

APTRANSCO Transmission Losses for the month of Feb'2019					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	1758.57	220kV/33kV, 132kV/33kV, 132/11kV Power Tr. & 220kV, 132kV EHT Feeders		
	THERMAL	1537.69	APEPDCL	1684.12	
	HYDEL	220.87	APSPDCL	2995.47	
C.G.S			Total	4679.59	
	CGS (Injection at AP-Periphery)	1994.23			
APGPCL	TOTAL	58.35			
	APGPCL Stage-I	58.86			
	APGPCL Stage-II	-0.51			
IPPs	TOTAL	204.02			
	GMR Bargemounted	-0.13			
	GVK	54.51			
	Spectrum	57.40			
	Lanco Kondapalli	94.98			
	Reliance	-0.13			
	VGPL	-0.41			
	Gowthami	-0.28			
	Konaseema	-0.20			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.00			
	Hinduja National Power Corp Ltd	-1.72			
M.P.Ps	TOTAL	2.96			
	LVS	-0.03			
	Srivatsa	2.99			
CPPs	TOTAL	45.67			
	Essar Steel Ltd 132 kV Naval Warf	0.00			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	6.53			
	Sarvaraya Sugars Ltd.	2.61			
	VSP	0.14			
	Silk Road Sugars	2.13			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	5.41			
	Sarda Metals & Alloys Ltd	7.06			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.01			
	BMM Cements	5.55			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	12.27			
	Ultratech Cements (L&T)	0.13			
	Bharathi cements Ltd.	0.01			
	Lanco Rachagunneri	0.00			
	Pushpit Steels Pvt.Ltd	0.02			
	Kalyani Gerdau Steels	0.05			
	HPCL Vizag	0.09			
	132KV Sanvra Industries Ltd.	3.66			
	132kV Ramco Cement	0.00			
Non-	TOTAL	7.82			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	1.44			
	SNJ Sugars & Products Ltd	4.12			
	Jeypore Sugars Ltd.	-0.06			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	2.32			

NCE-WIND	TOTAL	412.98			
(132 Kv PDs)	220KV ENERCON Wind farms	9.70			
	Hetro Wind Power	12.46			
	Enercon Pvt Ltd	7.02			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	9.61			
	SUZLON Wind Farms JMDG-I	4.30			
	SUZLON Wind Farms JMDG-II	4.44			
	RCI Pooling station -Kadavakallu	3.80			
	Rayala Wind farms Feeder	14.79			
	Gamesa Windfarm(Tagguparthy) - I & II	9.99			
	Enorgon wind power	10.40			
	Suzzlon Windfarms Vajrakarur	21.29			
	Ellutla wind Pooling Station	16.76			
	Suzzlon wind Beluguppa	24.10			
	Ganesa wind Nimbagallu I & II	31.25			
	Mythra Vayu (Thungabadra) Pvt Ltd	21.48			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	21.49			
	M/s Gamesa Renewable Private ltd	18.43			
	Amidyala wind pooling station	27.31			
	Badrapuram pooling station (Helios)	10.10			
	Vayu vurja Bharath Pvt. Ltd wind	15.51			
	Saipuram wind energy	15.02			
	MPR dam pooling station (Axis)	14.21			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	26.51			
	M/s Regen O & M Services Ltd(LV BAY-I)	12.58			
	Ecoron Wind Energy KADAPA	23.48			
	Vinirma wind power	2.85			
	Greenco wind power	12.29			
	Poly Solar Wind Generator	5.04			
	THETA Wind Farms Pooling ss	6.78			
NCE-Solar	TOTAL	330.89			
(132 Kv PDs)	AaroHi Solar Hindupur SS	8.91			
	Azure Solar	7.61			
	Dayanidhi solar	6.69			
	First Solar	7.05			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.59			
	Viswatham solar	5.04			
	Welspun Feeder Blapanur	5.45			
	Welspun Renewable solar Vemulapadu	11.44			
	Waaneep Solar pvt Ltd.	3.83			
	Mega Engineering Infrastructures Ltd. Solar	6.55			
	NP Kunta solar Anatapur	0.00			
	Gani Solar Nunnor	200.03			
	Aurabindo Solar 30MW	3.65			
	SEI Green Flash Pvt Ltd. Solar	5.75			
	SEI Arushi Solar Pant	5.76			
	Waneep solar Nagari	3.08			
	220kV Talari cheruvu	43.46			
Others (132 Kv PDs)	TOTAL	21.74			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	0.84			
	Sriba Industries Ltd.	-0.01			
	Rain Calcining Ltd.	20.92	Losses	MU	%
			With in State	157.63	3.26
	TOTAL INPUT	4837.23	Total Losses	157.63	3.26
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Mar'2019 to 24.00'hours of 25th Apr'2019					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Feb'2019 to 24.00 Hr of 28th Feb'2019 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Feb'2019 is 2.93%					
* Last Year Feb'2018 month Loss is 3.39%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Feb'2019 is 3.13%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Feb'2019 is 4.45%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Feb'2019 is 3.93%					