

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators April-2025

Prepared by- Strategic Planning Unit

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1. Summary

#	Item	Units	Month			YTD		
			CY	PY	% ↑	CY	PY	% ↑
Sales and Purchases								
1.01	Metered Sales	MU	5092 (77%)	5078 (76%)	0%	5092 (77%)	5078 (76%)	0%
2.1.12	Agl Consumption	MU	1524 (23%)	1563 (24%)	-3%	1524 (23%)	1563 (24%)	-3%
2.1.22	Discom Sales	MU	6616	6641	0%	6616	6641	0%
1.02	Discom Losses	MU	506 (8%)	660 (9%)	-23%	506 (8%)	660 (9%)	-23%
1.03	Discom Input	MU	4553 (68%)	7149 (100%)	-2%	4553 (68%)	7149 (100%)	-2%
4.10.4	Transmission Loss	MU	164 (2%)	199 (3%)	-18%	164 (2%)	199 (3%)	-18%
3.1.11	Discom Purchases	MU	6709	7181	-7%	6709	7181	-7%
3.2.11	Power Purchase Cost	Rs. Cr	3479 (76%)	3949 (75%)	-12%	3479 (76%)	3949 (76%)	-12%
Collection (Rs. Cr)								
4.1.14	Pvt Sales	Rs Cr	3563	3434	4%	3563	3434	4%
4.1.7	Gov Sales	Rs Cr	263	225	17%	263	225	17%
4.1.1	Gov Subsidy	Rs Cr	1922	1483	30%	1922	1483	30%
4.1.15	Discom Collections	Rs Cr	5748	5142	12%	5748	5142	12%
1.04	Metered Sales	Rs Cr	3936	3654	7%	3936	3654	7%
2.3.12	Agl Consumption	Rs Cr	1813	1487	18%	1813	1487	18%
Network Cost (Rs. Cr)								
1.05	STU Cost	Rs Cr	340 (7%)	240 (5%)	42%	340 (7%)	240 (5%)	42%
1.06	CTU Cost	Rs Cr	111 (2%)	176 (3%)	-37%	111 (2%)	176 (3%)	-37%
1.07	Distribution Network Cost	Rs Cr	655 (14%)	865 (17%)	-24%	655 (14%)	865 (17%)	-24%
1.08	Cost of Service	Rs Cr	4585	5231	-12%	4585	5231	-12%
KPIs								
1.09	AT&C Losses	%	12%	9%	27%	12%	9%	27%
2.5.22	ARR	Rs/kWh	8.69	7.74	12%	8.69	7.74	12%
1.10	ACS	Rs/kWh	6.93	7.88	-12%	6.93	7.88	-12%
1.11	GAP	Rs/kWh	1.76	-0.14	1397%	1.76	-0.14	1397%

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.1.1	0-30	30 (0%)	29 (0%)	3%	30 (0%)	29 (0%)	3%
2.1.2	31-75	194 (3%)	196 (3%)	-1%	194 (3%)	196 (3%)	-1%
2.1.3	76-125	358 (5%)	363 (5%)	-2%	358 (5%)	363 (5%)	-2%
2.1.4	126-225	556 (8%)	545 (8%)	2%	556 (8%)	545 (8%)	2%
2.1.5	226-400	375 (6%)	339 (5%)	10%	375 (6%)	339 (5%)	10%
2.1.6	>400	258 (4%)	281 (4%)	-8%	258 (4%)	281 (4%)	-8%
2.1.7	LT-1	1771 (27%)	1754 (26%)	1%	1771 (27%)	1754 (26%)	1%
2.1.8	LT-2	377 (6%)	362 (5%)	4%	377 (6%)	362 (5%)	4%
2.1.9	LT-3	134 (2%)	130 (2%)	3%	134 (2%)	130 (2%)	3%
2.1.10	LT-4	146 (2%)	144 (2%)	1%	146 (2%)	144 (2%)	1%
2.1.11	LT-5	1906 (29%)	1910 (29%)	0%	1906 (29%)	1910 (29%)	0%
2.1.12	LT-5 A (ii)	1524 (23%)	1563 (24%)	-3%	1524 (23%)	1563 (24%)	-3%
2.1.13	LT-5 excluding A(ii)	382 (6%)	347 (5%)	10%	382 (6%)	347 (5%)	10%
2.1.14	LT	4333 (65%)	4299 (65%)	1%	4333 (65%)	4299 (65%)	1%
2.1.15	HT-1	8 (0%)	8 (0%)	4%	8 (0%)	8 (0%)	4%
2.1.16	HT-2	215 (3%)	195 (3%)	10%	215 (3%)	195 (3%)	10%
2.1.17	HT-3	1667 (25%)	1750 (26%)	-5%	1667 (25%)	1750 (26%)	-5%
2.1.18	HT-4	281 (4%)	274 (4%)	3%	281 (4%)	274 (4%)	3%
2.1.19	HT-5	54 (1%)	56 (1%)	-4%	54 (1%)	56 (1%)	-4%
2.1.20	Rescos	58 (1%)	58 (1%)	-1%	58 (1%)	58 (1%)	-1%
2.1.21	HT	2283 (35%)	2342 (35%)	-3%	2283 (35%)	2342 (35%)	-3%
2.1.22	Discom Sales	6616	6641	0%	6616	6641	0%

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.1.14	LT	4333	4299	1%	4333	4299	1%
2.2.1	11KV	581	576	1%	581	576	1%
2.2.2	33KV	653	605	8%	653	605	8%
2.2.3	EHT	1050	1162	-10%	1050	1162	-10%
2.1.22	Discom Sales	6616	6641	0%	6616	6641	0%

2.3 Collection by Category (Rs Cr)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.3.1	0-30	44 (1%)	33 (1%)	35%	44 (1%)	33 (1%)	35%
2.3.2	31-75	90 (2%)	78 (2%)	16%	90 (2%)	78 (2%)	16%
2.3.3	76-125	161 (3%)	145 (3%)	11%	161 (3%)	145 (3%)	11%
2.3.4	126-225	279 (5%)	249 (5%)	12%	279 (5%)	249 (5%)	12%
2.3.5	226-400	242 (4%)	205 (4%)	18%	242 (4%)	205 (4%)	18%
2.3.6	>400	161 (3%)	140 (3%)	15%	161 (3%)	140 (3%)	15%
2.3.7	LT-1	977 (17%)	848 (17%)	15%	977 (17%)	848 (17%)	15%
2.3.8	LT-2	476 (8%)	447 (9%)	7%	476 (8%)	447 (9%)	7%
2.3.9	LT-3	141 (2%)	138 (3%)	2%	141 (2%)	138 (3%)	2%
2.3.10	LT-4	38 (1%)	51 (1%)	-26%	38 (1%)	51 (1%)	-26%
2.3.11	LT-5	2060 (36%)	1620 (32%)	27%	2060 (36%)	1620 (32%)	27%
2.3.12	LT-5 A (ii)	1813 (32%)	1487 (29%)	22%	1813 (32%)	1487 (29%)	22%
2.3.13	LT-5 excluding A(ii)	247 (4%)	133 (3%)	85%	247 (4%)	133 (3%)	85%
2.3.14	LT	3693 (64%)	3105 (60%)	19%	3693 (64%)	3105 (60%)	19%
2.3.15	HT-1	6 (0%)	5 (0%)	41%	6 (0%)	5 (0%)	41%
2.3.16	HT-2	261 (5%)	230 (4%)	13%	261 (5%)	230 (4%)	13%
2.3.17	HT-3	1518 (26%)	1594 (31%)	-5%	1518 (26%)	1594 (31%)	-5%

2.3.18	HT-4	241 (4%)	198 (4%)	21%	241 (4%)	198 (4%)	21%
2.3.19	HT-5	28 (0%)	7 (0%)	285%	28 (0%)	7 (0%)	285%
2.3.20	Rescos	2 (0%)	2 (0%)	2%	2 (0%)	2 (0%)	2%
2.3.21	HT	2056 (36%)	2036 (40%)	1%	2056 (36%)	2036 (40%)	1%
2.3.22	Discom Collections	5748	5141	12%	5748	5141	12%

