

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators July-2025

Prepared by- Strategic Planning Unit

Disclaimer

This report has been prepared based on the information obtained from power utilities. SPU does not guarantee the accuracy of the data.

Copyright © SPU. Produced on 15 December 2025.

This report is subject to copyright. All or part of it can be reproduced for bonafide research or public policy with appropriate acknowledgement of the Andhra Pradesh Transmission Corporation.

Contents

1. Summary	1
2. Sales by Categories.....	2
2.1 Energy Sales by Category	2
2.2 Energy Sales by Voltage Level (MU)	2
2.3 Collection by Category (Rs Cr)	2
2.4 Bills by Category (Nos)	2
2.5 Average Revenue Realized by Category (Rs/kWh)	3
3. Purchase by Categories.....	4
3.1 Energy Purchased by Source (MU)	4
3.2 Power Purchase Cost by Source (Rs Cr)	4
3.3 Fixed Cost by Source (Rs Cr).....	4
3.4 Variable Cost by Source (Rs Cr)	4
3.5 Average Energy Cost per Unit by Source (Rs/kWh)	5
3.6 Fixed Cost per Unit by Source (Rs/kWh)	5
3.7 Variable Cost per Unit by Source (Rs/kWh).....	5
3.8 Losses by Voltage (MU)	5
4. Receivables	6
4.1 Receivables during the Month (Rs Cr)	6
4.2 Receivables during the Year (Rs Cr).....	6
5. Payables.....	7
5.1 Payables during the Month (Rs Cr)	7
5.2 Payables during the Year (Rs Cr).....	7
6. Debt Servicing.....	8
6.1 Debt Servicing during the month (Rs Cr)	8
6.2 Debt Servicing during the Year (Rs Cr)	8

1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	5009	4910	20234	20471
2.1.12	Agl Consumption	MU	1058	640	4581	4469
2.1.22	Discom Sales	MU	6067	5550	24815	24941
1.02	Discom Losses	MU	408	365	1868	2047
1.03	Discom Input	MU	6414	5745	26310	26326
3.8.4	Transmission Loss	MU	179	161	652	713
3.1.11	Discom Purchases	MU	7381	6379	27144	27299
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs Cr	3634	3267	15256	13514
4.1.7	Gov Sales	Rs Cr	215	199	918	926
4.1.1	Gov Subsidy	Rs Cr	1277	1844	5948	4661
4.1.15	Discom Collections	Rs Cr	5125	5310	22122	19101
1.04	Metered Sales	Rs Cr	3864	3562	16406	14884
2.3.12	Agl Consumption	Rs Cr	1266	1748	5723	4213
Cost of Service (Rs. Cr)						
3.2.11	Power Purchase Cost	Rs. Cr	3769	3386	14012	14893
1.05	STU Cost	Rs. Cr	315	247	1247	998
1.06	CTU Cost	Rs. Cr	122	142	538	587
1.07	Distribution Network Cost	Rs. Cr	798	940	2913	3461
1.08	Cost of Service	Rs. Cr	5004	4715	18710	19939
KPIs						
2.5.22	ARR	Rs/kWh	8.45	9.57	8.92	7.66
1.09	ACS	Rs/kWh	8.32	8.50	7.59	7.99
1.10	Collection η	%	96%	94%	94%	100%
1.11	AT&C Losses	%	16%	12%	13%	7%
1.12	GAP	Rs/kWh	0.13	1.07	1.33	-0.34

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	30	27	118	110
2.1.2	31-75	189	186	752	733
2.1.3	76-125	345	344	1374	1354
2.1.4	126-225	544	542	2174	2119
2.1.5	226-400	434	435	1773	1780
2.1.6	>400	265	194	1167	1363
2.1.7	LT-1	1806	1728	7358	7459
2.1.8	LT-2	373	344	1519	1457
2.1.9	LT-3	124	119	516	499
2.1.10	LT-4	136	129	561	547
2.1.11	LT-5	1388	937	5989	5781
2.1.12	LT-5 A (ii)	1058	640	4581	4469
2.1.13	LT-5 excluding A(ii)	330	297	1408	1311
2.1.14	LT	3828	3256	15944	15743
2.1.15	HT-1	8	7	33	31
2.1.16	HT-2	216	189	868	783
2.1.17	HT-3	1625	1742	6511	6984
2.1.18	HT-4	277	260	1120	1075
2.1.19	HT-5	62	63	150	141
2.1.20	Rescos	52	32	189	185
2.1.21	HT	2239	2293	8871	9198
2.1.22	Discom Sales	6067	5550	24815	24941

