

APTRANSCO Transmission Losses for the month of Dec'2018					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	1940.35	220kV/33kV, 132kV/33kV, 132/11kV Power Tr. & 220kV, 132kV EHT Feeders		
	THERMAL	1761.47	APEPDCL	1650.56	
	HYDEL	178.89	APSPDCL	3044.78	
C.G.S			Total	4695.33	
	CGS (Injection at AP-Periphery)	1731.64			
APGPCL	TOTAL	126.29			
	APGPCL Stage-I	50.95			
	APGPCL Stage-II	75.34			
IPPs	TOTAL	378.17			
	GMR Bargemounted	-0.14			
	GVK	70.72			
	Spectrum	114.85			
	Lanco Kondapalli	119.41			
	Reliance	-0.14			
	VGPL	-0.53			
	Gowthami	-0.30			
	Konaseema	-0.21			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.70			
	Hinduja National Power Corp Ltd	73.81			
M.P.Ps	TOTAL	4.92			
	LVS	-0.03			
	Srivatsa	4.95			
CPPs	TOTAL	38.44			
	Essar Steel Ltd 132 kV Naval Warf	0.01			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	5.26			
	Sarvaraya Sugars Ltd.	1.30			
	VSP	0.32			
	Silk Road Sugars	2.52			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	7.05			
	Sarda Metals & Alloys Ltd	10.36			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.06			
	BMM Cements	5.66			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	1.60			
	Ultratech Cements (L&T)	0.04			
	Bharathi cements Ltd.	0.01			
	Lanco Rachagunneri	0.02			
	Pushpit Steels Pvt.Ltd	0.05			
	Kalyani Gerdau Steels	0.43			
	HPCL Vizag	0.15			
	132KV Sanvra Industries Ltd.	3.59			
	132kV Ramco Cement	0.00			
Non-	TOTAL	8.64			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	1.54			
	SNJ Sugars & Products Ltd	4.42			
	Jeypore Sugars Ltd.	-0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	2.75			

NCE-WIND	TOTAL	341.01			
(132 Kv PDs)	220KV ENERCON Wind farms	8.21			
	Hetro Wind Power	12.45			
	Enercon Pvt Ltd	6.16			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	7.27			
	SUZLON Wind Farms JMDG-I	4.98			
	SUZLON Wind Farms JMDG-II	5.12			
	RCI Pooling station -Kadavakallu	3.44			
	Rayala Wind farms Feeder	12.34			
	Gamesa Windfarm(Tagguparthy) - I & II	7.29			
	Enorgon wind power	8.44			
	Suzzlon Windfarms Vajrakarur	17.54			
	Ellutla wind Pooling Station	14.74			
	Suzzlon wind Beluguppa	18.94			
	Ganesa wind Nimbagallu I & II	25.66			
	Mythra Vayu (Thungabadra) Pvt Ltd	16.28			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	18.65			
	M/s Gamesa Renewable Private ltd	13.36			
	Amidyala wind pooling station	22.00			
	Badrapuram pooling station (Helios)	8.65			
	Vayu vurja Bharath Pvt. Ltd wind	13.62			
	Saipuram wind energy	12.21			
	MPR dam pooling station (Axis)	11.84			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	21.19			
	M/s Regen O & M Services Ltd(LV BAY-I)	9.54			
	Ecoron Wind Energy KADAPA	17.38			
	Vinirma wind power	2.93			
	Greenco wind power	10.97			
	Poly Solar Wind Generator	4.32			
	THETA Wind Farms Pooling ss	5.49			
NCE-Solar	TOTAL	246.06			
(132 Kv PDs)	Aarohi Solar Hindupur SS	8.03			
	Azure Solar	6.38			
	Dayanidhi solar	5.90			
	First Solar	6.29			
	Renew Solar Energy(karnataka)Pvt.Ltd	5.68			
	Viswatham solar	4.40			
	Welspun Feeder Blapanur	4.44			
	Welspun Renewable solar Vemulapadu	9.99			
	Waaneep Solar pvt Ltd.	3.41			
	Mega Engineering Infrastrures Ltd. Solar	1.71			
	NP Kunta solar Anatapur	0.00			
	Gani Solar Nunnor	175.83			
	Aurabindo Solar 30MW	3.04			
	SEI Green Flash Pvt Ltd. Solar	4.14			
	SEI Arushi Solar Pant	4.79			
	Waneep solar Nagari	2.01			
	220kV Talari cheruvu	0.00			
Others (132 Kv PDs)	TOTAL	25.22			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	2.07			
	Sriba Industries Ltd.	0.00			
	Rain Calcining Ltd.	23.15	Losses	MU	%
			With in State	145.39	3.00
	TOTAL INPUT	4840.72	Total Losses	145.39	3.00
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Jan'2019 to 24.00'hours of 25th Feb'2019					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Dec'2018 to 24.00 Hr of 31st Dec'2018 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Dec'2018 is 3.04%					
* Last Year Dec'2017 month Loss is 3.48%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Dec'2018 is 3.12%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Dec'2018 is 4.08%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Dec'2018 is 3.85%					