

APTRANSCO Transmission Losses for the month of Oct'2018					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	2064.52	220kV/33kV,132kV/33kV, 132/11kV Power Tr. & 220kV,132kV EHT Feeders		
	THERMAL	1734.48	APEPDCL	1945.74	
	HYDEL	330.04	APSPDCL	3456.17	
C.G.S			Total	5401.91	
	CGS (Injection at AP-Periphery)	2084.10			
APGPCL	TOTAL	116.58			
	APGPCL Stage-I	0.06			
	APGPCL Stage-II	116.52			
IPPs	TOTAL	531.77			
	GMR Bargemounted	-0.14			
	GVK	43.47			
	Spectrum	134.44			
	Lanco Kondapalli	211.15			
	Reliance	-0.07			
	VGPL	-0.55			
	Gowthami	-0.32			
	Konaseema	-0.23			
	NCL Energy Ltd., Hospet(T.B.Dam)	4.56			
	Hinduja National Power Corp Ltd	139.45			
	M.P.Ps	TOTAL	5.15		
		LVS	-0.03		
Srivatsa		5.18			
CPPs	TOTAL	93.41			
	Essar Steel Ltd 132 kV Naval Warf	0.02			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	0.00			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.17			
	Silk Road Sugars	0.22			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	14.00			
	Sarda Metals & Alloys Ltd	29.13			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.02			
	BMM Cements	8.62			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	34.47			
Ultratech Cements (L&T)	3.42				
Bharathi cements Ltd.	0.01				
Lanco Rachagunneri	0.04				
Pushpit Steels Pvt.Ltd	0.12				
Kalyani Gerdau Steels	0.27				
HPCL Vizag	0.05				
132KV Sanvra Industries Ltd.	2.85				
132kV Ramco Cement	0.00				
Non- Conventional (132 Kv PDs)	TOTAL	-1.26			
	Agri Gold	0.00			
	GMR Technologies Ltd.	-0.49			
	SNJ Sugars & Products Ltd	-0.69			
	Jeypore Sugars Ltd.	-0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			

NCE-WIND	TOTAL	338.78			
(132 Kv PDs)	220KV ENERCON Wind farms	9.10			
	Hetro Wind Power	8.67			
	Enercon Pvt Ltd	6.23			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	6.22			
	SUZLON Wind Farms JMDG-I	3.05			
	SUZLON Wind Farms JMDG-II	3.14			
	RCI Pooling station -Kadavakallu	2.90			
	Rayala Wind farms Feeder	11.51			
	Gamesa Windfarm(Tagguparthy) - I & II	7.71			
	Enorgon wind power	8.91			
	Suzzlon Windfarms Vajrakarur	16.15			
	Ellutla wind Pooling Station	12.14			
	Suzzlon wind Beluguppa	20.49			
	Ganesa wind Nimbagallu I & II	25.77			
	Mythra Vayu (Thungabadra) Pvt Ltd	17.88			
	Ecoron Wind Energy (Maddela cheruvu pooling station)	20.02			
	M/s Gamesa Renewable Private ltd	13.41			
	Amidyala wind pooling station	21.40			
	Badrapuram pooling station (Helios)	9.01			
	Vayu vurja Bharath Pvt. Ltd wind	15.77			
	Saipuram wind energy	13.84			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	3.69			
	MPR dam pooling station (Axis)	11.93			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	19.77			
	M/s Regen O & M Services Ltd(LV BAY-I)	9.57			
	Ecoron Wind Energy KADAPA	17.56			
	Vinirma wind power	3.44			
	Greenco wind power	8.81			
	Poly Solar Wind Generator	4.41			
	THETA Wind Farms Pooling ss	6.30			
NCE-Solar	TOTAL	326.86			
(132 Kv PDs)	Aarohi Solar Hindupur SS	9.21			
	Azure Solar	7.73			
	Dayanidhi solar	6.64			
	First Solar	7.36			
	Renew Solar Energy(karnataka)Pvt.Ltd	7.04			
	Viswvatham solar	5.48			
	Welspun Feeder Blapanur	5.55			
	Welspun Renewable solar Vemulapadu	11.92			
	Waaneep Solar pvt Ltd.	3.97			
	Mega Engineering Infrastures Ltd. Solar	4.34			
	NP Kunta solar Anatapur	21.44			
	Gani Solar Nunnor	218.22			
	Aurabindo Solar 30MW	3.67			
	SEI Green Flash Pvt Ltd. Solar	5.63			
	SEI Arushi Solar Pant	6.04			
	Waneep solar Nagari	2.61			
Others (132 Kv PDs)	TOTAL	22.96			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	1.97			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	21.01	Losses	MU	%
			With in State	180.97	3.24
	TOTAL INPUT	5582.88	Total Losses	180.97	3.24
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Nov'2018 to 24.00'hours of 25th Dec'2018					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Oct'2018 to 24.00 Hr of 31st Oct'2018 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Oct'2018 is 2.22%					
* Last Year Oct'2017 month Loss is 3.32%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Oct'2018 is 3.12%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Oct'2018 is 4.06%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Oct'2018 is 3.77%					