

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators December-2025

Prepared by- Strategic Planning Unit

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1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	4523	4481	43910	44116
2.1.12	Agl Consumption	MU	1133	808	8643	8505
2.1.22	Discom Sales	MU	5656	5289	52553	52622
1.02	Discom Losses	MU	382	377	3926	4135
1.03	Discom Input	MU	5922	5514	55743	55766
3.6.4	Transmission Loss	MU	*179	146	1547	1497
3.1.12	Gross Purchases	MU	6167	5857	59536	58549
3.1.13	Swapping (Return)	MU	-52	-124	-1582	-304
3.1.14	Market Sales	MU	-32	-4	-566	-864
3.1.15	Net Discom Purchases	MU	6083	5729	57388	57381
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs. Cr	3014	2954	31944	28896
4.1.7	Gov Sales	Rs. Cr	183	6898	1968	8535
4.1.1	Gov Subsidy	Rs. Cr	1975	1206	13009	10141
4.1.15	Discom Collections	Rs. Cr	5171	11058	46921	47572
1.04	Metered Sales	Rs. Cr	3292	9847	34685	38320
2.3.12	Agl Consumption	Rs. Cr	1881	1210	12242	9249
Cost of Service (Rs. Cr)						
3.2.12	Gross Power Purchase Cost	Rs. Cr	3209	2900	30370	30113
3.2.13	Swapping (Return)	Rs. Cr	-27	-64	-832	-158
3.2.14	Market Sales	Rs. Cr	-19	-3	-153	-367
3.2.15	Power Purchase Cost	Rs. Cr	3162	2833	29385	29588
1.05	STU Cost	Rs. Cr	301	270	2783	2406
1.06	CTU Cost	Rs. Cr	118	140	1185	1240
1.07	Distribution Network Cost	Rs. Cr	925	870	7545	7536
1.08	Cost of Service	Rs. Cr	4506	4113	40898	40770
KPIs						
2.5.22	ARR	Rs/kWh	9.15	20.91	8.93	9.04
1.09	ACS	Rs/kWh	7.97	7.78	7.78	7.74
1.10	Collection η	%	100%	100%	93%	96%
1.11	AT&C Losses	%	6%	7%	13%	10%
1.12	GAP	Rs/kWh	1.18	13.13	1.15	1.30

- The Transmission loss for the months of Aug-25 is considered for the months of Dec-25 also as the transmission losses data for the corresponding months is not yet finalized.

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	43	38	282	255
2.1.2	31-75	239	233	1797	1750
2.1.3	76-125	340	362	3164	3179
2.1.4	126-225	338	415	4639	4728
2.1.5	226-400	133	147	3232	3263
2.1.6	>400	43	45	1712	1947
2.1.7	LT-1	1136	1241	14827	15123
2.1.8	LT-2	311	306	3229	3122
2.1.9	LT-3	131	127	1076	1082
2.1.10	LT-4	142	135	1248	1220
2.1.11	LT-5	1479	1173	11574	11443
2.1.12	LT-5 A (ii)	1133	808	8643	8505
2.1.13	LT-5 excluding A(ii)	346	365	2931	2938
2.1.14	LT	3198	2981	31953	31989
2.1.15	HT-1	6	6	71	65
2.1.16	HT-2	181	180	1833	1743
2.1.17	HT-3	1703	1660	14303	15109
2.1.18	HT-4	279	266	2480	2374
2.1.19	HT-5	244	167	1543	977
2.1.20	Rescos	45	28	370	365
2.1.21	HT	2457	2308	20600	20633
2.1.22	Discom Sales	5656	5289	52553	52622

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3198	2981	31953	31989
2.2.1	11KV	555	532	4964	4765
2.2.2	33KV	617	595	5611	5419
2.2.3	EHT	1285	1181	10113	10399
2.1.22	Discom Sales	5656	5289	52553	52622

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	53	44	406	270
2.3.2	31-75	124	110	855	661
2.3.3	76-125	177	173	1498	1250
2.3.4	126-225	221	236	2547	2270
2.3.5	226-400	104	118	2238	2082
2.3.6	>400	47	52	1439	1580
2.3.7	LT-1	726	733	8983	8114
2.3.8	LT-2	408	453	4203	3879
2.3.9	LT-3	119	333	1179	1310
2.3.10	LT-4	16	2520	250	2747
2.3.11	LT-5	2104	1324	14199	10896
2.3.12	LT-5 A (ii)	1881	1210	12242	9249
2.3.13	LT-5 excluding A(ii)	224	114	1957	1648
2.3.14	LT	3373	5364	28813	26947
2.3.15	HT-1	6	16	63	64
2.3.16	HT-2	250	258	2352	2222
2.3.17	HT-3	1309	1553	13442	12757
2.3.18	HT-4	228	746	2167	2401
2.3.19	HT-5	5	3120	75	3161
2.3.20	Rescos	1	1	16	16
2.3.21	HT	1800	5694	18114	20621
2.3.22	Discom Collections	5173	11058	46928	47568

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	46,64,736	40,46,625	46,64,736	40,46,625
2.4.2	31-75	48,23,920	45,78,159	48,23,920	45,78,159
2.4.3	76-125	35,31,744	37,35,296	35,31,744	37,35,296
2.4.4	126-225	22,88,288	25,98,543	22,88,288	25,98,543
2.4.5	226-400	4,86,414	5,70,080	4,86,414	5,70,080
2.4.6	>400	88,588	1,01,858	88,588	1,01,858
2.4.7	LT-1	1,58,83,690	1,56,30,561	1,58,83,690	1,56,30,561
2.4.8	LT-2	18,35,597	17,90,652	18,35,597	17,90,652
2.4.9	LT-3	80,085	80,772	80,085	80,772
2.4.10	LT-4	3,88,859	3,75,940	3,88,859	3,75,940
2.4.11	LT-5	20,98,565	20,26,193	20,98,565	20,26,193
2.4.12	LT-5 A (ii)	20,11,287	19,41,027	20,11,287	19,41,027
2.4.13	LT-5 excluding A(ii)	87,278	85,166	87,278	85,166
2.4.14	LT	2,02,86,796	1,99,04,118	2,02,86,796	1,99,04,118
2.4.15	HT-1	158	136	158	136
2.4.16	HT-2	6,163	5,721	6,163	5,721
2.4.17	HT-3	7,155	6,916	7,155	6,916
2.4.18	HT-4	916	881	916	881
2.4.19	HT-5	731	722	731	722
2.4.20	Rescos	1	1	1	1
2.4.21	HT	15,124	14,377	15,124	14,377
2.4.22	Discom Bills	2,03,01,920	1,99,18,495	2,03,01,920	1,99,18,495

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	12.29	11.42	14.37	10.57
2.5.2	31-75	5.17	4.69	4.76	3.78
2.5.3	76-125	5.20	4.79	4.73	3.93
2.5.4	126-225	6.54	5.69	5.49	4.80
2.5.5	226-400	7.82	8.02	6.93	6.38
2.5.6	>400	10.99	11.59	8.40	8.12
2.5.7	LT-1	6.39	5.91	6.06	5.37
2.5.8	LT-2	13.12	14.82	13.02	12.43
2.5.9	LT-3	9.05	26.32	10.96	12.11
2.5.10	LT-4	1.12	187.36	2.00	22.53
2.5.11	LT-5	14.23	11.29	12.27	9.52
2.5.12	LT-5 A (ii)	16.60	14.98	14.16	10.87
2.5.13	LT-5 excluding A(ii)	6.48	3.12	6.68	5.61
2.5.14	LT	10.55	17.99	9.02	8.42
2.5.15	HT-1	9.18	26.06	8.87	9.86
2.5.16	HT-2	13.87	14.32	12.83	12.75
2.5.17	HT-3	7.69	9.36	9.40	8.44
2.5.18	HT-4	8.20	28.03	8.74	10.11
2.5.19	HT-5	0.19	186.41	0.49	32.34
2.5.20	Rescos	0.25	0.45	0.44	0.45
2.5.21	HT	7.33	24.67	8.79	9.99
2.5.22	ARR	9.15	20.91	8.93	9.04

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2781	2805	23104	23253
3.1.2	State Hydel	145	214	3668	3018
3.1.3	CGS	841	849	7201	8260
3.1.4	Gas	0	0	0	28
3.1.5	IPPs	1334	757	10432	7320
3.1.6	VRE-Wind	248	258	6620	6078
3.1.7	VRE-Solar	655	493	5393	5249
3.1.8	RE-Others	31	23	222	209
3.1.9	Market Purchases	97	336	2448	4642
3.1.10	Swapping Purchases	35	122	448	492
3.1.11	Others	0	0	0	0
3.1.12	Gross Purchases	6167	5857	59536	58549
3.1.13	Swapping (Return)	-52	-124	-1582	-304
3.1.14	Market Sales	-32	-4	-566	-864
3.1.15	Net Discom Purchases	6083	5729	57388	57381

