

APTRANSCO Transmission Losses for the month of Sep'2018					
EBC Data					
		INPUT	OUTPUT		
		NET ENERGY in MU	DISCOM	MU	
APGENCO	TOTAL	2523.71	220kV/33kV, 132kV/33kV, 132/11kV Power Tr. & 220kV, 132kV EHT Feeders		
	THERMAL	2095.55	APEPDCL	1842.56	
	HYDEL	428.16	APSPDCL	3174.88	
C.G.S			Total	5017.44	
	CGS ( Injection at AP-Periphery)	1251.98			
APGPCL	TOTAL	106.89			
	APGPCL Stage-I	0.06			
	APGPCL Stage-II	106.84			
IPPs	TOTAL	348.78			
	GMR Bargemounted	-0.13			
	GVK	50.61			
	Spectrum	121.02			
	Lanco Kondapalli	175.41			
	Reliance	-0.07			
	VGPL	-0.63			
	Gowthami	-0.31			
	Konaseema	-0.22			
	NCL Energy Ltd., Hospet(T.B.Dam)	5.34			
	Hinduja National Power Corp Ltd	-2.23			
M.P.Ps	TOTAL	4.20			
	LVS	-0.03			
	Srivatsa	4.23			
CPPs	TOTAL	49.06			
	Essar Steel Ltd 132 kV Naval Warf	0.01			
	Navabharath Ventures Ltd Prathipadu	0.00			
	NCS Sugars	0.00			
	Sarvaraya Sugars Ltd.	0.00			
	VSP	0.54			
	Silk Road Sugars	2.41			
	Empee Power Company Ltd.,	0.00			
	VRK Sugars Ltd., 132KV Nallajerla	0.00			
	132 kV Madras Cements Ltd(Ramco)	0.00			
	Steel Exchange India Ltd. 132kV	8.61			
	Sarda Metals & Alloys Ltd	17.91			
	Anrak Aliminium Ltd.	0.00			
	Jaypee Cements	0.01			
	BMM Cements	8.57			
	SBQ Steels	0.00			
	Girija Alloy Power Ltd	6.90			
	Ultratech Cements (L&T)	0.82			
	Bharathi cements Ltd.	0.02			
	Lanco Rachagunneri	0.00			
	Pushpit Steels Pvt.Ltd	0.24			
	Kalyani Gerdau Steels	0.41			
	HPCL Vizag	0.15			
	132KV Sanvra Industries Ltd.	2.46			
	132kV Ramco Cement	0.00			
Non-	TOTAL	-1.07			
Conventional	Agri Gold	0.00			
(132 Kv PDs)	GMR Technologies Ltd.	-0.48			
	SNJ Sugars & Products Ltd	-0.51			
	Jeypore Sugars Ltd.	-0.07			
	AP Paper Mills Ltd.	0.00			
	R.V.K. Energy Pvt. Ltd. (RJY)	0.00			

<b>NCE-WIND</b>	<b>TOTAL</b>	<b>536.01</b>			
<b>(132 Kv PDs)</b>	<b>220KV ENERCON Wind farms</b>	<b>14.52</b>			
	Hetro Wind Power	12.91			
	Enercon Pvt Ltd	12.06			
	SUZLON Wind Farms F1 (Ragulapadu)	0.00			
	SUZLON Wind Farms F2 (Ragulapadu)	9.88			
	SUZLON Wind Farms JMDG-I	5.08			
	SUZLON Wind Farms JMDG-II	5.22			
	RCI Pooling station -Kadavakallu	5.89			
	Rayala Wind farms Feeder	22.22			
	Gamesa Windfarm(Tagguparthy) - I & II	14.96			
	Enorgon wind power	15.64			
	Suzzlon Windfarms Vajrakarur	22.45			
	Ellutla wind Pooling Station	19.54			
	Suzzlon wind Beluguppa	31.02			
	Ganesa wind Nimbagallu I & II	38.06			
	Mythra Vayu (Thungabadra) Pvt Ltd	30.24			
	Ecoron Wind Energy (Maddela cheruvu pooling station )	35.62			
	M/s Gamesa Renewable Private ltd	17.88			
	Amidyala wind pooling station	35.69			
	Badrapuram pooling station (Helios)	16.24			
	Vayu vurja Bharath Pvt. Ltd wind	25.04			
	Saipuram wind energy	21.41			
	Maruthi Ispat Energy Pvt Ltd, 132KV Madhavaram	3.03			
	MPR dam pooling station (Axis)	18.35			
	Axis Ventured Ind PVT Ltd Anantapura&Rayalaseema	30.24			
	M/s Regen O & M Services Ltd(LV BAY-I)	11.67			
	Ecoron Wind Energy KADAPA	26.17			
	Vinirma wind power	4.68			
	Greenco wind power	14.20			
	Poly Solar Wind Generator	6.41			
	THETA Wind Farms Pooling ss	9.70			
<b>NCE-Solar</b>	<b>TOTAL</b>	<b>347.33</b>			
<b>(132 Kv PDs)</b>	<b>Aarohi Solar Hindupur SS</b>	<b>8.11</b>			
	Azure Solar	7.41			
	Dayanidhi solar	6.51			
	First Solar	6.50			
	Renew Solar Energy(karnataka)Pvt.Ltd	6.24			
	Viswavatham solar	4.81			
	Welspun Feeder Blapanur	5.09			
	Welspun Renewable solar Vemulapadu	11.27			
	Waaneep Solar pvt Ltd.	2.74			
	Mega Engineering Infrastrures Ltd. Solar	0.19			
	NP Kunta solar Anapur	84.24			
	Gani Solar Nunnor	188.10			
	Aurabindo Solar 30MW	3.23			
	SEI Green Flash Pvt Ltd. Solar	5.83			
	SEI Arushi Solar Pant	5.66			
	Waneep solar Nagari	1.38			
<b>Others (132 Kv PDs)</b>	<b>TOTAL</b>	<b>11.85</b>			
	R.V.K. Energy Pvt. Ltd. (G.B.R. Power) (Machilipatnam)	2.02			
	Sriba Industries Ltd.	-0.02			
	Rain Calcining Ltd.	9.85	Losses	MU	%
			With in State	161.31	3.11
	<b>TOTAL INPUT</b>	<b>5178.75</b>	Total Losses	161.31	3.11
*Transmission Losses are applicable to OA Users for the period from 00.00'hours of 26th Oct'2018 to 24.00'hours of 25th Nov'2018					
* The Transmission Losses shown above are provisional. This may be varied after reconciliation of final data at the end of financial year.					
* MRI Data considered is from 00.00 Hr of 1st Sep'2018 to 24.00 Hr of 30th Sep'2018 at 00.30 hr interval and worked out using MRI data.					
* The SR Losses (External Losses to APTRANSCO) for the month of Sep'2018 is 2.51%					
* Last Year Sep'2017 month Loss is 2.53%					
* Cumulative losses at AP-Peiphery for the FY2018-19 Upto Sep'2018 is 3.10%					
* The Transmission Losses at Ex-Bus (Including SR Losses) for the month Sep'2018 is 3.71%					
* Cumulative losses at CGS EX-BUS for the FY2018-19 Upto Sep'2018 is 3.71%					