

APTRANSCO Transmission Losses for the month of Feb'2020					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	2171.39	220kV/33kV,132kV/33kV, 132/11kV Power Tr. & 220kV,132kV EHT Feeders		
	THERMAL	1834.71	APEPDCL	1878.61	
	HYDEL	336.69	APSPDCL	3413.25	
C.G.S			Total	5291.86	
	CGS ( Injection at AP-Periphery)	2011.83			
APGPCL	TOTAL	107.87			
	APGPCL Stage-I	0.06			
	APGPCL Stage-II	107.81			
IPPs	TOTAL	390.36			
	GMR Bargemounted	-0.12			
	GVK	42.41			
	Spectrum	41.47			
	Lanco Kondapalli	76.22			
	Reliance	-0.10			
	VGPL	-0.40			
	Gowthami	-0.25			
	Konaseema	-0.15			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.78			
	Hinduja National Power Corp Ltd	230.49			
M.P.Ps	TOTAL	-0.04			
	LVS	-0.03			
	Srivatsa	-0.01			
CPPs	TOTAL	21.03			
	Essar Steel Ltd 132 kV Naval Warf	0.00			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	2.12			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.14			
	Silk Road Sugars	2.17			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	4.66			
	Sarda Metals & Alloys Ltd	9.78			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.03			
	BMM Cements	0.01			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	0.00			
	Ultratech Cements (L&T)	0.01			
	Bharathi cements Ltd.	0.03			
	Lanco Rachagunneri	0.00			
	Pushpit Steels Pvt.Ltd	0.03			
	Kalyani Gerdau Steels	0.20			
	HPCL Vizag	0.01			
	132KV Sanvira Industries Ltd.	1.82			
	132kV Ramco Cement	0.00			
	220KV JSW Cements Bilakalagudur	0.03			
Non-	TOTAL	7.79			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	1.84			
	SNJ Sugars & Products Ltd	3.66			
	Jeypore Sugars Ltd.	0.00			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	2.29			

<b>NCE-WIND</b>	<b>TOTAL</b>	<b>316.38</b>			
<b>(132 Kv PDs)</b>	<b>220KV ENERCON Wind farms</b>	<b>8.37</b>			
	Hetro Wind Power	12.37			
	Enercon Pvt Ltd	7.62			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	7.96			
	SUZLON Wind Farms JMDG-I	4.13			
	SUZLON Wind Farms JMDG-II	4.25			
	RCI Pooling station -Kadavakallu	3.12			
	Rayala Wind farms Feeder	11.03			
	Gamesa Windfarm(Tagguparthy) - I & II	8.20			
	Enorgon wind power	7.01			
	Suzzlon Windfarms Vajrakarur	15.94			
	Ellutla wind Pooling Station	12.94			
	Suzzlon wind Beluguppa	15.17			
	Ganesa wind Nimbagallu I & II	21.30			
	Mythra Vayu (Thungabadra) Pvt Ltd	16.78			
	Ecoron Wind Energy (Maddela cheruvu pooling station )	14.98			
	M/s Gamesa Renewable Private ltd	14.92			
	Amidyala wind pooling station	18.28			
	Badrapuram pooling station (Helios)	7.01			
	Vayu vurja Bharath Pvt. Ltd wind	10.54			
	Saipuram wind energy	9.27			
	MPR dam pooling station (Axis)	10.48			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	21.05			
	M/s Regen O & M Services Ltd(LV BAY-I)	11.17			
	Ecoron Wind Energy KADAPA	21.15			
	Vinirma wind power	1.47			
	Greenco wind power	11.98			
	Poly Solar Wind Generator	3.53			
	THETA Wind Farms Pooling ss	4.36			
<b>NCE-Solar</b>	<b>TOTAL</b>	<b>394.83</b>			
<b>(132 Kv PDs)</b>	<b>Aarohi Solar Hindupur SS</b>	<b>8.63</b>			
	Azure Solar	7.43			
	Dayanidhi solar	6.96			
	First Solar	7.13			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.43			
	Viswatham solar	5.05			
	Welspun Feeder Blapanur	4.55			
	Welspun Renewable solar Vemulapadu	9.99			
	Waaneep Solar pvt Ltd.	4.12			
	Mega Engineering Infrastructures Ltd. Solar	6.91			
	NP Kunta solar Anatapur	0.00			
	Gani Solar Nunnor	196.48			
	Aurabindo Solar 30MW	3.31			
	SEI Green Flash Pvt Ltd. Solar	5.96			
	SEI Arushi Solar Pant	5.53			
	Waneep solar Nagari	2.15			
	220kV Talari cheruvu	67.45			
	220kV Mylavaram Solar	46.75			
<b>Others (132 KV PDs)</b>	<b>TOTAL</b>	<b>20.55</b>			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	1.28			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	19.29	<b>Losses</b>	<b>MU</b>	<b>%</b>
			<b>With in State</b>	<b>150.13</b>	<b>2.76</b>
	<b>TOTAL INPUT</b>	<b>5442.00</b>	<b>Total Losses</b>	<b>150.13</b>	<b>2.76</b>
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Mar'2020 to 24.00'hours of 25th Apr'2020					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Feb'2020 to 24.00 Hr of 29th Feb'2020 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Feb'2020 is 2.83%					
* Last Year Feb'2019 month Loss is 3.26%					
* Cumulative losses at AP-Peiphery for the FY2019-20 Upto Feb'2020 is 2.92%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Feb'2020 is 3.79%					
* Cumulative losses at CGS EX-BUS for the FY2019-20 Upto Feb'2020 is 3.83%					