

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators June-2025

Prepared by- Strategic Planning Unit

Disclaimer

This report has been prepared based on the information obtained from power utilities. SPU does not guarantee the accuracy of the data.

Copyright © SPU. Produced on 01 December 2025.

This report is subject to copyright. All or part of it can be reproduced for bonafide research or public policy with appropriate acknowledgement of the Andhra Pradesh Transmission Corporation.

Contents

1. Summary	1
2. Sales by Categories	2
2.1 Energy Sales by Category	2
2.2 Energy Sales by Voltage Level (MU)	2
2.3 Collection by Category (Rs Cr)	2
2.4 Bills by Category (Nos)	3
2.5 Average Revenue Realized by Category (Rs/kWh)	3
3. Purchase by Categories	4
3.1 Energy Purchased by Source (MU)	4
3.2 Power Purchase Cost by Source (Rs Cr)	4
3.3 Fixed Cost by Source (Rs Cr)	4
3.4 Variable Cost by Source (Rs Cr)	4
3.5 Average Energy Cost per Unit by Source (Rs/kWh)	5
3.6 Fixed Cost per Unit by Source (Rs/kWh)	5
3.7 Variable Cost per Unit by Source (Rs/kWh)	5
3.8 T&D Losses by Voltage (MU)	5
4. Receivables	6
4.1 Receivables during the Month (Rs Cr)	6
4.2 Receivables during the Year (Rs Cr)	6
5. Payables	7
5.1 Payables during the Month (Rs Cr)	7
5.2 Payables during the Year (Rs Cr)	7
6. Debt Servicing	8
6.1 Debt Servicing during the month (Rs Cr)	8
6.2 Debt Servicing during the Year (Rs Cr)	8

1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	5012	5164	15225	15561
2.1.12	Agl Consumption	MU	871	955	3523	3829
2.1.22	Discom Sales	MU	5883	6118	18748	19391
1.02	Discom Losses	MU	500	492	1459	1682
1.03	Discom Input	MU	6200	6407	19896	20581
3.8.4	Transmission Loss	MU	157	160	472	552
3.1.11	Discom Purchases	MU	6480	6591	19764	20919
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs Cr	3744	3443	11514	10247
4.1.7	Gov Sales	Rs Cr	200	228	703	727
4.1.1	Gov Subsidy	Rs Cr	1300	394	4672	2816
4.1.15	Discom Collections	Rs Cr	5244	4065	16889	13791
1.04	Metered Sales	Rs Cr	3952	3766	12542	11322
2.3.12	Agl Consumption	Rs Cr	1294	298	4457	2466
Cost of Service (Rs. Cr)						
3.2.11	Power Purchase Cost	Rs. Cr	3641	3655	10516	11508
1.05	STU Cost	Rs. Cr	285	280	932	751
1.06	CTU Cost	Rs. Cr	175	128	415	445
1.07	Distribution Network Cost	Rs. Cr	696	883	2064	2624
1.08	Cost of Service	Rs. Cr	4797	4946	13927	15328
KPIs						
2.5.22	ARR	Rs/kWh	8.92	6.64	9.07	7.11
1.09	ACS	Rs/kWh	8.16	8.08	7.47	7.90
1.10	Collection η	%	94%	74%	93%	97%
1.11	AT&C Losses	%	6%	29%	12%	10%
1.12	GAP	Rs/kWh	0.76	-1.44	1.60	-0.79

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	29	26	88	83
2.1.2	31-75	182	171	563	547
2.1.3	76-125	335	321	1029	1010
2.1.4	126-225	548	529	1630	1577
2.1.5	226-400	492	521	1339	1345
2.1.6	>400	308	405	902	1168
2.1.7	LT-1	1895	1974	5552	5731
2.1.8	LT-2	385	371	1147	1113
2.1.9	LT-3	129	125	392	380
2.1.10	LT-4	138	134	425	418
2.1.11	LT-5	1207	1281	4600	4844
2.1.12	LT-5 A (ii)	871	955	3523	3829
2.1.13	LT-5 excluding A(ii)	337	326	1077	1014
2.1.14	LT	3754	3885	12116	12486
2.1.15	HT-1	8	8	25	24
2.1.16	HT-2	218	196	652	594
2.1.17	HT-3	1578	1713	4887	5241
2.1.18	HT-4	280	268	843	816
2.1.19	HT-5	13	11	88	77
2.1.20	Rescos	31	37	137	153
2.1.21	HT	2129	2233	6632	6905
2.1.22	Discom Sales	5883	6118	18748	19391

