

APTRANSCO Transmission Losses for the month of Mar'2019					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	2493.56	220kV/33kV, 132kV/33kV, 132/11kV Power Tr. & 220kV, 132kV EHT Feeders		
	THERMAL	2264.90	APEPDCL	2107.73	
	HYDEL	228.66	APSPDCL	3656.93	
C.G.S			Total	5764.66	
	CGS (Injection at AP-Periphery)	2116.54			
APGPCL	TOTAL	63.01			
	APGPCL Stage-I	63.51			
	APGPCL Stage-II	-0.50			
IPPs	TOTAL	411.02			
	GMR Bargemounted	-0.14			
	GVK	56.01			
	Spectrum	49.49			
	Lanco Kondapalli	99.73			
	Reliance	-0.13			
	VGPL	-0.49			
	Gowthami	-0.32			
	Konaseema	-0.23			
	NCL Energy Ltd., Hospet(T.B.Dam)	0.00			
	Hinduja National Power Corp Ltd	207.11			
M.P.Ps	TOTAL	3.16			
	LVS	-0.03			
	Srivatsa	3.19			
CPPs	TOTAL	58.31			
	Essar Steel Ltd 132 kV Naval Warf	0.00			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	5.14			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.04			
	Silk Road Sugars	2.17			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	9.12			
	Sarda Metals & Alloys Ltd	14.98			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.21			
	BMM Cements	7.01			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	16.78			
	Ultratech Cements (L&T)	0.19			
	Bharathi cements Ltd.	0.01			
	Lanco Rachagunneri	0.06			
	Pushpit Steels Pvt.Ltd	0.02			
	Kalyani Gerdau Steels	0.13			
	HPCL Vizag	0.04			
	132KV Sanvra Industries Ltd.	2.39			
	132kV Ramco Cement	0.00			
Non-	TOTAL	7.88			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	0.95			
	SNJ Sugars & Products Ltd	4.28			
	Jeypore Sugars Ltd.	-0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	2.72			

NCE-WIND	TOTAL	369.56			
(132 Kv PDs)	220KV ENERCON Wind farms	12.70			
	Hetro Wind Power	10.80			
	Enercon Pvt Ltd	7.32			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	8.38			
	SUZLON Wind Farms JMDG-I	4.49			
	SUZLON Wind Farms JMDG-II	4.41			
	RCI Pooling station -Kadavakallu	3.02			
	Rayala Wind farms Feeder	12.86			
	Gamesa Windfarm(Tagguparthy) - I & II	8.01			
	Enorgon wind power	9.21			
	Suzzlon Windfarms Vajrakarur	17.98			
	Ellutla wind Pooling Station	15.30			
	Suzzlon wind Beluguppa	20.69			
	Ganesa wind Nimbagallu I & II	24.52			
	Mythra Vayu (Thungabadra) Pvt Ltd	23.09			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	13.21			
	M/s Gamesa Renewable Private ltd	15.61			
	Amidyala wind pooling station	21.54			
	Badrapuram pooling station (Helios)	10.82			
	Vayu vurja Bharath Pvt. Ltd wind	14.28			
	Saipuram wind energy	13.79			
	MPR dam pooling station (Axis)	12.23			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	23.09			
	M/s Regen O & M Services Ltd(LV BAY-I)	13.41			
	Ecoron Wind Energy KADAPA	23.41			
	Vinirma wind power	3.43			
	Greenco wind power	12.09			
	Poly Solar Wind Generator	4.17			
	THETA Wind Farms Pooling ss	5.68			
NCE-Solar	TOTAL	391.89			
(132 Kv PDs)	Aarohi Solar Hindupur SS	9.90			
	Azure Solar	8.14			
	Dayanidhi solar	7.92			
	First Solar	7.99			
	Renew Solar Energy(karnataka)Pvt.Ltd	7.27			
	Viswavatham solar	5.56			
	Welspun Feeder Blapanur	6.26			
	Welspun Renewable solar Vemulapadu	12.96			
	Waaneep Solar pvt Ltd.	4.47			
	Mega Engineering Infrastrures Ltd. Solar	8.59			
	NP Kunta solar Anatapur	0.00			
	Gani Solar Nunnor	222.57			
	Aurabindo Solar 30MW	4.06			
	SEI Green Flash Pvt Ltd. Solar	7.50			
	SEI Arushi Solar Pant	6.97			
	Waneep solar Nagari	4.16			
	220kV Talari cheruvu	67.56			
Others (132 Kv PDs)	TOTAL	20.06			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	1.64			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	18.43	Losses	MU	%
			With in State	170.32	2.87
	TOTAL INPUT	5934.98	Total Losses	170.32	2.87
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Apr'2019 to 24.00'hours of 25th May'2019					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Mar'2019 to 24.00 Hr of 31st Mar'2019 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Mar'2019 is 2.82%					
* Last Year Mar'2018 month Loss is 3.55%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Mar'2019 is 3.10%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Mar'2019 is 3.87%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Mar'2019 is 3.93%					