2.4 Bills by Category (Nos)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.4.1	0-30	3,415,878(17%)	3,300,865(17%)	3%	3,415,878(17%)	3,300,865(17%)	3%
2.4.2	31-75	3,645,334(18%)	3,709,900(19%)	-2%	3,645,334(18%)	3,709,900(19%)	-2%
2.4.3	76-125	3,617,751(18%)	3,686,849(19%)	-2%	3,617,751(18%)	3,686,849(19%)	-2%
2.4.4	126-225	3,387,208(17%)	3,346,914(17%)	1%	3,387,208(17%)	3,346,914(17%)	1%
2.4.5	226-400	1,311,241(7%)	1,179,284(6%)	11%	1,311,241(7%)	1,179,284(6%)	11%
2.4.6	>400	337,520(2%)	196,283(1%)	72%	337,520(2%)	196,283(1%)	72%
2.4.7	LT-1	15,714,932(78%)	15,420,095(78%)	2%	15,714,932(78%)	15,420,095(78%)	2%
2.4.8	LT-2	1,813,246(9%)	1,757,927(9%)	3%	1,813,246(9%)	1,757,927(9%)	3%
2.4.9	LT-3	80,474(0%)	81,496(0%)	-1%	80,474(0%)	81,496(0%)	-1%
2.4.10	LT-4	380,226(2%)	370,788(2%)	3%	380,226(2%)	370,788(2%)	3%
2.4.11	LT-5	2,034,766(10%)	2,009,416(10%)	1%	2,034,766(10%)	2,009,416(10%)	1%
2.4.12	LT-5 A (ii)	1,949,064(10%)	1,922,990(10%)	1%	1,949,064(10%)	1,922,990(10%)	1%
2.4.13	LT-5 excluding A(ii)	85,702(0%)	86,426(0%)	-1%	85,702(0%)	86,426(0%)	-1%
2.4.14	LT	20,023,644(100%)	19,639,722(100%)	2%	20,023,644(100%)	19,639,722(100%)	2%
2.4.15	HT-1	138(0%)	132(0%)	5%	138(0%)	132(0%)	5%
2.4.16	HT-2	5,856(0%)	5,402(0%)	8%	5,856(0%)	5,402(0%)	8%
2.4.17	HT-3	6,978(0%)	6,850(0%)	2%	6,978(0%)	6,850(0%)	2%
2.4.18	HT-4	888(0%)	851(0%)	4%	888(0%)	851(0%)	4%
2.4.19	HT-5	783(0%)	721(0%)	9%	783(0%)	721(0%)	9%
2.4.20	Rescos	1(0%)	1(0%)	0%	1(0%)	1(0%)	0%
2.4.21	HT	14,644(0%)	13,957(0%)	5%	14,644(0%)	13,957(0%)	5%
2.4.22	Discom Bills	20,038,288	19,653,679	2%	20,038,288	19,653,679	2%

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.5.1	0-30	14.73	11.24	31%	14.73	11.24	31%
2.5.2	31-75	4.64	3.95	17%	4.64	3.95	17%
2.5.3	76-125	4.51	3.99	13%	4.51	3.99	13%
2.5.4	126-225	5.01	4.56	10%	5.01	4.56	10%
2.5.5	226-400	6.46	6.03	7%	6.46	6.03	7%
2.5.6	>400	6.24	4.98	25%	6.24	4.98	25%
2.5.7	LT-1	5.52	4.84	14%	5.52	4.84	14%
2.5.8	LT-2	12.63	12.34	2%	12.63	12.34	2%
2.5.9	LT-3	10.59	10.66	-1%	10.59	10.66	-1%
2.5.10	LT-4	2.63	3.58	-27%	2.63	3.58	-27%
2.5.11	LT-5	10.81	8.48	27%	10.81	8.48	27%
2.5.12	LT-5 A (ii)	11.90	9.51	25%	11.90	9.51	25%
2.5.13	LT-5 excluding A(ii)	6.46	3.84	68%	6.46	3.84	68%
2.5.14	LT	8.52	7.22	18%	8.52	7.22	18%
2.5.15	HT-1	8.03	5.89	36%	8.03	5.89	36%
2.5.16	HT-2	12.13	11.77	3%	12.13	11.77	3%
2.5.17	HT-3	9.10	9.10	0%	9.10	9.10	0%
2.5.18	HT-4	8.56	7.25	18%	8.56	7.25	18%
2.5.19	HT-5	5.20	1.29	302%	5.20	1.29	302%
2.5.20	Rescos	0.34	0.34	3%	0.34	0.34	3%
2.5.21	HT	9.00	8.69	4%	9.00	8.69	4%
2.5.22	ARR	8.69	7.74	12%	8.69	7.74	12%

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.1.1	State Thermal	3020 (45%)	2958 (41%)	2%	3020 (45%)	2958 (41%)	2%
3.1.2	State Hydel	198 (3%)	171 (2%)	16%	198 (3%)	171 (2%)	16%
3.1.3	CGS	1106 (16%)	1127 (16%)	-2%	1106 (16%)	1127 (16%)	-2%
3.1.4	Gas	0 (0%)	0 (0%)	-	0 (0%)	0 (0%)	-
3.1.5	IPPs	851 (13%)	953 (13%)	-11%	851 (13%)	953 (13%)	-11%
3.1.6	VRE-Wind	330 (5%)	398 (6%)	-17%	330 (5%)	398 (6%)	-17%
3.1.7	VRE-Solar	736 (11%)	699 (10%)	5%	736 (11%)	699 (10%)	5%
3.1.8	RE-Others	20 (0%)	21 (0%)	-4%	20 (0%)	21 (0%)	-4%
3.1.9	Markets	448 (7%)	842 (12%)	-47%	448 (7%)	842 (12%)	-47%
3.1.10	Others	0 (0%)	11 (0%)	-100%	0 (0%)	11 (0%)	-100%
3.1.11	Discom Purchases	6709	7181	-7%	6709	7181	-7%

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.2.1	State Thermal	1676 (48%)	1582 (40%)	6%	1676 (48%)	1582 (40%)	6%
3.2.2	State Hydel	54 (2%)	60 (2%)	-11%	54 (2%)	60 (2%)	-11%
3.2.3	CGS	539 (15%)	541 (14%)	0%	539 (15%)	541 (14%)	0%
3.2.4	Gas	1 (0%)	0 (0%)	-	1 (0%)	0 (0%)	-
3.2.5	IPPs	377 (11%)	512 (13%)	-26%	377 (11%)	512 (13%)	-26%
3.2.6	VRE-Wind	154 (4%)	203 (5%)	-24%	154 (4%)	203 (5%)	-24%
3.2.7	VRE-Solar	319 (9%)	337 (9%)	-5%	319 (9%)	337 (9%)	-5%
3.2.8	RE-Others	13 (0%)	14 (0%)	-6%	13 (0%)	14 (0%)	-6%
3.2.9	Markets	348 (10%)	671 (17%)	-48%	348 (10%)	671 (17%)	-48%
3.2.10	Others	0 (0%)	30 (1%)	-100%	0 (0%)	30 (1%)	-100%
3.2.11	Power Purchase Cost	3479	3949	-12%	3479	3949	-12%

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.3.1	State Thermal	480	417	15%	480	417	15%
3.3.2	State Hydel	54	60	-11%	54	60	-11%
3.3.3	CGS	122	116	5%	122	116	5%
3.3.4	Gas	1	0	-	1	0	-
3.3.5	IPPs	135	145	-6%	135	145	-6%
3.3.6	Others	0	0	-	0	0	-
3.3.7	Fixed Cost	792	738	7%	792	738	7%

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.4.1	State Thermal	1196	1166	3%	1196	1166	3%
3.4.2	CGS	417	425	-2%	417	425	-2%
3.4.3	Gas	0	0	-	0	0	-
3.4.4	IPPs	241	367	-34%	241	367	-34%
3.4.5	VRE-Wind	154	203	-24%	154	203	-24%
3.4.6	VRE-Solar	319	337	-5%	319	337	-5%
3.4.7	RE-Others	13	13	-4%	13	13	-4%

3.4.8	Markets	348	671	-48%	348	671	-48%
3.4.9	Others	0	30	-100%	0	30	-100%
3.4.10	Variable Cost	2687	3211	-16%	2687	3211	-16%

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.5.1	State Thermal	5.55	5.35	4%	5.55	5.35	4%
3.5.2	State Hydel	2.71	3.53	-23%	2.71	3.53	-23%
3.5.3	CGS	4.87	4.80	1%	4.87	4.80	1%
3.5.4	Gas	0.00	0.00	-	-	0.00	-
3.5.5	IPPs	4.43	5.37	-18%	4.43	5.37	-18%
3.5.6	VRE-Wind	4.66	5.09	-8%	4.66	5.09	-8%
3.5.7	VRE-Solar	4.33	4.81	-10%	4.33	4.81	-10%
3.5.8	RE-Others	6.34	6.49	-2%	6.34	6.49	-2%
3.5.9	Markets	7.78	7.97	-2%	7.78	7.97	-2%
3.5.10	Others	0.00	27.55	-100%	0.00	27.55	-100%
3.5.11	Weighted Average	5.19	5.50	-6%	5.19	5.50	-6%

3.6 Fixed Cost per Unit by Source (Rs/kWh)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.6.1	State Thermal	1.59	1.41	13%	1.59	1.41	13%
3.6.2	State Hydel	2.71	3.53	-23%	2.71	3.53	-23%
3.6.3	CGS	1.11	1.03	7%	1.11	1.03	7%
3.6.4	Gas	0.00	0.00	-	0.00	0.00	-
3.6.5	IPPs	1.59	1.52	5%	1.59	1.52	5%
3.6.6	Average FC	1.18	1.03	15%	1.18	1.03	15%

3.7 Variable Cost per Unit by Source (Rs/kWh)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.7.1	State Thermal	3.96	3.94	0%	3.96	3.94	0%
3.7.2	CGS	3.77	3.77	0%	3.77	3.77	0%
3.7.3	Gas	0.00	0.00	-	-	0.00	-
3.7.4	IPPs	2.84	3.85	-26%	2.84	3.85	-26%
3.7.5	VRE-Wind	4.66	5.09	-8%	4.66	5.09	-8%
3.7.6	VRE-Solar	4.33	4.81	-10%	4.33	4.81	-10%
3.7.7	RE-Others	6.34	6.49	-2%	6.34	6.49	-2%
3.7.8	Markets	7.78	7.97	-2%	7.78	7.97	-2%
3.7.9	Average VC	4.01	4.47	-10%	4.01	4.47	-10%

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance		% ↑
			CY	PY	PY		
5.1.1	PP Cost	3479	2812	3049	667	-8%	
5.1.2	State Thermal	1676	1276	1245	400	2%	
5.1.3	State Hydel	54	55	53	-1	4%	
5.1.4	CGS	539	611	425	-72	44%	
5.1.5	IPPs Gas	1	0	0	1	-	
5.1.6	IPPs Thermal	377	339	378	38	-10%	
5.1.7	VRE- Wind	154	121	120	33	1%	
5.1.8	VRE- Solar	319	106	146	213	-27%	
5.1.9	Other-NCE	13	5	8	8	-38%	
5.1.10	Market	348	299	674	49	-56%	
5.1.11	Other	0	0	0	0	-	
5.1.12	CTU Cost	111	0	45	111	-100%	
5.1.13	STU Cost	340	0	118	340	-100%	
5.1.14	Distribution Cost	433	654	598	-221	9%	
5.1.15	O&M Cost	244	514	538	-270	-5%	
5.1.16	HR Cost	187	415	455	-228	-9%	
5.1.17	A&G Cost	14	52	25	-38	106%	
5.1.18	R&M Cost	43	46	58	-3	-21%	
5.1.19	Depreciation	126	61	0	0	-	
5.1.20	ROCE	0	0	13	0	-100%	
5.1.21	Others	63	79	46	-16	72%	
5.1.22	Cost of Service	4364	3466	3810	898	-9%	

5.2 Payables YTD (Rs Cr)

#	Item	OB	Payable	Paid		CB		OD>180days	% ↑
				CY	PY	PY			
5.2.1	PP Cost	5181	3479	2812	3049	5848	0	-8%	
5.2.2	State Thermal	-1392	1676	1276	1245	-992	0	2%	
5.2.3	State Hydel	0	54	55	53	-1	0	4%	
5.2.4	CGS	1855	539	611	425	1783	0	44%	
5.2.5	IPPs Gas	119	1	0	0	120	0	-	
5.2.6	IPPs Thermal	2551	377	339	378	2589	0	-10%	
5.2.7	VRE- Wind	1294	154	121	120	1327	0	1%	
5.2.8	VRE- Solar	648	319	106	146	861	0	-27%	
5.2.9	Other-NCE	67	13	5	8	75	0	-38%	
5.2.10	Market	39	348	299	674	88	0	-56%	
5.2.11	Other	0	0	0	0	0	0	-	
5.2.12	CTU Cost	0	111	0	45	111	0	-100%	
5.2.13	STU Cost	0	340	0	118	340	0	-100%	
5.2.14	Distribution Cost	0	433	654	598	-221	0	9%	
5.2.15	O&M Cost	0	244	514	538	-270	0	-5%	
5.2.16	HR Cost	0	187	415	455	-228	0	-9%	
5.2.17	A&G Cost	0	14	52	25	-38	0	106%	
5.2.18	R&M Cost	0	43	46	58	-3	0	-21%	
5.2.19	Depreciation	0	126	61	0	0	0	-	
5.2.20	ROCE	0	0	0	13	0	0	-100%	
5.2.21	Others	0	63	79	46	-16	0	72%	
5.2.22	Cost of Service	5181	4364	3466	3810	6079	0	-9%	

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due	% ↑
			CY	PY		
6.1.1	ERC allowed-Capex Debt	206	206	174	0	18%
6.1.2	ERC disallowable-Opex Debt	6497	6350	1236	147	414%
6.1.3	Debt Servicing	6703	6556	1410	147	365%

6.2 Debt Servicing YTD (Rs Cr)

#	Item	OB	Due	Paid		CB – OD	OD>60days	% ↑
				CY	PY			
6.2.1	ERC allowed-Capex Debt	0	206	206	174	0	0	18%
6.2.2	ERC disallowable-Opex Debt	0	6497	6350	1236	147	0	414%
6.2.3	Debt Servicing	0	6703	6556	1410	147	0	365%

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex			Opex			Total		
		CB CY	CB PY	% ↑	CB CY	CB PY	% ↑	CB CY	CB PY	% ↑
6.3.1	REC	6108	6156	-1%	21528	20872	3%	27637	27028	2%
6.3.2	PFC	4186	4012	4%	25351	29826	-15%	29538	33837	-13%
6.3.3	APPFCL	0	0	-	7671	7671	0%	7671	7671	0%
6.3.4	BANKS	881	898	-2%	1425	1421	0%	2305	2318	-1%
6.3.5	IREDA	0	0	-	0	0	-	0	0	-
6.3.6	ICD	0	0	-	2488	2562	-3%	2488	2562	-3%
6.3.7	PTC	0	0	-	0	0	-	0	0	-
6.3.8	GOAP	9	9	0%	0	0	-	9	9	0%
6.3.9	OTHERS	1832	1829	0%	2529	2562	-1%	4362	4390	-1%
6.3.10	Debt Outstanding	13017	12904	1%	60993	64914	-6%	74010	77818	-5%