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3828	3256	15944	15743
2.21	11KV	578	522	2277	2219
2.22	33KV	627	616	2575	2436
2.23	EHT	1037	1155	4019	4543
2.1.22	Discom Sales	6067	5550	24815	24941

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	47	29	185	112
2.3.2	31-75	94	69	373	268
2.3.3	76-125	169	132	662	511
2.3.4	126-225	304	257	1183	987
2.3.5	226-400	307	291	1192	1088
2.3.6	>400	210	164	852	1001
2.3.7	LT-1	1132	941	4446	3966
2.3.8	LT-2	490	425	1960	1756
2.3.9	LT-3	139	122	560	517
2.3.10	LT-4	19	21	114	158
2.3.11	LT-5	1417	1898	6490	4885
2.3.12	LT-5 A (ii)	1266	1748	5723	4213
2.3.13	LT-5 excluding A(ii)	151	150	767	672
2.3.14	LT	3196	3408	13571	11283
2.3.15	HT-1	7	6	28	26
2.3.16	HT-2	268	232	1079	1050
2.3.17	HT-3	1411	1453	6428	5841
2.3.18	HT-4	242	207	963	859
2.3.19	HT-5	4	3	53	30

2.3.20	Rescos	1	1	7	8
2.3.21	HT	1933	1903	8559	7814
2.3.22	Discom Collections	5130	5310	22129	19098

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	35,15,856	32,65,392	35,15,856	32,65,392
2.4.2	31-75	36,33,118	34,97,696	36,33,118	34,97,696
2.4.3	76-125	35,42,663	34,74,455	35,42,663	34,74,455
2.4.4	126-225	33,64,537	32,98,091	33,64,537	32,98,091
2.4.5	226-400	12,56,498	14,98,910	12,56,498	14,98,910
2.4.6	>400	4,80,344	4,67,665	4,80,344	4,67,665
2.4.7	LT-1	1,57,93,016	1,55,02,209	1,57,93,016	1,55,02,209
2.4.8	LT-2	18,19,870	17,65,628	18,19,870	17,65,628
2.4.9	LT-3	80,217	81,249	80,217	81,249
2.4.10	LT-4	3,87,086	3,72,719	3,87,086	3,72,719
2.4.11	LT-5	23,54,503	20,16,924	23,54,503	20,16,924
2.4.12	LT-5 A (ii)	20,13,559	19,37,322	20,13,559	19,37,322
2.4.13	LT-5 excluding A(ii)	3,40,944	79,602	3,40,944	79,602
2.4.14	LT	2,04,34,692	1,97,38,729	2,04,34,692	1,97,38,729
2.4.15	HT-1	145	136	145	136
2.4.16	HT-2	6,005	5,523	6,005	5,523
2.4.17	HT-3	7,027	6,866	7,027	6,866
2.4.18	HT-4	897	863	897	863
2.4.19	HT-5	727	719	727	719
2.4.20	Rescos	1	1	1	1
2.4.21	HT	14,802	14,108	14,802	14,108
2.4.22	Discom Bills	2,04,49,494	1,97,52,837	2,04,49,494	1,97,52,837

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	15.93	10.67	15.67	10.15
2.5.2	31-75	4.97	3.70	4.96	3.65
2.5.3	76-125	4.90	3.85	4.82	3.77
2.5.4	126-225	5.59	4.73	5.44	4.66
2.5.5	226-400	7.07	6.69	6.72	6.11
2.5.6	>400	7.95	8.43	7.30	7.34
2.5.7	LT-1	6.27	5.45	6.04	5.32
2.5.8	LT-2	13.14	12.37	12.90	12.06
2.5.9	LT-3	11.19	10.27	10.84	10.37
2.5.10	LT-4	1.38	1.64	2.04	2.90
2.5.11	LT-5	10.21	20.25	10.84	8.45
2.5.12	LT-5 A (ii)	11.96	27.31	12.49	9.43
2.5.13	LT-5 excluding A(ii)	4.57	5.04	5.45	5.12
2.5.14	LT	8.35	10.46	8.51	7.17
2.5.15	HT-1	8.51	8.67	8.50	8.43
2.5.16	HT-2	12.43	12.24	12.44	13.41
2.5.17	HT-3	8.68	8.34	9.87	8.36
2.5.18	HT-4	8.73	7.97	8.59	7.99
2.5.19	HT-5	0.65	0.51	3.55	2.16
2.5.20	Rescos	0.24	0.46	0.40	0.44
2.5.21	HT	8.63	8.30	9.65	8.50
2.5.22	ARR	8.45	9.57	8.92	7.66

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2469	2190	10590	10971
3.1.2	State Hydel	713	245	1256	644
3.1.3	CGS	621	749	3370	3773
3.1.4	Gas	0	0	0	0
3.1.5	IPPs	1181	705	4374	3217
3.1.6	VRE-Wind	1570	1749	3994	3670
3.1.7	VRE-Solar	567	484	2531	2645
3.1.8	RE-Others	20	30	82	92
3.1.9	Markets	240	227	1495	2259
3.1.10	Others	0	0	-548	28
3.1.11	Discom Purchases	7381	6379	27144	27299

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1436	1387	6030	6257
3.2.2	State Hydel	54	60	215	230
3.2.3	CGS	375	403	1758	1965
3.2.4	Gas	1	0	3	0
3.2.5	IPPs	753	320	2206	1565
3.2.6	VRE-Wind	737	816	1881	1725
3.2.7	VRE-Solar	258	210	1111	1254
3.2.8	RE-Others	12	15	52	54
3.2.9	Markets	144	173	1031	1810
3.2.10	Others	0	1	-273	33
3.2.11	Power Purchase Cost	3769	3386	14012	14893

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	429	340	1713	1616
3.3.2	State Hydel	54	60	215	230
3.3.3	CGS	148	114	523	466
3.3.4	Gas	1	0	3	0
3.3.5	IPPs	195	112	726	501
3.3.6	Others	0	1	0	3
3.3.7	Fixed Cost	827	626	3179	2816

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	1007	1047	4317	4641
3.4.2	CGS	227	289	1235	1499
3.4.3	Gas	0	0	0	0
3.4.4	IPPs	557	208	1480	1064
3.4.5	VRE-Wind	737	816	1881	1725
3.4.6	VRE-Solar	258	210	1111	1254
3.4.7	RE-Others	12	15	52	54
3.4.8	Markets	144	173	1031	1810
3.4.9	Others	0	0	-273	30
3.4.10	Variable Cost	2942	2760	10833	12078

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	5.82	6.33	5.69	5.70
3.5.2	State Hydel	0.75	2.44	1.71	3.58
3.5.3	CGS	6.04	5.38	5.22	5.21
3.5.4	Gas	0.00	0.00	0.00	0.00
3.5.5	IPPs	6.38	4.54	5.04	4.86
3.5.6	VRE-Wind	4.70	4.66	4.71	4.70
3.5.7	VRE-Solar	4.55	4.35	4.39	4.74
3.5.8	RE-Others	5.64	5.35	6.34	6.09
3.5.9	Markets	6.01	7.63	6.90	8.01
3.5.10	Others	0.00	-27.11	4.99	12.10
3.5.11	Weighted Average	5.11	5.31	5.16	5.46

3.6 Fixed Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.6.1	State Thermal	1.74	1.55	1.62	1.47
3.6.2	State Hydel	0.75	2.44	1.71	3.58
3.6.3	CGS	2.39	1.52	1.55	1.23
3.6.4	Gas	0.00	0.00	0.00	0.00
3.6.5	IPPs	1.66	1.58	1.66	1.56
3.6.6	Average FC	1.12	0.98	1.17	1.03

3.7 Variable Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.7.1	State Thermal	4.08	4.78	4.08	4.23
3.7.2	CGS	3.65	3.86	3.66	3.97
3.7.3	Gas	0.00	0.00	0.00	0.00
3.7.4	IPPs	4.72	2.95	3.38	3.31
3.7.5	VRE-Wind	4.70	4.66	4.71	4.70
3.7.6	VRE-Solar	4.55	4.35	4.39	4.74
3.7.7	RE-Others	5.64	5.35	6.34	6.09
3.7.8	Markets	6.01	7.63	6.90	8.01
3.7.9	Average VC	3.99	4.33	3.99	4.42

3.8 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.8.1	LT	150	116	586	753
3.8.2	11KV	104	120	578	626
3.8.3	33KV	154	129	703	669
3.8.4	EHT	179	161	652	713
3.8.5	T&D Losses	588	526	2520	2760

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	3769	4214	3501	-445
5.1.2	State Thermal	1436	2736	1596	-1300
5.1.3	State Hydel	54	57	55	-3
5.1.4	CGS	375	754	720	-379
5.1.5	IPPs Gas	1	0	0	1
5.1.6	IPPs Thermal	753	292	226	461
5.1.7	VRE- Wind	737	137	177	600
5.1.8	VRE- Solar	258	122	181	136
5.1.9	Other-NCE	12	19	28	-7
5.1.10	Market	144	97	518	47
5.1.11	Other	0	0	0	0
5.1.12	CTU Cost	122	121	149	1
5.1.13	STU Cost	315	136	129	179
5.1.14	Distribution Cost	798	668	886	130
5.1.15	O&M Cost	580	585	564	-5
5.1.16	HR Cost	487	487	472	0
5.1.17	A&G Cost	32	37	29	-5
5.1.18	R&M Cost	61	61	63	0
5.1.19	Depreciation	130	0	141	0
5.1.20	ROCE	0	0	13	0
5.1.21	Others	88	83	168	5
5.1.22	Cost of Service	5004	5139	4665	-135
6.1.1	Capex Debt service (P+I)	214	214	298	0
6.1.2	Opex Debt service (P+I)	5307	5307	1615	0

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB	OD>180days
				CY	PY		
5.2.1	PP Cost	5181	14012	14379	13149	4814	3752
5.2.2	State Thermal	-1392	6030	7875	5436	-3237	2525
5.2.3	State Hydel	0	215	224	214	-9	122
5.2.4	CGS	1855	1758	2776	2532	837	583
5.2.5	IPPs Gas	119	3	0	0	122	0
5.2.6	IPPs Thermal	2551	2206	1558	1200	3199	179
5.2.7	VRE- Wind	1294	1881	490	638	2685	272
5.2.8	VRE- Solar	648	1111	472	682	1287	71
5.2.9	Other-NCE	67	52	69	74	50	0
5.2.10	Market	39	1031	915	2373	155	0
5.2.11	Other	0	-273	0	0	-273	0
5.2.12	CTU Cost	240	538	508	487	270	0
5.2.13	STU Cost	2853	1247	1035	384	3065	1667
5.2.14	Distribution Cost	0	2913	2576	2760	337	0
5.2.15	O&M Cost	0	2063	2129	2189	-65	0
5.2.16	HR Cost	0	1705	1755	1846	-50	0
5.2.17	A&G Cost	0	150	165	93	-15	0
5.2.18	R&M Cost	0	209	209	250	0	0
5.2.19	Depreciation	0	510	124	197	0	0
5.2.20	ROCE	0	0	0	53	0	0
5.2.21	Others	0	339	323	321	15	0
5.2.22	Cost of Service	8274	18709	18498	16780	8485	5419
6.2.1	Capex Debt service (P+I)	0	821	821	822	0	0
6.2.2	Opex Debt service (P+I)	0	18005	17983	3722	22	0

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	214	214	298	0
6.1.2	ERC disallowable-Opex Debt	5307	5307	1615	0
6.1.3	Debt Servicing	5521	5521	1913	0

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due	Paid		CB – OD	OD>60days
				CY	PY		
6.2.1	ERC allowed-Capex Debt	0	821	821	822	0	0
6.2.2	ERC disallowable-Opex Debt	0	18005	17983	3722	22	0
6.2.3	Debt Servicing	0	18826	18804	4544	22	0

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5904	6658	24458	18676	30362	25334
6.3.2	PFC	4834	3029	24509	19668	29343	22697
6.3.3	APPFCL	0	0	7720	8469	7720	8469
6.3.4	BANKS	829	1034	1387	1327	2216	2361
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2612	2084	2612	2084
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	9	0	0	9	9
6.3.9	OTHERS	1898	1691	2460	2770	4358	4461
6.3.10	Debt Outstanding	13474	12421	63146	52994	76620	65415

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydrel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)
VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar

Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources