd. Solar	1.14			
	SEI Arushi Solar Pant	1.06			
Others (132 Kv PDs)	TOTAL	24.01			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	2.10			
	Sriba Industries Ltd.	0.02			
	Rain Calcining Ltd.	21.89	Losses	MU	%
			With in State	158.38	3.36
	TOTAL INPUT	4709.63	Total Losses	158.38	3.36
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Dec'2017 to 24.00'hours of 25th Jan'2018					
* The Transmission Losses are worked out using MRI data.					
* MRI Data considered is from 00.00 Hr of 1st Nov'2017 to 24.00 Hr of 30th Nov'2017 at 00.30 hr interval.					
* The SR Losses (External Losses to APTRANSCO) for the month of Nov'2017 is 2.22%					
* Last Year Nov 2016 month Loss is 2.77%					
* Cumulative losses at AP-Peiphery for the FY2017-18 Upto Nov'2017 is 3.00%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Nov'2017 is 4.16%					
* Cumulative losses at CGS EX-BUS for the FY2017-18 Upto Nov'2017 is 3.76%					