

GOVERNMENT OF ANDHRA PRADESH
ABSTRACT

Energy Department - Amendment to the **Third Transfer Scheme** for transfer of Procurement and Bulk Supply of Electricity and Trading of Electricity and allocation of Power Purchase Agreements from Transmission Corporation of Andhra Pradesh Limited to Four Distribution Companies viz. EPDCL, SPDCL, CPDCL, and NPDCL – Notification – Orders – Issued.

ENERGY (POWER.III) DEPARTMENT

G.O.Ms.No.53

Dated.28-04-2008.

Read the following:-

1. G.O.Ms.No.58, Energy (Power.III) Department, Dated 7-6-2005.
2. G.O.Ms.No.101, Energy (Power.III) Department, Dated 31-10-2005.
3. G.O.Ms.No.24, Energy (Power.III) Department, Dated 08-03-2006.
4. G.O.Ms.No.78, Energy (Power.III) Department, Dated 3-8-2007.
5. G.O.Ms.No.3, Energy (Pr.III) Department, Dated 3-1-2008.
6. From the C&MD, APTRANSCO, Lr.No.CMD/CE/RAC & Reforms/
Third Tr.Scheme/D.No.33/2008, Dated 27-3-2008.
7. G.O.Ms.No.52,Energy (Pr.III) Department, Dated.28-04-2008.

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O R D E R:-

In G.O.1st read above, Government have issued orders publishing the Andhra Pradesh Electricity Reform (Transfer of Bulky Supply undertaking from the Transmission Corporation of Andhra Pradesh Limited to Distribution Companies) Scheme, 2005.

2. The Government have also issued certain amendments to the aforesaid A.P. Electricity Reform Scheme, 2005 vide G.Os. 2nd to 5th read above.

3. In the reference 6th read above, the Chairperson & Managing Director, APTRANSCO has finalized the final allocation of capacities of DISCOMs and requested to issue an amendment to Third Transfer Scheme to that effect.

4. The Government after careful consideration have decided to issue an amendment to Third Transfer Scheme effecting final allocation of capacities.

5. The following notification will be published in the Extraordinary issue of Andhra Pradesh Gazette dated.28-04-2008.

NOTIFICATION

In exercise of the powers conferred by sections 23 and 24 of the Andhra Pradesh Electricity Reforms Act, 1998 (Andhra Pradesh Act No.30 of 1998) and section 131 of the Electricity Act, 2003 (Central Act 36 of 2003) read with clause 9 of Schedule 1 of the Provisional Third Transfer Scheme (Issued under G.O.Ms.No.58, Energy (Pr.III) Department, Dated 7-6-2005 and published in the Andhra Pradesh Gazette, Part-I, Extra-ordinary No.396, dated 9th June, 2005), the Governor of Andhra Pradesh hereby makes the following amendments to the said Provisional Third Transfer Scheme issued under said G.O.Ms.No.58, Energy (Pr.III) Department, Dated the 7th June, 2005.

The amendment shall be deemed to have come into force with effect from 9th June 2005.

AMENDMENT

In the said provisional Third Transfer Scheme –

1. For Schedule I, sub clause (1) of clause (2), the following shall be inserted.

The generation capacities and energy from generating stations will be divided into two parts i.e allocated share and unallocated share.

“Allocated Share” means the generating capacity and energy of all generating stations with fixed allocation ratios to each APDISCOMs.

“Unallocated Share” means the generating capacity with out any fixed allocation to any APDISCOMs but allocated to any of the APDISCOMs, at all times, based on the requisition of APDISCOMs.

For Schedule 1 clause 3 (III), the following shall be substituted.

(III) The generation capacities, as on the Effective Date, allocated to and /or vested with APTRANSCO under any PPA or otherwise, as provided in Schedule A, including the generation capacities of the private and joint sector generating

stations, the AP Gas Power Corporation Limited (“APGCPL”) stations, NCEs, allocations of the CGS stations (along with any allocations from the unallocated quota therein) and APGENCO Hydel stations are considered fully (100%) allocated whereas, for APGENCO thermal stations the capacity corresponding to 80% of the generating capacity is considered as allocated share. The allocated shares shall stand entirely allocated and transferred to the APDISCOMs, as on the Effective Date, in the following fixed ratios:

APEPDCL	-	15.80%
APSPDCL	-	22.27%
APCPDCL	-	46.06%
APNPDCL	-	15.87%

The generating capacities of unallocated share of APGENCO thermal stations (20% unallocated share) will be allocated every month to Discoms based on the requisition by Discoms to APPCC. APPCC will allocate this generating capacity to discoms based on the seasonal variation and load growth of the discom.

It is clarified that any increase or decrease in the existing capacities of the generating companies / stations which are presently allocated to or vested with APTRANSCO in terms of any PPA or otherwise, shall also be allocated and transferred to the APDISCOMs in the ratios provided herein above.

Notwithstanding anything contained herein above, the PPAs between APTRANSCO and M/s LVS Projects Limited and M/s Srivathsa Power Projects Ltd. Shall stand allocated and transferred, as on the Effective Date, in the manner as follows:

Sl.No	Particulars	Installed capacity (MW)	Allocated to
1	LVS Projects Limited	36.80	EPDCL
2	Sri Vathsa Power Projects Limited	17.20	EPDCL

2. For Schedule "A", the following shall be substituted, namely -

Schedule "A"

A) **Allocated Share:**

Station wise Capacities of Central Generators (100% share) allocated to APDISCOMs

SI No	Station Name	Total Capacity in MW	Allocated Capacity to APDISCOMs (100%) MW
1	NTPC Simhadri TPP	1000.00	1000.00
2	NTPC Ramagundam STPS	837.90	837.90
3	Neyveli Lignite Corporation Limited TPS-II, Stage-I	105.71	105.71
4	Neyveli Lignite Corporation Limited TPS-II, Stage-II	191.44	191.44
5	Madras Atomic Power Station	31.72	31.72
6	NTPC-Kaiga Atomic Power Station*	--	
7	Eastern Region**	--	
8	NTPC-Talcher - II, Stage I	120.65	120.65
9	NTPC-Talcher - II, Stage II	120.65	120.65
10	NTPC-Talcher - II, Stage III	120.65	120.65
11	NTPC-Talcher - II, Stage IV	120.65	120.65
	Total Central Generating Stations	2649.37	2649.37

Capacities of APGenco, Thermal (80% share) is allocated to APDISCOMs

Station Name	Installed Capacity (MW)	Allocated Share (80%) Capacity to APDISCOMs (MW)
Kothegudem TPS "A"	240.00	192.00
kothegudem TPS "B"	240.00	192.00
Kothegudem TPS "C"	240.00	192.00
Kothegudem TPS Stage V - Unit 1	250.00	200.00
Kothegudem TPS Stage V - Unit 2	250.00	200.00
Vijayawada TPS-Stage I	420.00	336.00
Vijayawada TPS-Stage II	420.00	336.00
Vijayawada TPS-Stage III	420.00	336.00
Ramagundam Thermal Station-B	62.50	50.00
Rayalseema TPP-Stage I	420.00	336.00
Total APGENCO (Thermal)	2962.50	2370.00

Capacities of APGENCO, Hydel (100% share) allocated to APDISCOMs

Station Name	Installed Capacity (MW)	Allocated Share (100%) Capacity to APDISCOMs (MW)
Total APGENCO (Hydel)	3588.36	3588.36

Capacities of Independent Power Producers (100% share)allocated to the APDISCOMs

Station Name	Installed Capacity (MW)	Allocated Share (100%) Capacity to APDISCOMs (MW)
GVK-Jegrupadu	216.82	216.82
Spectrum Power Generation Limited	208.31	208.31
Lanco Kondapalli Power Private Limited	351.49	351.49
Reliance Energy Limited	220	220.00
LVS Power Limited	36.8	36.80
Srivathsa Power Projects Limited	17.2	17.20
Total capacity	1050.62	1050.62

Capacities of Joint sector projects (100% share)allocated to the APDISCOMs

Station Name	Installed Capacity (MW)	Allocated Share (100%) Capacity to APDISCOMs (MW)
Andhra Pradesh Gas Power Corporation Limited - Stage-I	16.00	16.00
Andhra Pradesh Gas Power Corporation Limited - Stage-II	42.80	42.80
Total Andhra Pradesh Gas Power Corporation Limited Capacity	58.80	58.80
NCL - Tungabhadra	6.60	6.60
Total capacity	65.40	65.40

Capacities of Non-Conventional Energy generators (100% share) allocated to the AP Distribution Companies (Based on Geographical Location)

Sl. No.	Company Name	District	Allocated Share(100%) Capacity in MW
1	M/s Shree Papers Ltd. *	E.G.District	3.24
2	M/s Sri Kalyani Agro Products & Indus. Ltd. *	W.G. District	3.2
3	M/s Varam power Projects (P) Ltd.	Srikakulam	6
4	M/s Gowthami Solvent Oils Private Ltd. *	W.G.District	1.85
5	M/s Manihamsa Power Projects Ltd.	E.G.District	2.97
6	M/s Deccan Sugars	E.G.District	2
7	M/s Perpetual Energy Systems Ltd.	Vizianagaram	6
8	M/s Etikoppaka Co-operative Ltd.	Vizag	1.5
9	M/s Chodavaram Co-operative Sugars Ltd. *	Vizag	6.25
10	M/s Vamshi Industries Ltd.	E.G.District	4
11	M/s Vensa Biotek Ltd. *	E.G. District	2.45
12	M/s Sai Renewable Power Ltd.	E.G. District	4.5
13	M/s. GMR Technologies & Industries Ltd.*	Srikakulam	9.5
14	M/s The Jeypore Sugar Company Ltd. *	W.G. District	9
15	M/s. Jocil Limited *	Guntur	2.4
16	M/s Matrix Power Pvt. Ltd.	Guntur	4.5
17	M/s Roshni Power Tech. Ltd.	Krishna	6
18	M/s Satyakala Power projects (P) Ltd.	Krishna	3.6
19	M/s Veeraiah Non-Conventional Power Projects Ltd.	Krishna	4
20	M/s Vijay Agro Products Pvt. Ltd. *	Krishna	2.94
21	M/s SLS Power Ltd.	Nellore	6

22	M/s Active Power Corporation Private Ltd.	Krishna	1.4
23	M/s PMC Power Private Ltd.	Guntur	0.65
24	M/s KMS Power Ltd.	Guntur	6
25	M/s Rithwik Energy System Ltd.	Chittoor	6
26	M/s Shree Vaani Sugars Ltd *	Chittoor	5.52
27	M/s Balaji Agro Oils Ltd. *	Krishna	3.73
28	M/s Agri Gold Projects Ltd.	Prakasham	4
29	M/s B.Seenaiah & Co. (projects) Ltd.	Nellore	5.52
30	M/s Sri balaji Biomass Power Ltd.	Cuddapah	5.4
31	M/s Jyothi bio Energy Ltd.	Prakasham	5.4
32	M/s Om Shakti renergies Ltd.	Chittoor	5.4
33	M/s Shriram energies Ltd.	Krishna	5.25
34	M/s NEDCAP	Nellore	2.48
35	M/s Sathya Maharshi Power Corporation Ltd.	Guntur	5.52
36	M/s Bhavani Hydro	Guntur	0.54
37	M/s Sagar Sugars & Allied Products Ltd *	Chittoor	12.93
38	M/s Clarion Power Corp. Ltd.	Prakasham	11.04
39	M/s Saro Power & Infrastructures Ltd.	Mahaboobnagar	6
40	M/s Suchand Power Gen (P) Ltd.	Kurnool	6

41	M/s IL & FS Wind Farms Ltd.	Ananthapur	6.5
42	M/s NCL Energy Ltd.	Kurnool	7.5
43	M/s NEDCAP	Kurnool	2.75
44	M/s BHEL *	Ananthapur	2.55
45	M/s BHEL	Ananthapur	3
46	M/s Srinivasa Power Pvt Ltd.,	Nalgonda	0.55
47	M/s Janapadu Hydro Power Proejcts Pvt. Ltd.,	Nalgonda	1
48	M/s KM Power Ltd.	Kurnool	4
49	M/s KM Power Ltd.	Kurnool	3.3
50	M/s KM Power Ltd.	Kurnool	4
51	M/s Veeramani Biscuit Ind Ltd.	Ananthapur	1
52	M/s Gayatri Agro Ind Power Ltd.	Nalgonda	6
53	M/s NILE Limited	Ananthapur	2
54	M/s Selco International Ltd.	Mahaboobnagar	5.94
55	M/s Sree Rayalaseema Hi-Strength Hypo Ltd. *	Kurnool	5.75
56	M/s Nagarjuna Green Power Ltd.,(My Home Power Ltd.)	Hyderabad	8.19
57	M/s Ganapathi Sugar Ind Ltd.*	Medak	10.69
58	M/s Rithwik Power Projects Ltd.	Khammam	5.52
59	M/s Gowthami Bio- Energies Ltd.	Khammam	5.52
60	M/s NCS Gayatri Sugars Ltd.	Nizamabad	6
61	M/s Shalivahana Constructions Ltd.	Adilabad	5.46
62	M/s Kallam Spinning Mills Ltd. *	Khammam	0.72
63	M/s Saraswathi Power & IND Ltd.	Karimnagar	2
64	M/s Indur Green Power Private Ltd.	Nizamabad	6
65	M/s Kakatiya Cements Ltd. *	Khammam	7.44
	Total Capacity		304.06

B) Unallocated Share

Capacities of APGenco, Thermal (20% share) allocated to APDISCOMs month to month based on requisition by the APDISCOM

i. Existing Generation Capacity

Sl. No.	Particulars	Installed Capacity in MW	Unallocated Share (20%) Capacity in MW
1	KTPS "A"	240.00	48.00
2	KTPS "B"	240.00	48.00
3	KTPS "C"	240.00	48.00
4	KTPS V - Unit 1	250.00	50.00
5	KTPS V - Unit 2	250.00	50.00
6	VTPS I	420.00	84.00
7	VTPS II	420.00	84.00
8	VTPS III	420.00	84.00
9	Nellore	0.00	0.00
10	Ramagundam B	62.50	12.50
11	RTPP - Stage I	420.00	84.00
	Total APGenco (Thermal)	2963.00	592.50

ii. New Generation Capacity

Sl. No.	Particulars	Installed Capacity in MW	Unallocated Share (20%) Capacity in
1	Rayalaseema Thermal Power Plant	420.00	84.00
2	Vijayawada Thermal Power Station	660.00	132.00
	Total APGenco (Thermal)	1080.00	216.00

3. For Schedule "B", under Part – 1 for Para 1, the following shall be substituted, namely -

Schedule "B"***BULK SUPPLY UNDERTAKING OF APTRANSCO AS TRANSFERRED TO APEPDCL*****PART I****1. Bulk Supply Undertaking****Allocated Capacities**

- (i) Hydel energy from APGenco (including that from Jurala, at appropriate time of commissioning) will be allocated to each APDISCOM, in proportion to the capacities (in MW) allocated, as per the table set out below.
- (ii) NCEs has been allocated based on their geographical location to the AP Discom
- (iii) The capacity allocation percentage of APEPDCL is 15.80%

NCE Capacities - Existing		
Company Name	District	Allocated Capacity in MW
M/s Shree Papers Ltd. *	E.G.District	3.24
M/s Sri Kalyani Agro Products & Indus. Ltd *	W.G.District	3.20
M/s Varam Power Projects (P) Ltd.	Srikakulam	6.00
M/s Gowthami Solvent Oils Private Ltd.*	W.G.District	1.85
M/s Manihamsa Power Projects Ltd.	E.G.District	2.97
M/s Deccan Sugars	E.G.District	2.00
M/s Perpetual Energy Systems Ltd.	Vizianagaram	6.00
M/s Etikoppaka Co-operative Ltd.	Vizag.	1.50
M/s Chodavaram Co-operative Sugars Ltd.*	Vizag.	6.25
M/s Vamshi Industries Ltd.	E.G.District	4.00
M/s Vensa Biotek Ltd.*	E.G.District	2.45
M/s Sai Renewable Power Ltd.	E.G.District	4.50
M/s GMR Technologies & Industries Ltd.*	Srikakulam	9.50
M/s The Jeypore Sugar Company Ltd.*	W.G.District	9.00
Total Capacity		62.46

* The extent of vesting of capacity of the above generating stations to the Discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement

NCE Capacities – To be commissioned

Company Name	District	Allocated Capacity in MW
M/s Sri Sarvaraya Sugars Ltd	E.G.District	10.00
M/s Nav Bharat Ferro Alloys Ltd. (Deccan Sugars Ltd.)	E.G.District	4.66
M/s Coastal Agro Industries Ltd.	W.G.District	3.20
M/s R.R. Bio Energies Ltd.	W.G.District	12.00
M/s Sardar Power Ltd.	Vizianagaram	2.97
M/s Foods, Fats & Fertilisers Ltd.	W.G.District	4.20
M/s Raus Power (P) Ltd.	E.G.District	3.66
Manihamsa Power Projects Ltd.	E.G.District	1.50
Total Capacity		42.19

* The extent of vesting of capacity of the above generating stations to the Discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement

4. For Schedule “C”, under Part – 1 for Para 1 the following shall be substituted, namely -

Schedule “C”

PART-I

BULK SUPPLY UNDERTAKING OF APTRANSCO AS TRANSFERRED TO APSPDCL

1. Bulk Supply Undertaking

Allocated Capacities

- (a) All Assets, Liabilities, Proceedings and Personnel pertaining exclusively or primarily to the Bulk Supply Undertaking as segregated herein below, which shall include but not be limited to the following:-
- (i) Hydel energy from APGenco (including that from Jurala, at appropriate time of commissioning) will be allocated to each APDISCOM, in proportion to the capacities (in MW) allocated, as per the table set out below.
 - (ii) NCE s have been allocated based on their geographical location to the APDISCOM
 - (iii) The capacity allocation percentage of APSPDCL is 22.27%

Generating stations and their capacity, along with Power Purchase Agreements are as follows:

Company Name	District	Allocated Capacity in MW
M/s Jocil Limited*	Guntur	2.40
M/s Matrix Power Pvt. Ltd	Guntur	4.50
M/s Roshni Power Tech. Ltd.	Krishna	6.00
M/s Satyakala Power Projects (P) Ltd.	Krishna	3.60
M/s Veeraiah Non-Conventional Power Projects Ltd.	Krishna	4.00
M/s Vijay Agro Products Pvt. Ltd.*	Krishna	2.94
M/s SLS Power Ltd.	Nellore	6.00
M/s Active Power Corporation Private Ltd.	Krishna	1.40
M/s PMC Power Private Ltd.	Guntur	0.65
M/s KMS Power Ltd.	Guntur	6.00
M/s Rithwik Energy System Ltd.	Chittoor	6.00
M/s Shree Vaani Sugars Ltd.*	Chittoor	5.52
M/s Balaji Agro Oils Ltd.*	Krishna	3.73
M/s Agri Gold Projects Ltd.	Prakasham	4.00
M/s B. Seenaiah & Co. (Projects) Ltd.	Nellore	5.52
M/s Sri Balaji Biomass Power Ltd.	Cuddapah	5.40
M/s Jyothi Bio Energy Ltd.	Prakasham	5.40
M/s Om Shakti renergies Ltd	Chittoor	5.40
M/s Shriram Energies Ltd.	Krishna	5.25
M/s NEDCAP	Nellore	2.48
M/s Sathya Maharshi Power Corporation Ltd.	Guntur	5.52
M/s Bhavani Hydro	Guntur	0.54
M/s Sagar Sugars & Allied Products Ltd.*	Chittoor	12.93
M/s Clarion Powr Corp. Ltd.	Prakasham	11.04
Total Capacity		116.22

* The extent of vesting of capacity of the above generating stations to the Discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement

NCE Capacity – To be commissioned

Company Name	District	Allocated Capacity in MW
M/s The Kovur Co-operative Sugar Factor Ltd.	Nellore	3.00
M/s KCP Sugar & Industries Corporation Ltd.	Krishna	10.11
M/s KCP Sugar & Industries Ltd.	Krishna	2.40
M/s Vani Power Projects Pvt. Ltd., Hyd.	Guntur	4.05
M/s Velagapudi Power Generation Pvt. Ltd., Vijayawada	Guntur	3.76
M/s CRST Powergen Pvt. Ltd	Cuddapah	6.00
M/s Anatha Lakshmi Biomass Power Projects (P) Ltd.	Guntur	6.00
M/s Hari Sai Biomass Power Projects Pvt. Ltd	Chittoor	3.50
M/s Pinakini Power Projects (P) Ltd.	Nellore	5.40
M/s Singaraya Hills Green Power Genco (P) Ltd.	Prakasham	5.52
M/s Balaji Energy Ltd.	Nellore	9.90
M/s Delta Agro Power Ltd.	Krishna	2.50
M/s Vijayawada Municipal Corporation **	Krishna	2755 KWH
Gayatri Sugar Complex Ltd	Nellore	14.92
M/s Empee Power Company (India) Ltd. *	Nellore	17.60
Total Capacity #		94.66

* The extent of vesting of capacity of the above generating stations to the Discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement

** Installed Capacity is 0.143MW, sales to Discoms is 2755KWhrs as per the PPA

Total Capacity does not include units purchased from M/s Vijayawada Municipal Corporation

5. For Schedule "D", under Part – 1 for Para 1 the following shall be substituted, namely -

Schedule "D"

PART-I

***BULK SUPPLY UNDERTAKING OF APTRANSCO AS TRANSFERRED TO
APCPDCL***

1. Bulk Supply Undertaking

Allocated Capacities

- (a) All Assets, Liabilities, Proceedings and Personnel pertaining exclusively or primarily to the Bulk Supply Undertaking, as segregated herein below, which shall include but not be limited to the following:-
- (i) Hydel energy from APGenco (including that from Jurala, at appropriate time of commissioning) will be allocated to each APDISCOM, in proportion to the capacities (in MW) allocated, as per the table set out below.
 - (ii) NCEs have been allocated based on their geographical location to the APDISCOM
 - (iii) The capacity allocation percentage of APCPDCL is 46.06%

Generating stations and their capacity, along with Power Purchase Agreements are as follows:

Company Name	District	Allocated Capacity in MW
M/s Saro Power & Infrastructures Ltd.	Mahaboobnagar	6.00
M/s Suchand Power Gen (P) Ltd.	Kurnool	6.00
M/s IL & FS Wind Farms Ltd.	Ananthapur	6.50
M/s NCL Energy Ltd.	Kurnool	7.50
M/s NEDCAP	Kurnool	2.75
M/s BHEL *	Ananthapur	2.55
M/s BHEL	Ananthapur	3.00
M/s Srinivasa Power Pvt Ltd.,	Nalgonda	0.55
M/s Janapadu Hydro Power Projects Pvt. Ltd.,	Nalgonda	1.00
M/s KM Power Ltd.	Kurnool	4.00
M/s KM Power Ltd.	Kurnool	3.30
M/s KM Power Ltd.	Kurnool	4.00
M/s Veeramani Biscuit Ind Ltd.	Ananthapur	1.00
M/s Gayatri Agro Ind Power Ltd.	Nalgonda	6.00
M/s NILE Limited	Ananthapur	2.00
M/s Selco International Ltd.	Mahaboobnagar	5.94
M/s Sree Rayalaseema Hi-Strength Hypo Ltd.*	Kurnool	5.75
M/s Nagarjuna Green Power Ltd., (My Home Power Ltd.)	Hyderabad	8.19
M/s Ganapathi Sugar Ind Ltd.*	Medak	10.69
Total Capacity		86.72

* The extent of vesting of capacity of the above generating stations to the discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement.

NCE Capacities – To be commissioned

Company Name	District	Allocated Capacity in MW
M/s Lepakshi Power Projects Ltd.	Anantapur	5.50
M/s Sri Power Company Ltd.	Kurnool	6.00
M/s B.S.R. Bio-Energy (P) Ltd.	Nalgonda	4.50
M/s Mata Energy Ltd., (M/s Mata Cements Ltd.)	Nalgonda	5.40
M/s Venkatraya Fibres (P) Ltd.	Mahaboobnagar	5.52
M/s AP Power Projects (P) Ltd	Anantapur	2.00
M/s Fivess Ltd.	Anantapur	6.00
M/s Mahitha Power Projects Pvt. Ltd	Nalgonda	0.40
M/s Kakitiya Alloys Ltd.	Medak	6.00
M/s Shravana Power Projects Ltd.	Mahaboobnagar	5.40
M/s PSR Green Power Projects (P) Ltd.	Mahaboobnagar	5.70
M/s SLT Power & Infrastructure Projects (P) Ltd.	Nalgonda	2.70
M/s Alpha Energy Systems Ltd., Hyd, CPDCL	Medak	40.00
M/s RDF Power Projects Ltd, CPDCL	Hyderabad	9.90
M/s Budhadeva Power Ltd. *	Nalgonda	6.00
M/s Usha Gowthami Industries Ltd.*	Anantapur	4.00
Total Capacity		115.02

*** The extent of vesting of capacity of the above generating stations to the discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement**

6. For Schedule “E”, under Part – 1 for Para 1 the following shall be substituted, namely -

Schedule “E”

BULK SUPPLY UNDERTAKING OF APTRANSCO AS TRANSFERRED TO APNPDCL

1. Bulk Supply Undertaking

- (a) All Assets, Liabilities, Proceedings and Personnel pertaining exclusively or primarily to the Bulk Supply Undertaking, as segregated herein below, which shall include but not be limited to the following:-

Allocated Capacities

- (i) Hydel energy from APGenco (including that from Jurala, at appropriate time of commissioning) will be allocated to each APDISCOM, in proportion to the capacities (in MW) allocated, as per the table set out below.
- (ii) NCEs have been allocated based on their geographical location to the APDISCOM
- (iii) The capacity allocation percentage of APNPDCL is 15.87%

Generating stations and their capacity, alongwith Power Purchase Agreements are as follows:

Company Name	District	Allocated Capacity in MW
M/s Rithwik Power Projects Ltd.	Khammam	5.52
M/s Gowthami Bio-Energies Ltd.	Khammam	5.52
M/s NCS Gayatri Sugars Ltd.	Nizamabad	6.00
M/sShalivahana Constructions Ltd.	Adilabad	5.46
M/s Kallam Spinning Mills Ltd.*	Khammam	0.72
M/s Saraswathi Power & IND Ltd.	Karimnagar	2.00
M/s Indur Green Power Private Ltd.	Nizamabad	6.00
M/s Kakatiya Cements Ltd.*	Khammam	7.44
Total Capacity		38.66

* The extent of vesting of capacity of the above generating stations to the discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement

NCE Capacities – To be commissioned

Company Name	District	Allocated Capacity in MW
M/s Sainath Power Concepts (P) Ltd	Adilabad	6.00
M/s Krishna Priya Power Projects Ltd.	Khammam	3.96
Nizam Deccan Sugars Ltd	Nizamabad	13.89
Saraswati Power & Industries (P) Ltd	Karimnagar	0.99
Kallam Spinning Mills Limited	Khammam	0.46
Total Capacity		25.30

* The extent of vesting of capacity of the above generating stations to the discoms is restricted to the share of AP Transco under the applicable Power Purchase Agreement

(BY ORDER AND IN THE NAME OF THE GOVERNOR OF ANDHA PRADESH)

A.K. GOYAL

SPECIAL CHIEF SECRETARY TO GOVERNMENT

To

The Commissioner,

Printing & Stationery Department, Chenchalguda, Hyderabad (with a request to Publish the Notification in the Extra-ordinary Andhra Pradesh Gazette, dated.28-04-2008 and supply 2000 copies to this Department immediately)

//Forwarded:: By Order//

SECTION OFFICER