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1641	1465	13516	12974
3.2.2	State Hydel	53	52	481	453
3.2.3	CGS	405	464	3825	4461
3.2.4	Gas	1	1	10	56
3.2.5	IPPs	624	326	5149	3285
3.2.6	VRE-Wind	99	114	3070	2829
3.2.7	VRE-Solar	286	217	2351	2459
3.2.8	RE-Others	17	13	129	121
3.2.9	Market Purchases	64	183	1603	3205
3.2.10	Swapping Purchases	18	66	236	268
3.2.11	Others	0	0	0	0
3.2.12	Gross Power Purchase Cost	3209	2900	30370	30113
3.2.13	Swapping (Return)	-27	-64	-832	-158
3.2.14	Market Sales	-19	-3	-153	-367
3.2.15	Power Purchase Cost	3162	2833	29385	29588

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	473	384	3968	3790
3.3.2	State Hydel	53	52	481	453
3.3.3	CGS	141	146	1304	1387
3.3.4	Gas	1	1	10	26
3.3.5	IPPs	222	123	2101	1229
3.3.6	Others	0	3	25	248
3.3.7	Fixed Cost	891	709	7889	7134

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	1168	1081	9549	9184
3.4.2	CGS	264	318	2521	3073
3.4.3	Gas	0	0	0	30
3.4.4	IPPs	402	203	3048	2056
3.4.5	VRE-Wind	99	114	3069	2805
3.4.6	VRE-Solar	286	215	2329	2296
3.4.7	RE-Others	17	12	127	116
3.4.8	Market Purchases	64	181	1603	3150
3.4.9	Swapping Purchases	18	66	236	268
3.4.10	Others	0	0	0	0
3.4.11	Gross Variable Cost	2318	2191	22481	22979
3.4.12	Swapping (Return)	-27	-64	-832	-158
3.4.13	Market Sales	-19	-3	-153	-367
3.4.14	Variable Cost	2271	2124	21496	22454

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	5.90	5.22	5.85	5.58
3.5.2	State Hydel	3.64	2.41	1.31	1.50
3.5.3	CGS	4.81	5.47	5.31	5.40
3.5.4	Gas	0.00	0.00	0.00	20.11
3.5.5	IPPs	4.67	4.31	4.94	4.49
3.5.6	VRE-Wind	4.00	4.41	4.64	4.66
3.5.7	VRE-Solar	4.36	4.39	4.36	4.68
3.5.8	RE-Others	5.58	5.57	5.80	5.79
3.5.9	Market Purchases	6.60	5.43	6.55	6.91
3.5.10	Swapping Purchases	5.26	5.46	5.26	5.46
3.5.11	Others	0.00	0.00	0.00	0.00
3.5.12	Gross Weighted Average	5.20	4.95	5.10	5.14
3.5.13	Swapping (Return)	5.26	5.20	5.26	5.20
3.5.14	Market Sales	6.13	5.95	2.70	4.24
3.5.15	Weighted Average	5.20	4.95	5.12	5.16

3.6 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.6.1	LT	121	140	1245	1458
3.6.2	11KV	120	122	1237	1319
3.6.3	33KV	141	114	1445	1358
3.6.4	EHT	179	146	1547	1497
3.6.5	Loss	561	522	5473	5632

4. Receivables

4.1 Receivables during the Month (Rs Cr)

#	Item	Demand	Collections		Balance
			CY	PY	
4.1.1	Subsidy	1179	1975	1206	-796
4.1.2	Agriculture Subsidy	1025	1875	1206	-850
4.1.3	Aquaculture Subsidy	82	100	0	-18
4.1.4	SC Colonies Subsidy	58	0	0	58
4.1.5	ST Thandas Subsidy	12	0	0	12
4.1.6	Other Subsidy	2	0	0	2
4.1.7	Govt Agencies	753	183	6898	570
4.1.8	Panchayats	168	5	2651	163
4.1.9	WR Dept	285	0	3312	285
4.1.10	ULB	67	6	417	61
4.1.11	Other Govt Dept	233	172	519	61
4.1.12	Govt serviced debt	0	0	0	0
4.1.13	UDAY Receivables	0	0	0	0
4.1.14	Private Customers Receivables	2843	3014	2954	-171
4.1.15	Total	4775	5171	11058	-396
4.1.16	Opex Loans	0	0	0	0
4.1.17	Capex Loans	0	0	0	0