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3754	3885	12116	12486
2.21	11KV	545	539	1699	1697
2.22	33KV	637	597	1948	1820
2.23	EHT	944	1097	2982	3388
2.1.22	Discom Sales	5883	6118	18748	19391

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	47	25	137	83
2.3.2	31-75	94	58	279	199
2.3.3	76-125	165	114	494	379
2.3.4	126-225	297	251	879	730
2.3.5	226-400	330	311	885	797
2.3.6	>400	244	365	641	837
2.3.7	LT-1	1177	1123	3314	3025
2.3.8	LT-2	498	433	1471	1331
2.3.9	LT-3	138	117	421	395
2.3.10	LT-4	21	34	96	137
2.3.11	LT-5	1422	444	5073	2988
2.3.12	LT-5 A (ii)	1294	298	4457	2466
2.3.13	LT-5 excluding A(ii)	128	146	616	522
2.3.14	LT	3257	2151	10374	7876
2.3.15	HT-1	7	7	21	20
2.3.16	HT-2	268	234	811	819
2.3.17	HT-3	1469	1437	5017	4388
2.3.18	HT-4	239	229	721	652
2.3.19	HT-5	4	3	49	27

2.3.20	Rescos	2	2	6	7
2.3.21	HT	1989	1913	6625	5912
2.3.22	Discom Collections	5245	4064	16999	13787

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	33,54,183	31,53,721	33,54,183	31,53,721
2.4.2	31-75	34,28,995	32,52,564	34,28,995	32,52,564
2.4.3	76-125	33,91,476	32,42,291	33,91,476	32,42,291
2.4.4	126-225	33,23,651	32,15,609	33,23,651	32,15,609
2.4.5	226-400	16,87,568	17,51,201	16,87,568	17,51,201
2.4.6	>400	5,80,501	8,56,308	5,80,501	8,56,308
2.4.7	LT-1	1,57,66,375	1,54,71,694	1,57,66,375	1,54,71,694
2.4.8	LT-2	18,18,571	17,62,734	18,18,571	17,62,734
2.4.9	LT-3	80,243	81,430	80,243	81,430
2.4.10	LT-4	3,84,173	3,71,781	3,84,173	3,71,781
2.4.11	LT-5	20,52,616	20,13,320	20,52,616	20,13,320
2.4.12	LT-5 A (ii)	19,68,683	19,32,359	19,68,683	19,32,359
2.4.13	LT-5 excluding A(ii)	83,933	80,961	83,933	80,961
2.4.14	LT	2,01,01,978	1,97,00,959	2,01,01,978	1,97,00,959
2.4.15	HT-1	144	135	144	135
2.4.16	HT-2	5,946	5,480	5,946	5,480
2.4.17	HT-3	6,984	6,863	6,984	6,863
2.4.18	HT-4	890	861	890	861
2.4.19	HT-5	725	721	725	721
2.4.20	Rescos	1	1	1	1
2.4.21	HT	14,690	14,061	14,690	14,061
2.4.22	Discom Bills	2,01,16,668	1,97,15,020	2,01,16,668	1,97,15,020

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	16.52	9.40	15.58	9.98
2.5.2	31-75	5.14	3.41	4.95	3.63
2.5.3	76-125	4.93	3.54	4.80	3.75
2.5.4	126-225	5.42	4.74	5.39	4.63
2.5.5	226-400	6.71	5.97	6.61	5.93
2.5.6	>400	7.91	9.02	7.10	7.16
2.5.7	LT-1	6.21	5.69	5.97	5.28
2.5.8	LT-2	12.95	11.67	12.83	11.96
2.5.9	LT-3	10.71	9.34	10.73	10.40
2.5.10	LT-4	1.51	2.52	2.25	3.28
2.5.11	LT-5	11.78	3.46	11.03	6.17
2.5.12	LT-5 A (ii)	14.86	3.12	12.65	6.44
2.5.13	LT-5 excluding A(ii)	3.82	4.47	5.72	5.15
2.5.14	LT	8.68	5.54	8.56	6.31
2.5.15	HT-1	8.52	8.53	8.49	8.36
2.5.16	HT-2	12.32	11.93	12.44	13.78
2.5.17	HT-3	9.31	8.39	10.27	8.37
2.5.18	HT-4	8.51	8.56	8.55	7.99
2.5.19	HT-5	3.01	2.69	5.59	3.51
2.5.20	Rescos	0.61	0.62	0.45	0.43
2.5.21	HT	9.34	8.56	9.99	8.56
2.5.22	ARR	8.92	6.64	9.07	7.11

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2478	2826	8122	8781
3.1.2	State Hydel	182	106	542	398
3.1.3	CGS	769	866	2750	3024
3.1.4	Gas	0	0	0	0
3.1.5	IPPs	1293	645	3193	2512
3.1.6	VRE-Wind	1347	955	2425	1921
3.1.7	VRE-Solar	563	757	1964	2161
3.1.8	RE-Others	20	21	61	62
3.1.9	Markets	376	415	1255	2032
3.1.10	Others	-548	0	-548	28
3.1.11	Discom Purchases	6480	6591	19764	20919

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1441	1670	4594	4870
3.2.2	State Hydel	54	49	161	170
3.2.3	CGS	408	451	1383	1561
3.2.4	Gas	1	0	2	0
3.2.5	IPPs	597	303	1453	1245
3.2.6	VRE-Wind	636	441	1144	909
3.2.7	VRE-Solar	244	396	853	1044
3.2.8	RE-Others	13	12	40	39
3.2.9	Markets	247	330	887	1637
3.2.10	Others	0	1	0	32
3.2.11	Power Purchase Cost	3641	3655	10516	11508

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	384	454	1284	1276
3.3.2	State Hydel	54	49	161	170
3.3.3	CGS	129	117	375	352
3.3.4	Gas	1	0	2	0
3.3.5	IPPs	210	111	531	389
3.3.6	Others	0	1	0	2
3.3.7	Fixed Cost	778	733	2352	2190

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	1057	1216	3310	3594
3.4.2	CGS	279	334	1008	1210
3.4.3	Gas	0	0	0	0
3.4.4	IPPs	386	191	922	856
3.4.5	VRE-Wind	636	441	1144	909
3.4.6	VRE-Solar	244	396	853	1044
3.4.7	RE-Others	13	12	40	39
3.4.8	Markets	247	330	887	1637
3.4.9	Others	0	0	0	30
3.4.10	Variable Cost	2863	2922	8164	9318

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	5.82	5.91	5.66	5.55
3.5.2	State Hydrel	2.95	4.67	2.97	4.27
3.5.3	CGS	5.31	5.21	5.03	5.16
3.5.4	Gas	0.00	0.00	0.00	0.00
3.5.5	IPPs	4.62	4.69	4.55	4.96
3.5.6	VRE-Wind	4.73	4.62	4.72	4.73
3.5.7	VRE-Solar	4.33	5.24	4.34	4.83
3.5.8	RE-Others	6.53	6.20	6.57	6.44
3.5.9	Markets	6.59	7.95	7.06	8.05
3.5.10	Others	0.00	0.00	0.00	11.47
3.5.11	Weighted Average	5.62	5.55	5.32	5.50

3.6 Fixed Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.6.1	State Thermal	1.55	1.61	1.58	1.45
3.6.2	State Hydrel	2.95	4.67	2.97	4.27
3.6.3	CGS	1.68	1.35	1.36	1.16
3.6.4	Gas	0.00	0.00	0.00	0.00
3.6.5	IPPs	1.63	1.72	1.66	1.55
3.6.6	Average FC	1.20	1.11	1.19	1.05

3.7 Variable Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.7.1	State Thermal	4.27	4.30	4.08	4.09
3.7.2	CGS	3.62	3.86	3.67	4.00
3.7.3	Gas	0.00	0.00	0.00	0.00
3.7.4	IPPs	2.99	2.96	2.89	3.41
3.7.5	VRE-Wind	4.73	4.62	4.72	4.73
3.7.6	VRE-Solar	4.33	5.24	4.34	4.83
3.7.7	RE-Others	6.53	6.20	6.57	6.44
3.7.8	Markets	6.59	7.95	7.06	8.05
3.7.9	Average VC	4.42	4.43	4.13	4.45

3.8 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.8.1	LT	144	188	437	637
3.8.2	11KV	153	148	474	506
3.8.3	33KV	203	156	549	539
3.8.4	EHT	157	160	472	552
3.8.5	T&D Losses	657	652	1932	2234

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	3641	3347	3108	294
5.1.2	State Thermal	1441	1605	1088	-164
5.1.3	State Hydel	54	57	53	-3
5.1.4	CGS	408	729	762	-321
5.1.5	IPPs Gas	1	0	0	1
5.1.6	IPPs Thermal	597	524	309	73
5.1.7	VRE- Wind	636	73	79	563
5.1.8	VRE- Solar	244	113	91	131
5.1.9	Other-NCE	13	17	25	-4
5.1.10	Market	247	229	701	18
5.1.11	Other	0	0	0	0
5.1.12	CTU Cost	175	108	143	67
5.1.13	STU Cost	285	180	71	105
5.1.14	Distribution Cost	696	586	672	109
5.1.15	O&M Cost	504	507	556	-3
5.1.16	HR Cost	433	433	463	0
5.1.17	A&G Cost	21	24	21	-3
5.1.18	R&M Cost	50	50	72	0
5.1.19	Depreciation	126	0	56	0
5.1.20	ROCE	0	0	13	0
5.1.21	Others	66	79	47	-14
5.1.22	Cost of Service	4797	4221	3994	576
6.1.1	Capex Debt service (P+I)	202	202	168	0
6.1.2	Opex Debt service (P+I)	3193	3370	133	-177

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB	OD>180days
				CY	PY		
5.2.1	PP Cost	5181	10516	10165	9648	5532	3752
5.2.2	State Thermal	-1392	4594	5139	3840	-1937	2525
5.2.3	State Hydel	0	161	167	159	-6	122
5.2.4	CGS	1855	1383	2022	1812	1216	583
5.2.5	IPPs Gas	119	2	0	0	121	0
5.2.6	IPPs Thermal	2551	1453	1266	974	2738	179
5.2.7	VRE- Wind	1294	1144	353	461	2085	272
5.2.8	VRE- Solar	648	853	350	501	1151	71
5.2.9	Other-NCE	67	40	50	46	57	0
5.2.10	Market	39	887	818	1855	108	0
5.2.11	Other	0	0	0	0	0	0
5.2.12	CTU Cost	240	415	387	338	268	0
5.2.13	STU Cost	2853	932	899	255	2886	1667
5.2.14	Distribution Cost	0	2064	1908	1874	156	0
5.2.15	O&M Cost	0	1484	1544	1625	-60	0
5.2.16	HR Cost	0	1219	1268	1374	-50	0
5.2.17	A&G Cost	0	118	128	64	-10	0
5.2.18	R&M Cost	0	147	147	187	0	0
5.2.19	Depreciation	0	380	124	56	0	0
5.2.20	ROCE	0	0	0	40	0	0
5.2.21	Others	0	200	241	153	-40	0
5.2.22	Cost of Service	8274	13928	13359	12115	8842	5419
6.2.1	Capex Debt service (P+I)	0	607	607	524	0	0
6.2.2	Opex Debt service (P+I)	0	12698	12676	2107	22	0

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	202	202	168	0
6.1.2	ERC disallowable-Opex Debt	3193	3370	133	-177
6.1.3	Debt Servicing	3395	3572	301	-177

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due	Paid		CB – OD	OD>60days
				CY	PY		
6.2.1	ERC allowed-Capex Debt	0	607	607	524	0	0
6.2.2	ERC disallowable-Opex Debt	0	12698	12676	2107	22	0
6.2.3	Debt Servicing	0	13305	13283	2631	22	0

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5972	6715	25465	19051	31438	25766
6.3.2	PFC	4659	3147	25916	19703	30575	22850
6.3.3	APPFCL	0	0	7464	8469	7464	8469
6.3.4	BANKS	846	1052	1013	1378	1859	2430
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2688	2139	2688	2139
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	9	0	0	9	9
6.3.9	OTHERS	1881	1691	2487	2901	4368	4592
6.3.10	Debt Outstanding	13368	12614	65034	53641	78402	66255

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydrel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)
VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar

Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources