

APTRANSCO Transmission Losses for the month of Jan'2019					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	1795.49	220kV/33kV, 132kV/33kV, 132/11kV Power Tr. & 220kV, 132kV EHT Feeders		
	THERMAL	1583.99	APEPDCL	1678.25	
	HYDEL	211.50	APSPDCL	2985.99	
C.G.S			Total	4664.24	
	CGS (Injection at AP-Periphery)	1941.91			
APGPCL	TOTAL	66.05			
	APGPCL Stage-I	66.59			
	APGPCL Stage-II	-0.54			
IPPs	TOTAL	298.09			
	GMR Bargemounted	-0.15			
	GVK	74.24			
	Spectrum	62.22			
	Lanco Kondapalli	103.05			
	Reliance	-0.14			
	VGPL	-0.48			
	Gowthami	-0.31			
	Konaseema	-0.22			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.07			
	Hinduja National Power Corp Ltd	59.80			
M.P.Ps	TOTAL	3.06			
	LVS	-0.03			
	Srivatsa	3.09			
CPPs	TOTAL	47.09			
	Essar Steel Ltd 132 kV Naval Warf	0.00			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	5.44			
	Sarvaraya Sugars Ltd.	2.25			
	VSP	0.15			
	Silk Road Sugars	0.55			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	5.90			
	Sarda Metals & Alloys Ltd	10.98			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.14			
	BMM Cements	5.95			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	11.09			
	Ultratech Cements (L&T)	0.11			
	Bharathi cements Ltd.	0.01			
	Lanco Rachagunneri	0.01			
	Pushpit Steels Pvt.Ltd	0.04			
	Kalyani Gerdau Steels	0.27			
	HPCL Vizag	0.10			
	132KV Sanvra Industries Ltd.	4.10			
	132kV Ramco Cement	0.00			
Non-	TOTAL	7.26			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	1.09			
	SNJ Sugars & Products Ltd	3.59			
	Jeypore Sugars Ltd.	-0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	2.65			

NCE-WIND	TOTAL	317.59			
(132 Kv PDs)	220KV ENERCON Wind farms	9.01			
	Hetro Wind Power	12.29			
	Enercon Pvt Ltd	6.36			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	6.77			
	SUZLON Wind Farms JMDG-I	4.04			
	SUZLON Wind Farms JMDG-II	4.15			
	RCI Pooling station -Kadavakallu	3.90			
	Rayala Wind farms Feeder	11.67			
	Gamesa Windfarm(Tagguparthy) - I & II	6.77			
	Enorgon wind power	7.28			
	Suzzlon Windfarms Vajrakarur	13.97			
	Ellutla wind Pooling Station	14.61			
	Suzzlon wind Beluguppa	15.34			
	Ganesa wind Nimbagallu I & II	20.01			
	Mythra Vayu (Thungabadra) Pvt Ltd	17.15			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	17.51			
	M/s Gamesa Renewable Private ltd	14.50			
	Amidyala wind pooling station	17.88			
	Badrapuram pooling station (Helios)	8.12			
	Vayu vurja Bharath Pvt. Ltd wind	12.92			
	Saipuram wind energy	10.90			
	MPR dam pooling station (Axis)	10.39			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	18.51			
	M/s Regen O & M Services Ltd(LV BAY-I)	10.35			
	Ecoron Wind Energy KADAPA	19.96			
	Vinirma wind power	2.58			
	Greenco wind power	11.90			
	Poly Solar Wind Generator	4.05			
	THETA Wind Farms Pooling ss	4.70			
NCE-Solar	TOTAL	310.13			
(132 Kv PDs)	Aarohi Solar Hindupur SS	9.47			
	Azure Solar	7.68			
	Dayanidhi solar	7.39			
	First Solar	7.41			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.68			
	Viswatham solar	5.08			
	Welspun Feeder Blapanur	5.39			
	Welspun Renewable solar Vemulapadu	11.33			
	Waaneep Solar pvt Ltd.	4.06			
	Mega Engineering Infrastructures Ltd. Solar	4.69			
	NP Kunta solar Anantapur	0.00			
	Gani Solar Nunnor	202.77			
	Aurabindo Solar 30MW	3.62			
	SEI Green Flash Pvt Ltd. Solar	5.30			
	SEI Arushi Solar Pant	5.80			
	Waneep solar Nagari	3.05			
	220kV Talari cheruvu	20.40			
Others (132 Kv PDs)	TOTAL	23.56			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	1.87			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	21.70	Losses	MU	%
			With in State	145.98	3.03
	TOTAL INPUT	4810.23	Total Losses	145.98	3.03
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Feb'2019 to 24.00'hours of 25th Mar'2019					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Jan'2019 to 24.00 Hr of 31st Jan'2019 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Jan'2019 is 2.91%					
* Last Year Jan'2018 month Loss is 3.49%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Jan'2019 is 3.11%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Jan'2019 is 4.19%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Jan'2019 is 3.88%					