

APTRANSCO Transmission Losses for the month of Nov'2018					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	1914.85	220kV/33kV,132kV/33kV, 132/11kV Power Tr. & 220kV,132kV EHT Feeders		
	THERMAL	1726.41	APEPDCL	1834.70	
	HYDEL	188.44	APSPDCL	3196.28	
C.G.S			Total	5030.99	
	CGS (Injection at AP-Periphery)	1953.79			
APGPCL	TOTAL	106.53			
	APGPCL Stage-I	0.06			
	APGPCL Stage-II	106.48			
IPPs	TOTAL	513.84			
	GMR Bargemounted	-0.14			
	GVK	80.28			
	Spectrum	117.33			
	Lanco Kondapalli	174.81			
	Reliance	-0.26			
	VGPL	-0.51			
	Gowthami	-0.30			
	Konaseema	-0.21			
	NCL Energy Ltd., Hospet(T.B.Dam)	2.76			
	Hinduja National Power Corp Ltd	140.08			
M.P.Ps	TOTAL	4.34			
	LVS	-0.03			
	Srivatsa	4.37			
CPPs	TOTAL	31.15			
	Essar Steel Ltd 132 kV Naval Warf	0.01			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	0.00			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.11			
	Silk Road Sugars	2.26			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	5.61			
	Sarda Metals & Alloys Ltd	8.87			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.11			
	BMM Cements	6.98			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	2.90			
	Ultratech Cements (L&T)	0.07			
	Bharathi cements Ltd.	0.00			
	Lanco Rachagunneri	0.04			
	Pushpit Steels Pvt.Ltd	0.03			
	Kalyani Gerdau Steels	0.32			
	HPCL Vizag	0.28			
	132KV Sanvra Industries Ltd.	3.55			
	132kV Ramco Cement	0.00			
Non-	TOTAL	1.33			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	0.39			
	SNJ Sugars & Products Ltd	0.87			
	Jeypore Sugars Ltd.	0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			

NCE-WIND	TOTAL	344.18			
(132 Kv PDs)	220KV ENERCON Wind farms	9.23			
	Hetro Wind Power	10.23			
	Enercon Pvt Ltd	5.86			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	6.73			
	SUZLON Wind Farms JMDG-I	3.61			
	SUZLON Wind Farms JMDG-II	3.69			
	RCI Pooling station -Kadavakallu	3.22			
	Rayala Wind farms Feeder	12.88			
	Gamesa Windfarm(Tagguparthy) - I & II	8.19			
	Enorgon wind power	9.45			
	Suzzlon Windfarms Vajrakarur	17.02			
	Ellutla wind Pooling Station	14.58			
	Suzzlon wind Beluguppa	20.29			
	Ganesa wind Nimbagallu I & II	25.97			
	Mythra Vayu (Thungabadra) Pvt Ltd	15.35			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	19.59			
	M/s Gamesa Renewable Private ltd	12.55			
	Amidyala wind pooling station	23.50			
	Badrapuram pooling station (Helios)	9.17			
	Vayu vurja Bharath Pvt. Ltd wind	15.13			
	Saipuram wind energy	13.30			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	2.61			
	MPR dam pooling station (Axis)	12.63			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	22.65			
	M/s Regen O & M Services Ltd(LV BAY-I)	8.83			
	Ecoron Wind Energy KADAPA	15.04			
	Vinirma wind power	3.44			
	Greenco wind power	8.47			
	Poly Solar Wind Generator	4.74			
	THETA Wind Farms Pooling ss	6.19			
NCE-Solar	TOTAL	305.60			
(132 Kv PDs)	Aarohi Solar Hindupur SS	7.94			
	Azure Solar	6.95			
	Dayanidhi solar	5.76			
	First Solar	6.35			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.04			
	Viswavatham solar	4.86			
	Welspun Feeder Blapanur	4.73			
	Welspun Renewable solar Vemulapadu	10.65			
	Waaneep Solar pvt Ltd.	3.32			
	Mega Engineering Infrastructures Ltd. Solar	2.72			
	NP Kunta solar Anapur	33.46			
	Gani Solar Nunnor	197.84			
	Aurabindo Solar 30MW	3.62			
	SEI Green Flash Pvt Ltd. Solar	4.45			
	SEI Arushi Solar Pant	5.02			
	Waneep solar Nagari	1.87			
Others (132 Kv PDs)	TOTAL	24.34			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	1.90			
	Sriba Industries Ltd.	0.01			
	Rain Calcining Ltd.	22.44	Losses	MU	%
			With in State	168.96	3.25
	TOTAL INPUT	5199.95	Total Losses	168.96	3.25
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Dec'2018 to 24.00'hours of 25th Jan'2019					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Nov'2018 to 24.00 Hr of 30th Nov'2018 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Nov'2018 is 2.58%					
* Last Year Nov'2017 month Loss is 3.36%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Nov'2018 is 3.14%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Nov'2018 is 4.20%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Nov'2018 is 3.82%					