

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators August-2025

Prepared by- Strategic Planning Unit

Disclaimer

This report has been prepared based on the information obtained from power utilities. SPU does not guarantee the accuracy of the data.

Copyright © SPU. Produced on 21 January 2026.

This report is subject to copyright. All or part of it can be reproduced for bonafide research or public policy with appropriate acknowledgement of the Andhra Pradesh Transmission Corporation.

Contents

1. Summary	1
2. Sales by Categories	2
2.1 Energy Sales by Category	2
2.2 Energy Sales by Voltage Level (MU)	2
2.3 Collection by Category (Rs Cr)	2
2.4 Bills by Category (Nos)	3
2.5 Average Revenue Realized by Category (Rs/kWh)	3
3. Purchase by Categories	4
3.1 Energy Purchased by Source (MU)	4
3.2 Power Purchase Cost by Source (Rs Cr)	4
3.3 Fixed Cost by Source (Rs Cr)	4
3.4 Variable Cost by Source (Rs Cr)	5
3.5 Average Energy Cost per Unit by Source (Rs/kWh)	5
3.6 T&D Losses by Voltage (MU)	5
4. Receivables	6
4.1 Receivables during the Month (Rs Cr)	6
4.2 Receivables during the Year (Rs Cr)	6
5. Payables	7
5.1 Payables during the Month (Rs Cr)	7
5.2 Payables during the Year (Rs Cr)	7
6. Debt Servicing	8
6.1 Debt Servicing during the month (Rs Cr)	8
6.2 Debt Servicing during the Year (Rs Cr)	8
6.3 Debt Outstanding (Rs Cr)	8

1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	5057	4886	25031	25260
2.1.12	Agl Consumption	MU	826	1014	5220	5145
2.1.22	Discom Sales	MU	5883	5900	30251	30405
1.02	Discom Losses	MU	505	477	2377	2497
1.03	Discom Input	MU	6394	6432	32425	32296
3.6.4	Transmission Loss	MU	179	161	831	874
3.1.12	Gross Purchases	MU	7104	6660	35121	34098
3.1.13	Swapping (Return)	MU	-350	0	-1238	-151
3.1.14	Market Sales	MU	-148	-61	-508	-656
3.1.15	Net Discom Purchases	MU	6606	6599	33375	33291
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs. Cr	3542	3261	18798	16775
4.1.7	Gov Sales	Rs. Cr	209	181	1127	1107
4.1.1	Gov Subsidy	Rs. Cr	1272	1298	7222	5959
4.1.15	Discom Collections	Rs. Cr	5023	4741	27147	23842
1.04	Metered Sales	Rs. Cr	3771	3440	20177	18324
2.3.12	Agl Consumption	Rs. Cr	1262	1301	6985	5514
Cost of Service (Rs. Cr)						
3.2.12	Gross Power Purchase Cost	Rs. Cr	3537	3363	18031	18413
3.2.13	Swapping (Return)	Rs. Cr	-184	0	-651	-79
3.2.14	Market Sales	Rs. Cr	-48	-26	-118	-301
3.2.15	Power Purchase Cost	Rs. Cr	3305	3337	17262	18034
1.05	STU Cost	Rs. Cr	313	283	1560	1334
1.06	CTU Cost	Rs. Cr	114	114	616	710
1.07	Distribution Network Cost	Rs. Cr	908	828	4042	4288
1.08	Cost of Service	Rs. Cr	4640	4562	23480	24366
KPIs						
2.5.22	ARR	Rs/kWh	8.55	8.04	8.98	7.84
1.09	ACS	Rs/kWh	7.89	7.66	7.76	8.00
1.10	Collection η	%	91%	95%	92%	89%
1.11	AT&C Losses	%	16%	12%	15%	17%
1.12	GAP	Rs/kWh	0.67	0.37	1.22	-0.16

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	29	26	146	137
2.1.2	31-75	190	191	941	926
2.1.3	76-125	349	366	1718	1722
2.1.4	126-225	491	574	2726	2694
2.1.5	226-400	421	343	2209	2115
2.1.6	>400	185	161	1392	1510
2.1.7	LT-1	1666	1662	9133	9103
2.1.8	LT-2	363	356	1867	1807
2.1.9	LT-3	114	119	602	615
2.1.10	LT-4	141	138	685	680
2.1.11	LT-5	1156	1318	6769	6768
2.1.12	LT-5 A (ii)	826	1014	5220	5145
2.1.13	LT-5 excluding A(ii)	330	305	1549	1623
2.1.14	LT	3440	3592	19056	18973
2.1.15	HT-1	9	8	42	38
2.1.16	HT-2	209	209	1054	992
2.1.17	HT-3	1612	1652	8034	8621
2.1.18	HT-4	275	263	1376	1337
2.1.19	HT-5	300	133	466	228
2.1.20	Rescos	39	43	224	216
2.1.21	HT	2444	2307	11194	11432
2.1.22	Discom Sales	5883	5900	30251	30405

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3440	3592	19056	18973
2.2.1	11KV	556	538	2835	2744
2.2.2	33KV	616	613	3175	3054
2.2.3	EHT	1271	1156	5273	5634
2.1.22	Discom Sales	5883	5900	30251	30405

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	42	31	226	142
2.3.2	31-75	84	74	456	342
2.3.3	76-125	152	147	814	658
2.3.4	126-225	277	282	1460	1269
2.3.5	226-400	293	231	1484	1319
2.3.6	>400	200	124	1052	1125
2.3.7	LT-1	1047	888	5493	4854
2.3.8	LT-2	485	416	2445	2172
2.3.9	LT-3	134	117	694	635
2.3.10	LT-4	21	17	136	175
2.3.11	LT-5	1399	1395	7889	6281
2.3.12	LT-5 A (ii)	1262	1301	6985	5514
2.3.13	LT-5 excluding A(ii)	137	95	905	766
2.3.14	LT	3086	2833	16657	14116
2.3.15	HT-1	7	6	36	31
2.3.16	HT-2	261	222	1340	1272
2.3.17	HT-3	1430	1474	7858	7314
2.3.18	HT-4	243	203	1206	1061

2.3.19	HT-5	3	3	56	33
2.3.20	Rescos	2	1	10	9
2.3.21	HT	1947	1908	10505	9722
2.3.22	Discom Collections	5033	4741	27162	23839

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	34,41,192	33,17,516	34,41,192	33,17,516
2.4.2	31-75	35,46,550	36,24,524	35,46,550	36,24,524
2.4.3	76-125	34,97,909	36,85,582	34,97,909	36,85,582
2.4.4	126-225	33,62,661	34,80,204	33,62,661	34,80,204
2.4.5	226-400	15,15,578	11,58,898	15,15,578	11,58,898
2.4.6	>400	4,43,854	2,57,542	4,43,854	2,57,542
2.4.7	LT-1	1,58,07,744	1,55,24,266	1,58,07,744	1,55,24,266
2.4.8	LT-2	18,22,329	17,70,491	18,22,329	17,70,491
2.4.9	LT-3	80,133	81,145	80,133	81,145
2.4.10	LT-4	3,87,252	3,73,041	3,87,252	3,73,041
2.4.11	LT-5	20,68,483	20,19,685	20,68,483	20,19,685
2.4.12	LT-5 A (ii)	19,82,058	19,32,907	19,82,058	19,32,907
2.4.13	LT-5 excluding A(ii)	86,425	86,778	86,425	86,778
2.4.14	LT	2,01,65,941	1,97,68,628	2,01,65,941	1,97,68,628
2.4.15	HT-1	146	136	146	136
2.4.16	HT-2	6,036	5,577	6,036	5,577
2.4.17	HT-3	7,024	6,859	7,024	6,859
2.4.18	HT-4	896	866	896	866
2.4.19	HT-5	724	720	724	720
2.4.20	Rescos	1	1	1	1
2.4.21	HT	14,827	14,159	14,827	14,159
2.4.22	Discom Bills	2,01,80,768	1,97,82,787	2,01,80,768	1,97,82,787

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	14.32	11.61	15.50	10.41
2.5.2	31-75	4.40	3.87	4.85	3.69
2.5.3	76-125	4.35	4.01	4.74	3.82
2.5.4	126-225	5.63	4.91	5.35	4.71
2.5.5	226-400	6.95	6.73	6.72	6.24
2.5.6	>400	10.85	7.68	7.56	7.45
2.5.7	LT-1	6.28	5.34	6.01	5.33
2.5.8	LT-2	13.35	11.68	13.09	12.02
2.5.9	LT-3	11.76	9.91	11.52	10.32
2.5.10	LT-4	1.51	1.20	1.98	2.57
2.5.11	LT-5	12.10	10.58	11.65	9.28
2.5.12	LT-5 A (ii)	15.28	12.83	13.38	10.72
2.5.13	LT-5 excluding A(ii)	4.16	3.10	5.84	4.72
2.5.14	LT	8.97	7.89	8.74	7.44
2.5.15	HT-1	8.65	7.21	8.49	8.19
2.5.16	HT-2	12.49	10.64	12.72	12.83
2.5.17	HT-3	8.87	8.92	9.78	8.48
2.5.18	HT-4	8.84	7.71	8.77	7.94
2.5.19	HT-5	0.09	0.22	1.20	1.46
2.5.20	Rescos	0.53	0.30	0.43	0.43
2.5.21	HT	7.97	8.27	9.38	8.50
2.5.22	ARR	8.55	8.04	8.98	7.84

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2551	2252	13120	13153
3.1.2	State Hydel	714	651	1969	1295
3.1.3	CGS	707	977	4098	4824
3.1.4	Gas	0	0	0	28
3.1.5	IPPs	1274	764	5648	3984
3.1.6	VRE-Wind	1019	800	5013	4548
3.1.7	VRE-Solar	554	548	3084	3025
3.1.8	RE-Others	29	28	111	114
3.1.9	Market Purchases	256	580	1751	2860
3.1.10	Swapping Purchases	0	60	327	267
3.1.11	Others	0	0	0	0
3.1.12	Gross Purchases	7104	6660	35121	34098
3.1.13	Swapping (Return)	-350	0	-1238	-151
3.1.14	Market Sales	-148	-61	-508	-656
3.1.15	Net Discom Purchases	6606	6599	33375	33291

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1505	1239	7526	7572
3.2.2	State Hydel	54	60	268	290
3.2.3	CGS	410	629	2178	2644
3.2.4	Gas	3	3	5	53
3.2.5	IPPs	682	332	2888	1792
3.2.6	VRE-Wind	485	371	2366	2131
3.2.7	VRE-Solar	239	291	1348	1477
3.2.8	RE-Others	16	15	68	70
3.2.9	Market Purchases	145	386	1212	2234
3.2.10	Swapping Purchases	0	37	172	150
3.2.11	Others	0	0	0	0
3.2.12	Gross Power Purchase Cost	3537	3363	18031	18413
3.2.13	Swapping (Return)	-184	0	-651	-79
3.2.14	Market Sales	-48	-26	-118	-301
3.2.15	Power Purchase Cost	3305	3337	17262	18034

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	459	373	2172	2421
3.3.2	State Hydel	54	60	268	290
3.3.3	CGS	157	282	697	836
3.3.4	Gas	3	3	5	23
3.3.5	IPPs	306	124	1254	658
3.3.6	Others	3	57	22	226
3.3.7	Fixed Cost	982	899	4419	4454

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	1046	867	5355	5152
3.4.2	CGS	253	347	1481	1808
3.4.3	Gas	0	0	0	30
3.4.4	IPPs	375	208	1634	1133
3.4.5	VRE-Wind	483	372	2364	2111
3.4.6	VRE-Solar	238	237	1328	1319
3.4.7	RE-Others	16	14	67	66
3.4.8	Markets	145	384	1212	2190
3.4.9	Swapping	0	37	172	150
3.4.10	Others	0	0	0	0
3.4.11	Gross Variable Cost	2555	2465	13612	13959
3.4.12	Swapping (Return)	-184	0	-651	-79
3.4.13	Market Sales	-48	-26	-118	-301
3.4.14	Variable Cost	2323	2438	12843	13580

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	5.90	5.50	5.74	5.76
3.5.2	State Hydel	0.75	0.92	1.36	2.24
3.5.3	CGS	5.80	6.44	5.31	5.48
3.5.4	Gas	0.00	0.00	0.00	18.77
3.5.5	IPPs	5.35	4.34	5.11	4.50
3.5.6	VRE-Wind	4.76	4.65	4.72	4.69
3.5.7	VRE-Solar	4.32	5.30	4.37	4.88
3.5.8	RE-Others	5.49	5.49	6.12	6.12
3.5.9	Market Purchases	5.67	6.65	6.93	7.81
3.5.10	Swapping Purchases	0.00	6.18	5.26	5.62
3.5.11	Others	0.00	0.00	0.00	0.00
3.5.12	Gross Weighted Average	4.98	5.05	5.13	5.40
3.5.13	Swapping Sales	5.26	0.00	5.26	5.20
3.5.14	Market Sales	3.27	4.35	2.32	4.58
3.5.15	Weighted Average	5.00	5.06	5.17	5.42

3.6 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.6.1	LT	195	150	786	894
3.6.2	11KV	123	153	704	771
3.6.3	33KV	187	174	887	831
3.6.4	EHT	179	161	831	874
3.6.5	Loss	684	638	3207	3370

4. Receivables

4.1 Receivables during the Month (Rs Cr)

#	Item	Demand	Collections		Balance
			CY	PY	
4.1.1	Subsidy	1228	1272	1298	-44
4.1.2	Agriculture Subsidy	1062	1259	1298	-197
4.1.3	Aquaculture Subsidy	85	14	0	71
4.1.4	SC Colonies Subsidy	66	0	0	66
4.1.5	ST Thandas Subsidy	13	0	0	13
4.1.6	Other Subsidy	2	0	0	2
4.1.7	Govt Agencies	640	209	181	431
4.1.8	Panchayats	167	4	8	163
4.1.9	WR Dept	149	0	0	149
4.1.10	ULB	67	13	5	54
4.1.11	Other Govt Dept	257	192	168	65
4.1.12	Govt serviced debt	0	0	0	0
4.1.13	UDAY Receivables	0	0	0	0
4.1.14	Private Customers Receivables	3636	3542	3261	94
4.1.15	Total	5504	5023	4741	481
4.1.16	Opex Loans	0	0	0	0
4.1.17	Capex Loans	0	0	0	0

4.2 Receivables during the Year (Rs Cr)

#	Item	OB	Demand	Collections		CB
				CY	PY	
4.2.1	Subsidy	15611	6817	7222	5959	15207
4.2.2	Agriculture Subsidy	11400	5964	6902	5493	10461
4.2.3	Aquaculture Subsidy	1294	437	319	467	1412
4.2.4	SC Colonies Subsidy	1451	334	0	0	1785
4.2.5	ST Thandas Subsidy	397	67	0	0	463
4.2.6	Other Subsidy	1070	16	0	0	1086
4.2.7	Govt Agencies	8831	3022	1127	1107	10726
4.2.8	Panchayats	3880	864	70	97	4674
4.2.9	WR Dept	3777	511	40	18	4247
4.2.10	ULB	237	362	73	107	525
4.2.11	Other Govt Dept	938	1286	944	885	1280
4.2.12	Govt serviced debt	0	0	0	0	0
4.2.13	UDAY Receivables	0	0	0	0	0
4.2.14	Private Customers Receivables	6309	19055	18798	16775	6566
4.2.15	Total	30751	28895	27147	23842	32499
4.2.16	Opex Loans	0	0	0	0	0
4.2.17	Capex Loans	0	0	0	0	0

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	3305	4008	4350	-703
5.1.2	State Thermal	1505	2082	2149	-577
5.1.3	State Hydrel	54	57	55	-3
5.1.4	CGS	410	735	731	-325
5.1.5	IPPs Gas	3	2	1	1
5.1.6	IPPs Thermal	682	510	387	172
5.1.7	VRE- Wind	485	324	283	161
5.1.8	VRE- Solar	239	128	95	111
5.1.9	Other-NCE	16	17	15	-1
5.1.10	Market	145	153	634	-8
5.1.11	Other	-232	0	0	-232
5.1.12	CTU Cost	114	182	197	-68
5.1.13	STU Cost	313	230	307	83
5.1.14	Distribution Cost	908	647	771	261
5.1.15	O&M Cost	580	565	555	15
5.1.16	HR Cost	497	486	464	11
5.1.17	A&G Cost	11	27	22	-16
5.1.18	R&M Cost	71	52	69	19
5.1.19	Depreciation	176	0	142	0
5.1.20	ROCE	58	0	13	0
5.1.21	Others	95	82	61	13
5.1.22	Cost of Service	4640	5067	5625	-427
6.1.1	Capex Debt service (P+I)	208	208	186	0
6.1.2	Opex Debt service (P+I)	3006	3006	4128	0

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB
				CY	PY	
5.2.1	PP Cost	5181	17262	18387	17499	4056
5.2.2	State Thermal	-1392	7526	9957	7585	-3823
5.2.3	State Hydrel	0	268	281	269	-13
5.2.4	CGS	1855	2178	3511	3263	522
5.2.5	IPPs Gas	119	5	2	1	122
5.2.6	IPPs Thermal	2551	2888	2068	1587	3371
5.2.7	VRE- Wind	1294	2366	814	921	2846
5.2.8	VRE- Solar	648	1348	600	777	1396
5.2.9	Other-NCE	67	68	86	89	49
5.2.10	Market	39	1212	1068	3007	183
5.2.11	Other	0	-597	0	0	-597
5.2.12	CTU Cost	240	616	690	684	166
5.2.13	STU Cost	2853	1560	1295	691	3118
5.2.14	Distribution Cost	0	4042	3098	3531	944
5.2.15	O&M Cost	0	2449	2693	2744	-244
5.2.16	HR Cost	0	2024	2241	2310	-217
5.2.17	A&G Cost	0	88	193	116	-105
5.2.18	R&M Cost	0	336	259	319	77
5.2.19	Depreciation	0	885	0	339	0
5.2.20	ROCE	0	288	0	66	0
5.2.21	Others	0	420	405	381	15
5.2.22	Cost of Service	8274	23479	23470	22405	8283
6.2.1	Capex Debt service (P+I)	0	1029	1029	1008	0
6.2.2	Opex Debt service (P+I)	0	21012	20989	7850	23

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	208	208	186	0
6.1.2	ERC disallowable-Opex Debt	3006	3006	4128	0
6.1.3	Debt Servicing	3214	3214	4314	0

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due		Paid	CB – OD
			CY	PY		
6.2.1	ERC allowed-Capex Debt	0	1029	1029	1008	0
6.2.2	ERC disallowable-Opex Debt	0	21012	20989	7850	23
6.2.3	Debt Servicing	0	22041	22018	8858	23

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5830	6597	26811	18038	32641	24635
6.3.2	PFC	4947	2986	23489	21540	28436	24526
6.3.3	APPFCL	0	0	7676	8376	7676	8376
6.3.4	BANKS	813	1018	1376	1290	2189	2308
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2575	2566	2575	2566
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	9	0	0	9	9
6.3.9	OTHERS	1891	1691	2460	2645	4351	4336
6.3.10	Debt Outstanding	13490	12301	64387	54455	77877	66756

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydrel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)
VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar

Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources