

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators April-2024

Prepared by- Strategic Planning Unit

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1. Sales

#	Item	Units	Month			YTD		
			CY	PY	% ↑	CY	PY	% ↑
Energy (MU)								
1.01	Metered Sales	MU	5078 (76%)	4826 (78%)	5%	5078 (76%)	4826 (78%)	5%
3.1.12	Agl Consumption	MU	1563 (24%)	1335 (22%)	17%	1563 (24%)	1335 (22%)	17%
3.1.22	Discom Sales	MU	6641	6161	8%	6641	6161	8%
1.02	Private Sales	MU	4014 (60%)	3598 (58%)	12%	4014 (60%)	3598 (58%)	12%
1.03	Government Sales	MU	608 (9%)	548 (9%)	11%	608 (9%)	548 (9%)	11%
1.04	Government Subsidy	MU	2019 (30%)	2015 (33%)	0%	2019 (30%)	2015 (33%)	0%
Collection (Rs. Cr)								
1.05	Opening Debtors	Rs Cr	20542	15778	30%	20542	15778	30%
5.2.14	Pvt Sales	Rs Cr	3433	2995	15%	3433	2995	15%
5.2.7	Gov Sales	Rs Cr	130	155	-16%	130	155	-16%
5.2.1	Gov Subsidy	Rs Cr	1482	1788	-17%	1482	1788	-17%
1.06	Others	Rs Cr	94	0	-	94	0	-
5.2.15	Discom Collections	Rs Cr	5139	4938	4%	5139	4938	4%
1.07	Metered Sales	Rs Cr	3654	3299	10%	3654	3299	10%
3.3.12	Agl Consumption	Rs Cr	1487	1642	-10%	1487	1642	-10%
1.08	Revenue from Sale	Rs Cr	5124	3926	31%	5124	3926	31%
1.09	Adj Revenue from Sale	Rs Cr	6967	3811	83%	6967	3811	83%
1.10	Closing Debtors	Rs Cr	20890	15631	34%	20890	15631	34%
1.11	Adj Closing Debtors	Rs Cr	20891	15632	34%	20891	15632	34%
KPIs								
3.5.22	ARR	Rs/kWh	7.74	8.02	-3%	7.74	8.02	-3%
3.6.22	AMC	kWh/bill/Mth	338	323	5%	338	323	5%
3.7.22	ACPB	Rs/bill/Mth	2616	2591	1%	2616	2591	1%

2. Purchases

#	Item	Units	Month			YTD		
			CY	PY	% ↑	CY	PY	% ↑
Power Purchase								
3.1.22	Discom Sales	MU	6641 (92%)	6161 (90%)	8%	6641 (92%)	6161 (90%)	8%
2.01	Discom Losses	MU	660 (9%)	582 (9%)	13%	660 (9%)	582 (9%)	13%
2.02	Discom Input	MU	7149 (100%)	6707 (98%)	8%	7149 (100%)	6707 (98%)	8%
4.10.4	Transmission Loss	MU	199 (3%)	173 (3%)	15%	199 (3%)	173 (3%)	15%
4.1.11	Discom Purchases	MU	7181	6828	5%	7181	6828	5%
4.2.11	Power Purchase Cost	Rs. Cr	3949 (77%)	3782 (77%)	4%	3949 (77%)	3782 (77%)	4%
Contracted Network Capacity (MW)								
2.03	STU	MW	14690	15027	-2%	14690	15027	-2%
2.04	CTU	MW	4199	1775	137%	4199	1775	137%
2.05	Distribution	MW	9653	13811	-30%	9653	13811	-30%
Capacity Charges								
2.06	STU Charges	Rs. Lacs/MW/Mth	1.6	2.0	-20%	1.6	2.0	-20%
2.07	CTU Charges	Rs. Lacs/MW/Mth	4.2	6.7	-37%	4.2	6.7	-37%
2.08	Distribution Charges	Rs. Lacs/MW/Mth	8.2	5.3	55%	8.2	5.3	55%
Network Cost (Rs. Cr)								
2.09	STU Cost	Rs Cr	240 (5%)	295 (6%)	-19%	240 (5%)	295 (6%)	-19%
2.10	CTU Cost	Rs Cr	176 (3%)	119 (2%)	48%	176 (3%)	119 (2%)	48%
2.11	Distribution Network Cost	Rs Cr	796 (15%)	728 (15%)	9%	796 (15%)	728 (15%)	9%
2.12	O&M Cost	Rs Cr	514	418	23%	514	418	23%
2.13	HR Cost	Rs Cr	434	358	21%	434	358	21%
2.14	A&G Cost	Rs Cr	22	20	11%	22	20	11%
2.15	R & M Cost	Rs Cr	58	41	42%	58	41	42%
2.16	Depreciation	Rs Cr	175	163	7%	175	163	7%
2.17	ROCE	Rs Cr	11	45	-76%	11	45	-76%
2.18	Others	Rs Cr	97	102	-5%	97	102	-5%
Cost of Service (Rs. Cr)								
2.19	Cost of Service	Rs Cr	5162	4924	5%	5162	4924	5%
7.2.2	ERC Disallowed Debt	Rs Cr	1236	975	27%	1236	975	27%
KPIs on Purchase basis								
4.5.11	Energy Cost on Purchase Basis	Rs/kWh	5.50	5.54	-1%	5.50	5.54	-1%
2.20	STU Cost per Unit	Rs/kWh	0.33	0.43	-23%	0.33	0.43	-23%
2.21	CTU Cost per Unit	Rs/kWh	0.25	0.17	41%	0.25	0.17	41%
4.5.3	CTU Cost Per Unit on CGS purchases	Rs/kWh	1.57	5.13	-69%	4.80	5.13	-6%
2.22	Distribution Network Cost per Unit	Rs/kWh	1.11	1.07	4%	1.11	1.07	4%
2.23	Cost of Service per Unit	Rs/kWh	7.19	7.21	0%	7.19	7.21	0%
KPIs on Sales basis								
2.24	Energy Cost on Sales Basis	Rs/kWh	5.95	6.14	-3%	5.95	6.14	-3%
2.25	STU Cost per Unit	Rs/kWh	0.36	0.19	89%	0.36	0.48	-25%
2.26	CTU Cost per Unit	Rs/kWh	0.27	0.19	38%	0.27	0.19	38%
2.27	Distribution Network Cost per Unit	Rs/kWh	1.20	1.18	1%	1.20	1.18	1%
2.28	ACS	Rs/kWh	7.77	7.99	-3%	7.77	7.99	-3%
2.29	ERC Disallowed Debt per Unit	Rs/kWh	1.86	1.58	18%	1.86	1.58	18%

9094578/2024/SPU

AT&C Losses									
2.30	Collection η	%	100%	100%	0%		100%	100%	0%
2.31	Units Realized	MU	6490	6125	6%		6490	6125	6%
2.32	Units Unrealized	MU	660	582	13%		660	582	13%
2.33	AT&C Losses	%	9%	9%	6%		9%	9%	6%
ACS-ARR GAP									
2.34	GAP	Rs/kWh	-0.03	0.03	-217%		-0.03	0.03	-217%

3. Sales by Categories

3.1 Energy Sales by Category

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.1.1	0-30	29 (0%)	34 (1%)	-15%	29 (0%)	34 (1%)	-15%
3.1.2	31-75	196 (3%)	212 (3%)	-7%	196 (3%)	212 (3%)	-7%
3.1.3	76-125	363 (5%)	364 (6%)	0%	363 (5%)	364 (6%)	0%
3.1.4	126-225	545 (8%)	492 (8%)	11%	545 (8%)	492 (8%)	11%
3.1.5	226-400	339 (5%)	248 (4%)	37%	339 (5%)	248 (4%)	37%
3.1.6	>400	281 (4%)	101 (2%)	179%	281 (4%)	101 (2%)	179%
3.1.7	LT-1	1754 (26%)	1451 (24%)	21%	1754 (26%)	1451 (24%)	21%
3.1.8	LT-2	362 (5%)	307 (5%)	18%	362 (5%)	307 (5%)	18%
3.1.9	LT-3	130 (2%)	133 (2%)	-3%	130 (2%)	133 (2%)	-3%
3.1.10	LT-4	144 (2%)	139 (2%)	3%	144 (2%)	139 (2%)	3%
3.1.11	LT-5	1910 (29%)	1677 (27%)	14%	1910 (29%)	1677 (27%)	14%
3.1.12	LT-5 A (ii)	1563 (24%)	1335 (22%)	17%	1563 (24%)	1335 (22%)	17%
3.1.13	LT-5 excluding A(ii)	347 (5%)	341 (6%)	2%	347 (5%)	341 (6%)	2%
3.1.14	LT	4299 (65%)	3708 (60%)	16%	4299 (65%)	3708 (60%)	16%
3.1.15	HT-1	8 (0%)	6 (0%)	23%	8 (0%)	6 (0%)	23%
3.1.16	HT-2	195 (3%)	182 (3%)	8%	195 (3%)	182 (3%)	8%
3.1.17	HT-3	1750 (26%)	1883 (31%)	-7%	1750 (26%)	1883 (31%)	-7%
3.1.18	HT-4	274 (4%)	250 (4%)	9%	274 (4%)	250 (4%)	9%
3.1.19	HT-5	56 (1%)	88 (1%)	-36%	56 (1%)	88 (1%)	-36%
3.1.20	Rescos	58 (1%)	45 (1%)	29%	58 (1%)	45 (1%)	29%
3.1.21	HT	2342 (35%)	2454 (40%)	-5%	2342 (35%)	2454 (40%)	-5%
3.1.22	Discom Sales	6641	6161	8%	6641	6161	8%

3.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.1.14	LT	4299	3708	16%	4299	3708	16%
3.2.1	11KV	576	527	9%	576	527	9%
3.2.2	33KV	605	637	-5%	605	637	-5%
3.2.3	EHT	1162	1315	-12%	1162	1315	-12%
3.1.22	Discom Sales	6641	6161	8%	6641	6161	8%

3.3 Collection by Category (Rs Cr)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.3.1	0-30	33 (1%)	27 (1%)	21%	33 (1%)	27 (1%)	21%
3.3.2	31-75	78 (2%)	73 (1%)	6%	78 (2%)	73 (1%)	6%
3.3.3	76-125	145 (3%)	134 (3%)	8%	145 (3%)	134 (3%)	8%
3.3.4	126-225	249 (5%)	213 (4%)	17%	249 (5%)	213 (4%)	17%
3.3.5	226-400	205 (4%)	134 (3%)	52%	205 (4%)	134 (3%)	52%
3.3.6	>400	140 (3%)	82 (2%)	70%	140 (3%)	82 (2%)	70%
3.3.7	LT-1	848 (17%)	664 (13%)	28%	848 (17%)	664 (13%)	28%
3.3.8	LT-2	447 (9%)	365 (7%)	22%	447 (9%)	365 (7%)	22%
3.3.9	LT-3	138 (3%)	130 (3%)	6%	138 (3%)	130 (3%)	6%
3.3.10	LT-4	51 (1%)	44 (1%)	16%	51 (1%)	44 (1%)	16%
3.3.11	LT-5	1620 (32%)	1809 (37%)	-10%	1620 (32%)	1809 (37%)	-10%
3.3.12	LT-5 A (ii)	1487 (29%)	1642 (33%)	-9%	1487 (29%)	1642 (33%)	-9%
3.3.13	LT-5 excluding A(ii)	133 (3%)	167 (3%)	-20%	133 (3%)	167 (3%)	-20%
3.3.14	LT	3105 (60%)	3012 (61%)	3%	3105 (60%)	3012 (61%)	3%
3.3.15	HT-1	5 (0%)	4 (0%)	11%	5 (0%)	4 (0%)	11%
3.3.16	HT-2	230 (4%)	198 (4%)	16%	230 (4%)	198 (4%)	16%
3.3.17	HT-3	1594 (31%)	1529 (31%)	4%	1594 (31%)	1529 (31%)	4%

9094578/2024/SPU		198 (4%)	190 (4%)	5%	198 (4%)	190 (4%)	5%
3.3.19	HT-5	7 (0%)	6 (0%)	24%	7 (0%)	6 (0%)	24%
3.3.20	Rescos	2 (0%)	2 (0%)	8%	2 (0%)	2 (0%)	8%
3.3.21	HT	2036 (40%)	1929 (39%)	6%	2036 (40%)	1929 (39%)	6%
3.3.22	Discom Collections	5141	4941	4%	5141	4941	4%

3.4 Bills by Category (Nos)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.4.1	0-30	33,00,865(17%)	32,50,136(17%)	2%	33,00,865(17%)	32,50,136(17%)	2%
3.4.2	31-75	37,09,900(19%)	39,76,296(21%)	-7%	37,09,900(19%)	39,76,296(21%)	-7%
3.4.3	76-125	36,86,849(19%)	36,84,664(19%)	0%	36,86,849(19%)	36,84,664(19%)	0%
3.4.4	126-225	33,46,914(17%)	30,22,249(16%)	11%	33,46,914(17%)	30,22,249(16%)	11%
3.4.5	226-400	11,79,284(6%)	8,77,974(5%)	34%	11,79,284(6%)	8,77,974(5%)	34%
3.4.6	>400	1,96,283(1%)	1,84,664(1%)	6%	1,96,283(1%)	1,84,664(1%)	6%
3.4.7	LT-1	1,54,20,095(78%)	1,49,95,983(79%)	3%	1,54,20,095(78%)	1,49,95,983(79%)	3%
3.4.8	LT-2	17,57,927(9%)	16,85,509(9%)	4%	17,57,927(9%)	16,85,509(9%)	4%
3.4.9	LT-3	81,496(0%)	81,359(0%)	0%	81,496(0%)	81,359(0%)	0%
3.4.10	LT-4	3,70,788(2%)	3,52,736(2%)	5%	3,70,788(2%)	3,52,736(2%)	5%
3.4.11	LT-5	20,09,416(10%)	19,42,685(10%)	3%	20,09,416(10%)	19,42,685(10%)	3%
3.4.12	LT-5 A (ii)	19,22,990(10%)	18,52,138(10%)	4%	19,22,990(10%)	18,52,138(10%)	4%
3.4.13	LT-5 excluding A(ii)	86,426(0%)	90,547(0%)	-5%	86,426(0%)	90,547(0%)	-5%
3.4.14	LT	1,96,39,722(100%)	1,90,58,272(100%)	3%	1,96,39,722(100%)	1,90,58,272(100%)	3%
3.4.15	HT-1	132(0%)	126(0%)	5%	132(0%)	126(0%)	5%
3.4.16	HT-2	5,402(0%)	4,987(0%)	8%	5,402(0%)	4,987(0%)	8%
3.4.17	HT-3	6,850(0%)	6,628(0%)	3%	6,850(0%)	6,628(0%)	3%
3.4.18	HT-4	851(0%)	838(0%)	2%	851(0%)	838(0%)	2%
3.4.19	HT-5	721(0%)	721(0%)	0%	721(0%)	721(0%)	0%
3.4.20	Rescos	1(0%)	1(0%)	0%	1(0%)	1(0%)	0%
3.4.21	HT	13,957(0%)	13,301(0%)	5%	13,957(0%)	13,301(0%)	5%
3.4.22	Discom Bills	1,96,53,679	1,90,71,573	3%	1,96,53,679	1,90,71,573	3%

3.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.5.1	0-30	11.24	7.87	43%	11.24	7.87	43%
3.5.2	31-75	3.95	3.47	14%	3.95	3.47	14%
3.5.3	76-125	3.99	3.68	9%	3.99	3.68	9%
3.5.4	126-225	4.56	4.33	5%	4.56	4.33	5%
3.5.5	226-400	6.03	5.41	11%	6.03	5.41	11%
3.5.6	>400	4.98	8.20	-39%	4.98	8.20	-39%
3.5.7	LT-1	4.84	4.58	6%	4.84	4.58	6%
3.5.8	LT-2	12.34	11.87	4%	12.34	11.87	4%
3.5.9	LT-3	10.66	9.76	9%	10.66	9.76	9%
3.5.10	LT-4	3.58	3.18	13%	3.58	3.18	13%
3.5.11	LT-5	8.48	10.79	-21%	8.48	10.79	-21%
3.5.12	LT-5 A (ii)	9.51	12.29	-23%	9.51	12.29	-23%
3.5.13	LT-5 excluding A(ii)	3.84	4.90	-21%	3.84	4.90	-21%
3.5.14	LT	7.22	8.12	-11%	7.22	8.12	-11%
3.5.15	HT-1	5.89	6.52	-10%	5.89	6.52	-10%
3.5.16	HT-2	11.77	10.90	8%	11.77	10.90	8%
3.5.17	HT-3	9.10	8.12	12%	9.10	8.12	12%
3.5.18	HT-4	7.25	7.59	-4%	7.25	7.59	-4%
3.5.19	HT-5	1.29	0.67	94%	1.29	0.67	94%
3.5.20	Rescos	0.34	0.40	-16%	0.34	0.40	-16%
3.5.21	HT	8.69	7.86	11%	8.69	7.86	11%
3.5.22	ARR	7.74	8.02	-3%	7.74	8.02	-3%

3.6 Average Monthly Consumption by Category (kWh/Bill/Month)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.6.1	0-30	9	11	-17%	9	11	-17%
3.6.2	31-75	53	53	-1%	53	53	-1%
3.6.3	76-125	99	99	0%	99	99	0%
3.6.4	126-225	163	163	0%	163	163	0%
3.6.5	226-400	288	283	2%	288	283	2%
3.6.6	>400	1431	544	163%	1431	544	163%
3.6.7	LT-1	114	97	18%	114	97	18%
3.6.8	LT-2	206	182	13%	206	182	13%
3.6.9	LT-3	1594	1638	-3%	1594	1638	-3%
3.6.10	LT-4	387	395	-2%	387	395	-2%
3.6.11	LT-5	951	863	10%	951	863	10%
3.6.12	LT-5 A (ii)	813	721	13%	813	721	13%
3.6.13	LT-5 excluding A(ii)	4017	3770	7%	4017	3770	7%
3.6.14	LT	219	195	13%	219	195	13%
3.6.15	HT-1	58106	49444	18%	58106	49444	18%
3.6.16	HT-2	36161	36401	-1%	36161	36401	-1%
3.6.17	HT-3	255533	284087	-10%	255533	284087	-10%
3.6.18	HT-4	321669	298437	8%	321669	298437	8%
3.6.19	HT-5	77975	121359	-36%	77975	121359	-36%
3.6.20	Rescos	58470000	45300000	29%	58470000	45300000	29%
3.6.21	HT	167790	184466	-9%	167790	184466	-9%
3.6.22	AMC	338	323	5%	338	323	5%

3.7 Average Collection per Bill by Category (Rs/Bill/Month)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.7.1	0-30	99	83	19%	99	83	19%
3.7.2	31-75	209	185	13%	209	185	13%
3.7.3	76-125	394	364	8%	394	364	8%
3.7.4	126-225	743	706	5%	743	706	5%
3.7.5	226-400	1736	1530	13%	1736	1530	13%
3.7.6	>400	7126	4463	60%	7126	4463	60%
3.7.7	LT-1	550	443	24%	550	443	24%
3.7.8	LT-2	2541	2164	17%	2541	2164	17%
3.7.9	LT-3	16991	15985	6%	16991	15985	6%
3.7.10	LT-4	1388	1255	11%	1388	1255	11%
3.7.11	LT-5	8064	9311	-13%	8064	9311	-13%
3.7.12	LT-5 A (ii)	7732	8863	-13%	7732	8863	-13%
3.7.13	LT-5 excluding A(ii)	15444	18463	-16%	15444	18463	-16%
3.7.14	LT	1581	1581	0%	1581	1581	0%
3.7.15	HT-1	342424	322222	6%	342424	322222	6%
3.7.16	HT-2	425491	396651	7%	425491	396651	7%
3.7.17	HT-3	2326307	2307498	1%	2326307	2307498	1%
3.7.18	HT-4	2332197	2264439	3%	2332197	2264439	3%
3.7.19	HT-5	100971	81137	24%	100971	81137	24%
3.7.20	Rescos	19600000	18100000	8%	19600000	18100000	8%
3.7.21	HT	1458480	1450041	1%	1458480	1450041	1%
3.7.22	ACPB	2616	2591	1%	2616	2591	1%

4. Purchase by Categories

4.1 Energy Purchased by Source (MU)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.1.1	State Thermal	2958 (41%)	2718 (40%)	9%	3018 (43%)	-2%	2958 (41%)	2718 (40%)	9%	3018 (43%)	-2%
4.1.2	State Hydrel	171 (2%)	143 (2%)	20%	218 (3%)	-21%	171 (2%)	143 (2%)	20%	218 (3%)	-21%
4.1.3	CGS	1127 (16%)	1033 (15%)	9%	856 (12%)	32%	1127 (16%)	1033 (15%)	9%	856 (12%)	32%
4.1.4	Gas	11 (0%)	0 (0%)	-	0 (0%)	-	11 (0%)	0 (0%)	-	0 (0%)	-
4.1.5	IPPs	953 (13%)	867 (13%)	10%	1222 (18%)	-22%	953 (13%)	867 (13%)	10%	1222 (18%)	-22%
4.1.6	VRE-Wind	398 (6%)	344 (5%)	16%	339 (5%)	18%	398 (6%)	344 (5%)	16%	339 (5%)	18%
4.1.7	VRE-Solar	699 (10%)	255 (4%)	174%	656 (9%)	7%	699 (10%)	255 (4%)	174%	656 (9%)	7%
4.1.8	RE-Others	21 (0%)	22 (0%)	-4%	29 (0%)	-27%	21 (0%)	22 (0%)	-4%	29 (0%)	-27%
4.1.9	Markets	842 (12%)	1062 (16%)	-21%	608 (9%)	39%	842 (12%)	1062 (16%)	-21%	608 (9%)	39%
4.1.10	Others	0 (0%)	385 (6%)	- 100%	0 (0%)	-	0 (0%)	385 (6%)	- 100%	0 (0%)	-
4.1.11	Discom Purchases	7181	6828	5%	6945	3%	7181	6828	5%	6945	3%

4.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.2.1	State Thermal	1582 (40%)	1425 (38%)	11%	1642 (51%)	-4%	1582 (40%)	1425 (38%)	11%	1642 (51%)	-4%
4.2.2	State Hydrel	60 (2%)	54 (1%)	13%	60 (2%)	0%	60 (2%)	54 (1%)	13%	60 (2%)	0%
4.2.3	CGS	541 (14%)	529 (14%)	2%	365 (11%)	48%	541 (14%)	529 (14%)	2%	365 (11%)	48%
4.2.4	Gas	30 (1%)	0 (0%)	-	2 (0%)	1900%	30 (1%)	0 (0%)	-	2 (0%)	1900%
4.2.5	IPPs	512 (13%)	405 (11%)	26%	532 (17%)	-4%	512 (13%)	405 (11%)	26%	532 (17%)	-4%
4.2.6	VRE-Wind	203 (5%)	163 (4%)	24%	159 (5%)	27%	203 (5%)	163 (4%)	24%	159 (5%)	27%
4.2.7	VRE-Solar	337 (9%)	124 (3%)	170%	251 (8%)	34%	337 (9%)	124 (3%)	170%	251 (8%)	34%
4.2.8	RE-Others	14 (0%)	14 (0%)	-1%	19 (1%)	-26%	14 (0%)	14 (0%)	-1%	19 (1%)	-26%
4.2.9	Markets	671 (17%)	910 (24%)	-26%	167 (5%)	302%	671 (17%)	910 (24%)	-26%	167 (5%)	302%
4.2.10	Others	0 (0%)	156 (4%)	- 100%	0 (0%)	-	0 (0%)	156 (4%)	-100%	0 (0%)	-
4.2.11	Power Purchase Cost	3949	3782	4%	3196	24%	3949	3782	4%	3196	24%

4.3 Fixed Cost by Source (Rs Cr)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.3.1	State Thermal	417	317	31%	521	-20%	417	317	31%	521	-20%
4.3.2	State Hydrel	60	54	13%	60	0%	60	54	13%	60	0%
4.3.3	CGS	116	117	0%	80	46%	116	117	0%	80	46%
4.3.4	Gas	0	0	-	2	-100%	0	0	-	2	-100%
4.3.5	IPPs	145	136	6%	181	-20%	145	136	6%	181	-20%
4.3.6	Others	0	3	-100%	0	-	0	3	-100%	0	-
4.3.7	Fixed Cost	738	626	18%	844	-13%	738	626	18%	844	-13%

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4.4 Variable Cost by Source (Rs Cr)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.4.1	State Thermal	1166	1108	5%	1121	4%	1166	1108	5%	1121	4%
4.4.2	CGS	425	413	3%	285	49%	425	413	3%	285	49%
4.4.3	Gas	30	0	-	0	-	30	0	-	0	-
4.4.4	IPPs	367	269	36%	350	5%	367	269	36%	350	5%
4.4.5	VRE-Wind	203	163	24%	159	27%	203	163	24%	159	27%
4.4.6	VRE-Solar	337	124	170%	251	34%	337	124	170%	251	34%
4.4.7	RE-Others	13	13	2%	18	-23%	13	13	2%	18	-23%
4.4.8	Markets	671	910	-26%	167	302%	671	910	-26%	167	302%
4.4.9	Others	0	154	-100%	0	-	0	154	-100%	0	-
4.4.10	Variable Cost	3211	3155	2%	2351	37%	3211	3155	2%	2351	37%

4.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.5.1	State Thermal	5.35	5.24	2%	5.44	-2%	5.35	5.24	2%	5.44	-2%
4.5.2	State Hydrel	3.53	3.76	-6%	2.78	27%	3.53	3.76	-6%	2.78	27%
4.5.3	CGS	4.80	5.13	-6%	4.26	13%	4.80	5.13	-6%	4.26	13%
4.5.4	Gas	27.55	0.00	-	0.00	-	27.55	0.00	-	0.00	-
4.5.5	IPPs	5.37	4.68	15%	4.35	23%	5.37	4.68	15%	4.35	23%
4.5.6	VRE-Wind	5.09	4.74	7%	4.70	8%	5.09	4.74	7%	4.70	8%
4.5.7	VRE-Solar	4.81	4.87	-1%	3.82	26%	4.81	4.87	-1%	3.82	26%
4.5.8	RE-Others	6.49	6.27	4%	6.49	0%	6.49	6.27	4%	6.49	0%
4.5.9	Markets	7.97	8.57	-7%	2.75	190%	7.97	8.57	-7%	2.75	190%
4.5.10	Others	0.00	4.07	-100%	0.00	-	0.00	4.07	-100%	0.00	-
4.5.11	Weighted Average	5.50	5.54	-1%	4.60	20%	5.50	5.54	-1%	4.60	20%

4.6 Fixed Cost per Unit by Source (Rs/kWh)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.6.1	State Thermal	1.41	1.17	21%	1.73	-18%	1.41	1.17	21%	1.73	-18%
4.6.2	State Hydrel	3.53	3.76	-6%	2.78	27%	3.53	3.76	-6%	2.78	27%
4.6.3	CGS	1.03	1.13	-8%	0.93	11%	1.03	1.13	-8%	0.93	11%
4.6.4	Gas	0.00	0.00	-	0.00	-	0.00	0.00	-	0.00	-
4.6.5	IPPs	1.52	1.57	-3%	1.48	2%	1.52	1.57	-3%	1.48	2%
4.6.6	Average FC	1.03	0.92	12%	1.22	-15%	1.03	0.92	12%	1.22	-15%

4.7 Variable Cost per Unit by Source (Rs/kWh)

#	Source	Month					YTD				
		CY	PY	% ↑	ERC	% δ ERC	CY	PY	% ↑	ERC	% δ ERC
4.7.1	State Thermal	3.94	4.08	-3%	3.71	6%	3.94	4.08	-3%	3.71	6%
4.7.2	CGS	3.77	4.00	-6%	3.33	13%	3.77	4.00	-6%	3.33	13%
4.7.3	Gas	27.55	0.00	-	0.00	-	27.55	0.00	-	0.00	-
4.7.4	IPPs	3.85	3.11	24%	2.87	34%	3.85	3.11	24%	2.87	34%
4.7.5	VRE-Wind	5.09	4.74	7%	4.70	8%	5.09	4.74	7%	4.70	8%
4.7.6	VRE-Solar	4.81	4.87	-1%	3.82	26%	4.81	4.87	-1%	3.82	26%
4.7.7	RE-Others	6.49	6.27	4%	6.49	0%	6.49	6.27	4%	6.49	0%
4.7.8	Markets	7.97	8.57	-7%	2.75	190%	7.97	8.57	-7%	2.75	190%
4.7.9	Average VC	4.47	4.62	-3%	3.39	32%	4.47	4.62	-3%	3.39	32%

4.8 Power Purchase Cost by Voltage Level on Sales basis (Rs Cr)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
4.8.1	LT	2556	2276	12%	2556	2276	12%
4.8.2	11KV	342	324	6%	342	324	6%
4.8.3	33KV	359	391	-8%	359	391	-8%
4.8.4	EHT	691	807	-14%	691	807	-14%
4.2.11	Power Purchase Cost	3949	3782	4%	3949	3782	4%

4.9 Cost of Service by Voltage Level on Sales basis (Rs Cr)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
4.9.1	LT	3342	2964	13%	3342	2964	13%
4.9.2	11KV	448	421	6%	448	421	6%
4.9.3	33KV	470	509	-8%	470	509	-8%
4.9.4	EHT	903	1051	-14%	903	1051	-14%
2.19	Cost of Service	5162	4946	4%	5162	4946	4%

4.10 Losses by Voltage (MU)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
4.10.1	LT	248	194	28%	248	194	28%
4.10.2	11KV	207	183	14%	207	183	14%
4.10.3	33KV	204	206	-1%	204	206	-1%
4.10.4	EHT	199	173	15%	199	173	15%
4.10.5	Loss	859	755	14%	859	755	14%

4.11 Cost of Service by Voltage Level on Purchase Basis (Rs Cr)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
4.11.1	LT	3460	3084	12%	3460	3084	12%
4.11.2	11KV	438	417	5%	438	417	5%
4.11.3	33KV	442	484	-9%	442	484	-9%
4.11.4	EHT	821	961	-15%	821	961	-15%
2.19	Cost of Service	5162	4946	4%	5162	4946	4%

4.12 Average Cost of Service by Voltage Level (Rs/kWh)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
4.12.1	LT	8.0	8.3	-3%	8.0	8.3	-3%
4.12.2	11KV	7.6	7.9	-4%	7.6	7.9	-4%
4.12.3	33KV	7.3	7.6	-4%	7.3	7.6	-4%
4.12.4	EHT	7.1	7.3	-3%	7.1	7.3	-3%
2.28	ACS	7.8	8.0	-3%	7.8	8.0	-3%

5. Receivables

5.1 Income Estimates (Rs Cr)

#	Item	Q1	Q2	Q3	Q4	FY22
5.1.1	Subsidy	3747	3397	3397	3397	13939
5.1.2	Agriculture Subsidy	2960	2216	2216	2216	9609
5.1.3	Aquaculture Subsidy	123	185	185	185	677
5.1.4	SC Colonies Subsidy	106	159	159	159	581
5.1.5	ST Thandas Subsidy	24	36	36	36	131
5.1.6	Other Subsidy	535	802	802	802	2941
5.1.7	Govt Agencies	1024	1341	1341	1341	5045
5.1.8	Panchayats	385	525	525	525	1961
5.1.9	WR Dept	277	415	415	415	1522
5.1.10	ULB	157	214	214	214	798
5.1.11	Other Govt Dept	205	186	186	186	764
5.1.12	Govt serviced debt	94	0	0	0	94
5.1.13	UDAY Receivables	0	0	0	0	0
5.1.14	Private Customers Receivables	9636	9303	9303	9303	37545
5.1.15	Total	14500	14041	14041	14041	56623
5.1.16	Opex Loans	0	0	0	0	0
5.1.17	Capex Loans	0	0	0	0	0

5.2 Receivables during Month (Rs Cr)

#	Item	ERC-BE	Demand	Collections		Balance	% ↑	% δ ERC
				CY	PY			
5.2.1	Subsidy	1132	1254	1482	1788	-228	-17%	31%
5.2.2	Agriculture Subsidy	739	967	1482	1638	-515	-10%	101%
5.2.3	Aquaculture Subsidy	62	71	0	150	71	-100%	-100%
5.2.4	SC Colonies Subsidy	53	59	0	0	59	-	-100%
5.2.5	ST Thandas Subsidy	12	11	0	0	11	-	-100%
5.2.6	Other Subsidy	267	146	0	0	146	-	-100%
5.2.7	Govt Agencies	447	588	130	155	458	-16%	-71%
5.2.8	Panchayats	175	176	35	19	141	84%	-80%
5.2.9	WR Dept	138	139	0	8	139	-94%	-100%
5.2.10	ULB	71	71	14	49	57	-72%	-80%
5.2.11	Other Govt Dept	62	202	81	79	121	3%	30%
5.2.12	Govt serviced debt	0	0	94	0	-94	-	-
5.2.13	UDAY Receivables	0	0	0	0	0	-	-
5.2.14	Private Customers Receivables	3101	3541	3433	2995	108	15%	11%
5.2.15	Total	4680	5383	5139	4938	244	4%	10%
5.2.16	Opex Loans	0	0	0	0	0	-	-
5.2.17	Capex Loans	0	0	0	0	0	-	-

5.3 Receivables YTD (Rs Cr)

#	Item	OB	ERC-BE	Demand	Collections		CB	OD>180days	% ↑	% δ ERC
					CY	PY				
5.3.1	Subsidy	12391	1132	1254	1482	1788	12163	12157	-17%	31%
5.3.2	Agriculture Subsidy	9760	739	967	1482	1638	9245	8680	-10%	101%
5.3.3	Aquaculture Subsidy	1460	62	71	0	150	1531	1382	-100%	-100%
5.3.4	SC Colonies Subsidy	882	53	59	0	0	941	946	-	-100%
5.3.5	ST Thandas Subsidy	277	12	11	0	0	288	289	-	-100%
5.3.6	Other Subsidy	12	267	146	0	0	158	860	-	-100%
5.3.7	Govt Agencies	15166	447	588	130	155	15624	11238	-16%	-71%
5.3.8	Panchayats	6654	175	176	35	19	6795	5029	84%	-80%
5.3.9	WR Dept	7233	138	139	0	8	7372	5189	-94%	-100%

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6. Payables

6.1 Expenditure for FY23 (Rs Cr)

#	Item	Q1	Q2	Q3	Q4	FY22
6.1.1	PP Cost	10628	9616	8703	9432	38379
6.1.2	State Thermal	4903	4751	4264	4724	18642
6.1.3	State Hydel	181	181	181	181	725
6.1.4	CGS	1280	1078	1078	1060	4495
6.1.5	IPPs Gas	33	5	5	5	47
6.1.6	IPPs Thermal	1587	1539	1533	1520	6180
6.1.7	VRE- Wind	958	1349	354	461	3122
6.1.8	VRE- Solar	853	655	1231	1426	4165
6.1.9	Other-NCE	52	57	57	56	222
6.1.10	Market	781	0	0	0	781
6.1.11	Other	0	0	0	0	0
6.1.12	CTU Cost	417	361	361	361	1500
6.1.13	STU Cost	915	1013	1013	1013	3953
6.1.14	Distribution Cost	2700	2855	2855	2855	11265
6.1.15	O&M Cost	1806	1938	1938	1938	7618
6.1.16	HR Cost	1491	1585	1585	1585	6247
6.1.17	A&G Cost	80	87	87	87	342
6.1.18	R&M Cost	235	265	265	265	1030
6.1.19	Depreciation	529	532	532	532	2127
6.1.20	ROCE	302	437	437	437	1614
6.1.21	Others	62	-52	-52	-52	-95
6.1.22	Cost of Service	14660	13844	12931	13661	55096
7.1.1	Capex Debt service (P+I)	174	0	0	0	174
7.1.2	Opex Debt service (P+I)	1455	0	0	0	1455

6.2 Payables during the Month (Rs Cr)

#	Item	ERC-BE	Payable	Paid		Balance	% ↑	% δ ERC
				CY	PY			
6.2.1	PP Cost	3196	3949	3049	4329	900	-30%	-5%
6.2.2	State Thermal	1642	1582	1245	1483	337	-16%	-24%
6.2.3	State Hydel	60	60	53	54	7	-2%	-12%
6.2.4	CGS	365	541	425	942	116	-55%	16%
6.2.5	IPPs Gas	2	30	0	0	30	-	-100%
6.2.6	IPPs Thermal	532	512	378	463	134	-18%	-29%
6.2.7	VRE- Wind	159	203	120	668	83	-82%	-25%
6.2.8	VRE- Solar	251	337	146	241	191	-39%	-42%
6.2.9	Other-NCE	19	14	8	20	6	-60%	-57%
6.2.10	Market	167	671	674	458	-3	47%	304%
6.2.11	Other	0	0	0	0	0	-	-
6.2.12	CTU Cost	120	176	45	141	131	-68%	-63%
6.2.13	STU Cost	338	240	118	167	122	-29%	-65%
6.2.14	Distribution Cost	952	796	597	555	199	8%	-37%
6.2.15	O&M Cost	646	514	538	478	-24	13%	-17%
6.2.16	HR Cost	528	434	455	400	-21	14%	-14%
6.2.17	A&G Cost	29	22	25	33	-3	-24%	-14%
6.2.18	R&M Cost	88	58	58	45	0	29%	-34%
6.2.19	Depreciation	177	175	0	0	0	-	-100%
6.2.20	ROCE	146	11	13	0	0	-	-91%
6.2.21	Others	-17	97	46	77	51	-40%	-365%
6.2.22	Cost of Service	4606	5162	3809	5192	1353	-27%	-17%
7.2.1	Capex Debt service (P+I)	0	174	174	156	0	12%	-
7.2.2	Opex Debt service (P+I)	0	1455	1236	975	219	27%	-

6.3 Payables YTD (Rs Cr)

#	Item	OB	ERC-BE	Payable	Paid		CB	OD>180days	% ↑	% δ ERC
					CY	PY				
6.3.1	PP Cost	7105	3196	3949	3049	4329	8005	4506	-30%	-5%
6.3.2	State Thermal	-1261	1642	1582	1245	1483	-924	2748	-16%	-24%
6.3.3	State Hydrel	130	60	60	53	54	137	130	-2%	-12%
6.3.4	CGS	1638	365	541	425	942	1754	727	-55%	16%
6.3.5	IPPs Gas	83	2	30	0	0	113	0	-	-100%
6.3.6	IPPs Thermal	1954	532	512	378	463	2088	225	-18%	-29%
6.3.7	VRE- Wind	1086	159	203	120	668	1169	560	-82%	-25%
6.3.8	VRE- Solar	671	251	337	146	241	862	116	-39%	-42%
6.3.9	Other-NCE	58	19	14	8	20	64	0	-60%	-57%
6.3.10	Market	2746	167	671	674	458	2743	0	47%	304%
6.3.11	Other	0	0	0	0	0	0	0	-	-
6.3.12	CTU Cost	26	120	176	45	141	157	47	-68%	-63%
6.3.13	STU Cost	3182	338	240	118	167	3304	2471	-29%	-65%
6.3.14	Distribution Cost	0	952	796	597	555	199	0	8%	-37%
6.3.15	O&M Cost	0	646	514	538	478	-24	0	13%	-17%
6.3.16	HR Cost	0	528	434	455	400	-21	0	14%	-14%
6.3.17	A&G Cost	0	29	22	25	33	-3	0	-24%	-14%
6.3.18	R&M Cost	0	88	58	58	45	0	0	29%	-34%
6.3.19	Depreciation	0	177	175	0	0	0	0	-	-100%
6.3.20	ROCE	0	146	11	13	0	0	0	-	-91%
6.3.21	Others	0	-17	97	46	77	51	0	-40%	-365%
6.3.22	Cost of Service	10313	4606	5162	3809	5192	11666	7024	-27%	-17%
7.3.1	Capex Debt service (P+I)	0	0	174	174	156	0	0	12%	-
7.3.2	Opex Debt service (P+I)	0	0	1455	1236	975	219	0	27%	-

7. Debt Servicing

7.1 Debt Servicing Schedule (Rs Cr)

#	Item	Q1	Q2	Q3	Q4	FY22
7.1.1	ERC allowed-Capex Debt	174	0	0	0	174
7.1.2	ERC disallowable-Opex Debt	1455	0	0	0	1455
7.1.3	Debt Servicing	1629	0	0	0	1629

7.2 Debt Servicing during the month (Rs Cr)

#	Item	ERC-BE	Due	Paid		Over Due	% ↑	% δ ERC
				CY	PY			
7.2.1	ERC allowed-Capex Debt	0	174	174	156	0	12%	-
7.2.2	ERC disallowable-Opex Debt	0	1455	1236	975	219	27%	-
7.2.3	Debt Servicing	0	1629	1410	1131	219	25%	-

7.3 Debt Servicing YTD (Rs Cr)

#	Item	OB	ERC-BE	Due	Paid		CB – OD	OD>60days	% ↑	% δ ERC
					CY	PY				
7.3.1	ERC allowed-Capex Debt	0	0	174	174	156	0	0	12%	-
7.3.2	ERC disallowable-Opex Debt	0	0	1455	1236	975	219	0	27%	-
7.3.3	Debt Servicing	0	0	1629	1410	1131	219	0	25%	-

7.4 Debt Outstanding (Rs Cr)

#	Item	Capex			Opex			Total		
		CB CY	CB PY	% ↑	CB CY	CB PY	% ↑	CB CY	CB PY	% ↑
7.4.1	REC	6815	6789	0%	19094	19215	-1%	25909	26004	0%
7.4.2	PFC	3523	3451	2%	19481	19852	-2%	23004	23303	-1%
7.4.3	APPFCL	0	0	-	8584	8584	0%	8584	8584	0%
7.4.4	BANKS	1086	1104	-2%	1402	1609	-13%	2488	2713	-8%
7.4.5	IREDA	0	0	-	0	0	-	0	0	-
7.4.6	ICD	0	0	-	1944	1990	-2%	1944	1990	-2%
7.4.7	PTC	0	0	-	0	0	-	0	0	-
7.4.8	GOAP	9	9	0%	0	0	-	9	9	0%
7.4.9	OTHERS	1399	1399	0%	2818	2902	-3%	4217	4301	-2%
7.4.10	Debt Outstanding	12832	12752	1%	53323	54152	-2%	66155	66904	-1%

Abbreviations and Acronyms

General	
#	Serial Number
%↑ (YoY Growth)	$\frac{(\text{Value of given Category in Current Year} - \text{Value in Last Year for given Category}) \times 100}{\text{Value in Last Year for given Category}}$
Apr-April, May-May, Jun-June, Jul-July, Aug-August, Sep-September, Oct- October, Nov- November, Dec- December, Jan- January, Feb- February, Mar- March	
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
%δ ERC (Deviation)	$\frac{(\text{Actual Value of given Category in Current Year} - \text{Approved value by APERC for given Category}) \times 100}{\text{Approved value by APERC for given Category}}$
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
APERC	Andhra Pradesh Electricity Regulatory Commission
Rs Lacs	Rupees Lacs
APPCC	Andhra Pradesh Power Coordination Committee
APSLDC	State load Dispatch Centre of Andhra Pradesh
Q1- Quarter-1 (Apr-Jun), Q2- Quarter-2 (Jul-Sep), Q3- Quarter-3 (Oct-Dec), Q4- Quarter-4 (Jan-Mar)	
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years are considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries

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HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Temporary Supply	There is no separate category for temporary supply. However, Temporary supply can be released against each category with respective terms and conditions applicable and it shall be billed at the rate and other conditions specified in this order.
Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category - II (A) (ii) Commercial – Major Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)
VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar
Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited

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PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources

Note:

1. Sales related data (Rs Cr) is obtained on Billing basis provided by Distribution licensees of Andhra Pradesh
2. Billing Cycle: CPDCL - 1-15 of Every Month; EPDCL - 4-21 of Every Month; SPDCL - 1-12 of Every Month
3. CTU Cost is obtained on Billing basis
4. CTU charges are being charged on GNA from October-2023