4.2 Receivables during the Year (Rs Cr)

#	Item	OB	Demand	Collections		CB
				CY	PY	
4.2.1	Subsidy	15611	11352	13009	10141	13955
4.2.2	Agriculture Subsidy	11400	9839	12104	9208	9134
4.2.3	Aquaculture Subsidy	1294	778	898	933	1173
4.2.4	SC Colonies Subsidy	1451	591	0	0	2042
4.2.5	ST Thandas Subsidy	397	120	0	0	517
4.2.6	Other Subsidy	1070	24	6	0	1088
4.2.7	Govt Agencies	8831	6123	1968	8535	12986
4.2.8	Panchayats	3880	1548	106	2773	5322
4.2.9	WR Dept	3777	1693	42	3331	5427
4.2.10	ULB	237	633	167	537	702
4.2.11	Other Govt Dept	938	2249	1652	1894	1534
4.2.12	Govt serviced debt	0	0	0	0	0
4.2.13	UDAY Receivables	0	0	0	0	0
4.2.14	Private Customers Receivables	6309	31388	31944	28896	5753
4.2.15	Total	30751	48863	46921	47572	32693
4.2.16	Opex Loans	0	0	0	0	0
4.2.17	Capex Loans	0	0	0	0	0

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	3162	2565	3089	597
5.1.2	State Thermal	1641	1415	1375	226
5.1.3	State Hydel	53	35	55	18
5.1.4	CGS	405	354	553	51
5.1.5	IPPs Gas	1	0	0	1
5.1.6	IPPs Thermal	624	391	334	233
5.1.7	VRE- Wind	99	282	461	-183
5.1.8	VRE- Solar	286	51	113	235
5.1.9	Other-NCE	17	10	13	7
5.1.10	Market	64	27	185	37
5.1.11	Other	-29	0	0	-29
5.1.12	CTU Cost	118	139	129	-21
5.1.13	STU Cost	301	144	141	157
5.1.14	Distribution Cost	925	690	668	235
5.1.15	O&M Cost	575	565	575	9
5.1.16	HR Cost	424	418	507	6
5.1.17	A&G Cost	27	25	20	2
5.1.18	R&M Cost	124	123	48	1
5.1.19	Depreciation	182	50	60	0
5.1.20	ROCE	58	58	13	0
5.1.21	Others	111	17	20	94
5.1.22	Cost of Service	4506	3538	4027	968
6.1.1	Capex Debt service (P+I)	209	209	179	0
6.1.2	Opex Debt service (P+I)	1131	1112	2305	19

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB
				CY	PY	
5.2.1	PP Cost	5181	29385	30728	33110	3838
5.2.2	State Thermal	-1392	13516	15890	15232	-3766
5.2.3	State Hydel	0	481	487	636	-6
5.2.4	CGS	1855	3825	5370	5683	310
5.2.5	IPPs Gas	119	10	2	1	127
5.2.6	IPPs Thermal	2551	5149	3835	3182	3865
5.2.7	VRE- Wind	1294	3070	2698	2782	1666
5.2.8	VRE- Solar	648	2351	905	1197	2094
5.2.9	Other-NCE	67	129	140	148	56
5.2.10	Market	39	1603	1401	4249	241
5.2.11	Other	0	-749	0	0	-749
5.2.12	CTU Cost	240	1185	1367	1236	58
5.2.13	STU Cost	2853	2783	2044	1838	3592
5.2.14	Distribution Cost	0	7545	6001	6494	1544
5.2.15	O&M Cost	0	4706	5019	5049	-313
5.2.16	HR Cost	0	3797	4094	4351	-297
5.2.17	A&G Cost	0	206	300	201	-94
5.2.18	R&M Cost	0	703	625	497	78
5.2.19	Depreciation	0	1603	200	821	0
5.2.20	ROCE	0	522	232	79	0
5.2.21	Others	0	713	549	544	164
5.2.22	Cost of Service	8274	40898	40140	42678	9032
6.2.1	Capex Debt service (P+I)	0	1865	1865	1741	0
6.2.2	Opex Debt service (P+I)	0	32932	32870	21138	62

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	209	209	179	0
6.1.2	ERC disallowable-Opex Debt	1131	1112	2305	19
6.1.3	Debt Servicing	1340	1321	2484	19

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due	Paid		CB – OD
				CY	PY	
6.2.1	ERC allowed-Capex Debt	0	1865	1865	1741	0
6.2.2	ERC disallowable-Opex Debt	0	32932	32870	21138	62
6.2.3	Debt Servicing	0	34797	34735	22879	62

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5720	6412	24739	20671	30459	27083
6.3.2	PFC	5828	3486	26686	24129	32514	27615
6.3.3	APPFCL	0	0	14693	8602	14693	8602
6.3.4	BANKS	744	949	1715	1337	2459	2286
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2520	2397	2520	2397
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	0	0	0	9	0
6.3.9	OTHERS	2007	1834	2477	2509	4484	4343
6.3.10	Debt Outstanding	14308	12681	72830	59645	87138	72326

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)

VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar
Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources