

# Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators May-2025

---

**Prepared by- Strategic Planning Unit**

**Disclaimer**

This report has been prepared based on the information obtained from power utilities. SPU does not guarantee the accuracy of the data.

Copyright © SPU. Produced on 26 August 2025.

This report is subject to copyright. All or part of it can be reproduced for bonafide research or public policy with appropriate acknowledgement of the Andhra Pradesh Transmission Corporation.

## Contents

<b>1. Summary</b> .....	<b>2</b>
<b>2. Sales by Categories</b> .....	<b>3</b>
2.1 Energy Sales by Category .....	3
2.2 Energy Sales by Voltage Level (MU) .....	3
2.3 Collection by Category (Rs Cr) .....	3
2.4 Bills by Category (Nos) .....	4
2.5 Average Revenue Realized by Category (Rs/kWh) .....	4
<b>3. Purchase by Categories</b> .....	<b>5</b>
3.1 Energy Purchased by Source (MU) .....	5
3.2 Power Purchase Cost by Source (Rs Cr) .....	5
3.3 Fixed Cost by Source (Rs Cr) .....	5
3.4 Variable Cost by Source (Rs Cr) .....	5
3.5 Average Energy Cost per Unit by Source (Rs/kWh) .....	6
3.6 Fixed Cost per Unit by Source (Rs/kWh) .....	6
3.7 Variable Cost per Unit by Source (Rs/kWh) .....	6
<b>4. Receivables</b> .....	<b>7</b>
4.1 Receivables during Month (Rs Cr) .....	7
4.2 Receivables YTD (Rs Cr) .....	7
<b>5. Payables</b> .....	<b>8</b>
5.1 Payables during the Month (Rs Cr) .....	8
5.2 Payables YTD (Rs Cr) .....	8
<b>6. Debt Servicing</b> .....	<b>9</b>
6.1 Debt Servicing during the month (Rs Cr) .....	9
6.2 Debt Servicing YTD (Rs Cr) .....	9
6.3 Debt Outstanding (Rs Cr) .....	9

## 1. Summary

#	Item	Units	Month			YTD		
			CY	PY	% ↑	CY	PY	% ↑
<b>Sales and Purchases</b>								
1.01	Metered Sales	MU	5121 (82%)	5320 (80%)	-4%	10213 (79%)	10398 (78%)	-2%
2.1.12	Agl Consumption	MU	1129 (18%)	1312 (20%)	-14%	2652 (21%)	2875 (22%)	-8%
2.1.22	Discom Sales	MU	6249	6631	-6%	12865	13272	-3%
1.02	Discom Losses	MU	453 (7%)	531 (7%)	-15%	960 (7%)	1190 (8%)	-19%
1.03	Discom Input	MU	6620 (101%)	7025 (98%)	-6%	13696 (103%)	14174 (99%)	-4%
4.10.4	Transmission Loss	MU	151 (2%)	193 (3%)	-21%	315 (2%)	392 (3%)	-20%
3.1.11	Discom Purchases	MU	6576	7148	-8%	13285	14329	-7%
3.2.11	Power Purchase Cost	Rs. Cr	3396 (74%)	3903 (76%)	-13%	6875 (75%)	7853 (76%)	-12%
<b>Collection (Rs. Cr)</b>								
4.1.14	Pvt Sales	Rs Cr	4317	3370	28%	7880	6804	16%
4.1.7	Gov Sales	Rs Cr	240	275	-13%	503	499	1%
4.1.1	Gov Subsidy	Rs Cr	1450	939	54%	3372	2422	39%
4.1.15	Discom Collections	Rs Cr	6007	4583	31%	11754	9726	21%
1.04	Metered Sales	Rs Cr	4655	3902	16%	8590	7556	12%
2.3.12	Agl Consumption	Rs Cr	1351	681	50%	3163	2168	31%
<b>Network Cost (Rs. Cr)</b>								
1.05	STU Cost	Rs Cr	307 (7%)	230 (4%)	33%	647 (7%)	471 (5%)	38%
1.06	CTU Cost	Rs Cr	129 (3%)	140 (3%)	-8%	240 (3%)	317 (3%)	-24%
1.07	Distribution Network Cost	Rs Cr	750 (16%)	876 (17%)	-14%	1405 (15%)	1741 (17%)	-19%
1.08	Cost of Service	Rs Cr	4581	5150	-11%	9167	10381	-12%
<b>KPIs</b>								
1.09	AT&C Losses	%	13%	19%	-31%	14%	8%	70%
2.5.22	ARR	Rs/kWh	9.61	6.91	39%	9.14	7.33	25%
1.10	ACS	Rs/kWh	7.33	7.77	-6%	7.13	7.82	-9%
1.11	GAP	Rs/kWh	2.28	-0.86	366%	2.01	-0.50	506%

## 2. Sales by Categories

### 2.1 Energy Sales by Category

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.1.1	0-30	30 (0%)	28 (0%)	6%	60 (0%)	57 (0%)	5%
2.1.2	31-75	187 (3%)	179 (3%)	4%	381 (3%)	376 (3%)	1%
2.1.3	76-125	336 (5%)	326 (5%)	3%	694 (5%)	689 (5%)	1%
2.1.4	126-225	526 (8%)	503 (8%)	5%	1082 (8%)	1048 (8%)	3%
2.1.5	226-400	471 (8%)	485 (7%)	-3%	846 (7%)	825 (6%)	3%
2.1.6	>400	336 (5%)	483 (7%)	-30%	594 (5%)	764 (6%)	-22%
2.1.7	LT-1	1887 (30%)	2004 (30%)	-6%	3657 (28%)	3758 (28%)	-3%
2.1.8	LT-2	385 (6%)	380 (6%)	1%	762 (6%)	742 (6%)	3%
2.1.9	LT-3	129 (2%)	124 (2%)	4%	263 (2%)	254 (2%)	3%
2.1.10	LT-4	142 (2%)	141 (2%)	0%	287 (2%)	285 (2%)	1%
2.1.11	LT-5	1487 (24%)	1652 (25%)	-10%	3393 (26%)	3563 (27%)	-5%
2.1.12	LT-5 A (ii)	1129 (18%)	1312 (20%)	-14%	2652 (21%)	2875 (22%)	-8%
2.1.13	LT-5 excluding A(ii)	358 (6%)	341 (5%)	5%	741 (6%)	688 (5%)	8%
2.1.14	LT	4029 (64%)	4302 (65%)	-6%	8362 (65%)	8601 (65%)	-3%
2.1.15	HT-1	8 (0%)	8 (0%)	1%	16 (0%)	16 (0%)	2%
2.1.16	HT-2	219 (4%)	202 (3%)	9%	434 (3%)	397 (3%)	9%
2.1.17	HT-3	1641 (26%)	1778 (27%)	-8%	3309 (26%)	3528 (27%)	-6%
2.1.18	HT-4	282 (5%)	274 (4%)	3%	563 (4%)	548 (4%)	3%
2.1.19	HT-5	21 (0%)	10 (0%)	108%	75 (1%)	66 (1%)	13%
2.1.20	Rescos	48 (1%)	57 (1%)	-16%	106 (1%)	116 (1%)	-8%
2.1.21	HT	2220 (36%)	2330 (35%)	-5%	4503 (35%)	4671 (35%)	-4%
2.1.22	Discom Sales	6249	6631	-6%	12865	13272	-3%

### 2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.1.14	LT	4029	4302	-6%	8362	8601	-3%
2.2.1	11KV	574	582	-1%	1154	1157	0%
2.2.2	33KV	658	619	6%	1311	1223	7%
2.2.3	EHT	988	1129	-12%	2038	2291	-11%
2.1.22	Discom Sales	6249	6631	-6%	12865	13272	-3%

### 2.3 Collection by Category (Rs Cr)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.3.1	0-30	46 (1%)	26 (1%)	79%	90 (1%)	58 (1%)	54%
2.3.2	31-75	95 (2%)	63 (1%)	51%	185 (2%)	140 (1%)	32%
2.3.3	76-125	167 (3%)	120 (3%)	39%	328 (3%)	265 (3%)	24%
2.3.4	126-225	303 (5%)	231 (5%)	31%	582 (5%)	479 (5%)	21%
2.3.5	226-400	312 (5%)	282 (6%)	11%	555 (5%)	486 (5%)	14%
2.3.6	>400	236 (4%)	332 (7%)	-29%	397 (3%)	472 (5%)	-16%
2.3.7	LT-1	1160 (19%)	1053 (23%)	10%	2137 (18%)	1901 (20%)	12%
2.3.8	LT-2	496 (8%)	451 (10%)	10%	972 (8%)	898 (9%)	8%
2.3.9	LT-3	141 (2%)	139 (3%)	1%	282 (2%)	278 (3%)	2%
2.3.10	LT-4	37 (1%)	52 (1%)	-30%	75 (1%)	104 (1%)	-28%
2.3.11	LT-5	1591 (26%)	923 (20%)	72%	3651 (31%)	2544 (26%)	44%
2.3.12	LT-5 A (ii)	1351 (22%)	681 (15%)	98%	3163 (27%)	2168 (22%)	46%
2.3.13	LT-5 excluding A(ii)	241 (4%)	243 (5%)	-1%	488 (4%)	376 (4%)	30%
2.3.14	LT	3425 (57%)	2619 (57%)	31%	7118 (61%)	5725 (59%)	24%
2.3.15	HT-1	7 (0%)	9 (0%)	-14%	14 (0%)	13 (0%)	5%
2.3.16	HT-2	282 (5%)	354 (8%)	-20%	542 (5%)	584 (6%)	-7%
2.3.17	HT-3	2030 (34%)	1357 (30%)	50%	3548 (30%)	2951 (30%)	20%

2.3.18	HT-4	242 (4%)	224 (5%)	8%	482 (4%)	423 (4%)	14%
2.3.19	HT-5	17 (0%)	17 (0%)	2%	45 (0%)	24 (0%)	87%
2.3.20	Rescos	2 (0%)	2 (0%)	-1%	4 (0%)	4 (0%)	0%
2.3.21	HT	2581 (43%)	1963 (43%)	31%	4636 (39%)	3999 (41%)	16%
2.3.22	Discom Collections	6006	4583	31%	11754	9724	21%

## 2.4 Bills by Category (Nos)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.4.1	0-30	3,416,551(17%)	3,851,797(20%)	-11%	3,416,551(17%)	3,851,797(20%)	-11%
2.4.2	31-75	3,526,704(18%)	3,192,411(16%)	10%	3,526,704(18%)	3,192,411(16%)	10%
2.4.3	76-125	3,400,699(17%)	3,118,252(16%)	9%	3,400,699(17%)	3,118,252(16%)	9%
2.4.4	126-225	3,194,940(16%)	2,937,451(15%)	9%	3,194,940(16%)	2,937,451(15%)	9%
2.4.5	226-400	1,608,671(8%)	1,573,493(8%)	2%	1,608,671(8%)	1,573,493(8%)	2%
2.4.6	>400	591,838(3%)	779,553(4%)	-24%	591,838(3%)	779,553(4%)	-24%
2.4.7	LT-1	15,739,402(78%)	15,452,957(78%)	2%	15,739,402(78%)	15,452,957(78%)	2%
2.4.8	LT-2	1,816,990(9%)	1,761,457(9%)	3%	1,816,990(9%)	1,761,457(9%)	3%
2.4.9	LT-3	80,411(0%)	81,441(0%)	-1%	80,411(0%)	81,441(0%)	-1%
2.4.10	LT-4	382,001(2%)	371,435(2%)	3%	382,001(2%)	371,435(2%)	3%
2.4.11	LT-5	2,039,836(10%)	2,011,300(10%)	1%	2,039,836(10%)	2,011,300(10%)	1%
2.4.12	LT-5 A (ii)	1,952,493(10%)	1,926,502(10%)	1%	1,952,493(10%)	1,926,502(10%)	1%
2.4.13	LT-5 excluding A(ii)	87,343(0%)	84,798(0%)	3%	87,343(0%)	84,798(0%)	3%
2.4.14	LT	20,058,640(100%)	19,678,590(100%)	2%	20,058,640(100%)	19,678,590(100%)	2%
2.4.15	HT-1	140(0%)	134(0%)	4%	140(0%)	134(0%)	4%
2.4.16	HT-2	5,902(0%)	5,441(0%)	8%	5,902(0%)	5,441(0%)	8%
2.4.17	HT-3	6,981(0%)	6,857(0%)	2%	6,981(0%)	6,857(0%)	2%
2.4.18	HT-4	888(0%)	854(0%)	4%	888(0%)	854(0%)	4%
2.4.19	HT-5	724(0%)	720(0%)	1%	724(0%)	720(0%)	1%
2.4.20	Rescos	1(0%)	1(0%)	0%	1(0%)	1(0%)	0%
2.4.21	HT	14,636(0%)	14,007(0%)	4%	14,636(0%)	14,007(0%)	4%
2.4.22	Discom Bills	20,073,276	19,692,597	2%	20,073,276	19,692,597	2%

## 2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
2.5.1	0-30	15.53	9.23	68%	15.13	10.25	48%
2.5.2	31-75	5.08	3.50	45%	4.86	3.74	30%
2.5.3	76-125	4.96	3.68	35%	4.73	3.85	23%
2.5.4	126-225	5.77	4.59	26%	5.38	4.58	18%
2.5.5	226-400	6.62	5.81	14%	6.55	5.90	11%
2.5.6	>400	7.03	6.88	2%	6.69	6.18	8%
2.5.7	LT-1	6.15	5.25	17%	5.84	5.06	15%
2.5.8	LT-2	12.89	11.88	9%	12.76	12.10	5%
2.5.9	LT-3	10.90	11.22	-3%	10.74	10.93	-2%
2.5.10	LT-4	2.58	3.70	-30%	2.61	3.64	-28%
2.5.11	LT-5	10.70	5.59	92%	10.76	7.14	51%
2.5.12	LT-5 A (ii)	11.97	5.19	131%	11.93	7.54	58%
2.5.13	LT-5 excluding A(ii)	6.71	7.12	-6%	6.58	5.47	20%
2.5.14	LT	8.50	6.09	40%	8.51	6.66	28%
2.5.15	HT-1	8.91	10.47	-15%	8.48	8.28	2%
2.5.16	HT-2	12.84	17.53	-27%	12.49	14.70	-15%
2.5.17	HT-3	12.37	7.63	62%	10.72	8.36	28%
2.5.18	HT-4	8.58	8.18	5%	8.57	7.72	11%
2.5.19	HT-5	8.16	16.63	-51%	6.03	3.65	65%
2.5.20	Rescos	0.48	0.41	18%	0.41	0.37	10%
2.5.21	HT	11.62	8.43	38%	10.30	8.56	20%
2.5.22	ARR	9.61	6.91	39%	9.14	7.33	25%

### 3. Purchase by Categories

#### 3.1 Energy Purchased by Source (MU)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.1.1	State Thermal	2624 (40%)	2998 (42%)	-12%	5644 (42%)	5956 (42%)	-5%
3.1.2	State Hydel	162 (2%)	121 (2%)	34%	361 (3%)	292 (2%)	23%
3.1.3	CGS	874 (13%)	1031 (14%)	-15%	1980 (15%)	2157 (15%)	-8%
3.1.4	Gas	0 (0%)	0 (0%)	-	0 (0%)	0 (0%)	-
3.1.5	IPPs	1049 (16%)	914 (13%)	15%	1900 (14%)	1867 (13%)	2%
3.1.6	VRE-Wind	749 (11%)	568 (8%)	32%	1078 (8%)	966 (7%)	12%
3.1.7	VRE-Solar	665 (10%)	705 (10%)	-6%	1401 (11%)	1404 (10%)	0%
3.1.8	RE-Others	21 (0%)	21 (0%)	2%	41 (0%)	42 (0%)	-1%
3.1.9	Markets	432 (7%)	775 (11%)	-44%	879 (7%)	1617 (11%)	-46%
3.1.10	Others	0 (0%)	17 (0%)	-100%	0 (0%)	28 (0%)	-100%
3.1.11	Discom Purchases	6576	7148	-8%	13285	14329	-7%

#### 3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.2.1	State Thermal	1477 (43%)	1617 (41%)	-9%	3153 (46%)	3200 (41%)	-1%
3.2.2	State Hydel	54 (2%)	60 (2%)	-11%	107 (2%)	121 (2%)	-11%
3.2.3	CGS	436 (13%)	569 (15%)	-23%	975 (14%)	1110 (14%)	-12%
3.2.4	Gas	1 (0%)	0 (0%)	-	1 (0%)	0 (0%)	-
3.2.5	IPPs	479 (14%)	430 (11%)	11%	856 (12%)	942 (12%)	-9%
3.2.6	VRE-Wind	353 (10%)	265 (7%)	33%	507 (7%)	468 (6%)	8%
3.2.7	VRE-Solar	290 (9%)	311 (8%)	-7%	609 (9%)	647 (8%)	-6%
3.2.8	RE-Others	14 (0%)	14 (0%)	5%	27 (0%)	27 (0%)	0%
3.2.9	Markets	291 (9%)	635 (16%)	-54%	639 (9%)	1306 (17%)	-51%
3.2.10	Others	0 (0%)	1 (0%)	-100%	0 (0%)	31 (0%)	-100%
3.2.11	Power Purchase Cost	3396	3903	-13%	6875	7853	-12%

#### 3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.3.1	State Thermal	420	406	4%	900	822	9%
3.3.2	State Hydel	54	60	-11%	107	121	-11%
3.3.3	CGS	123	118	4%	246	235	5%
3.3.4	Gas	1	0	-	1	0	-
3.3.5	IPPs	185	133	39%	320	278	15%
3.3.6	Others	0	1	-100%	0	1	-100%
3.3.7	Fixed Cost	782	718	9%	1574	1456	8%

#### 3.4 Variable Cost by Source (Rs Cr)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.4.1	State Thermal	1057	1212	-13%	2253	2378	-5%
3.4.2	CGS	313	451	-31%	729	876	-17%
3.4.3	Gas	0	0	-	0	0	-
3.4.4	IPPs	295	297	-1%	536	664	-19%
3.4.5	VRE-Wind	353	265	33%	507	468	8%
3.4.6	VRE-Solar	290	311	-7%	609	647	-6%
3.4.7	RE-Others	14	13	7%	27	27	1%

3.4.8	Markets	291	635	-54%	639	1306	-51%
3.4.9	Others	0	0	-	0	30	-100%
3.4.10	Variable Cost	2613	3185	-18%	5301	6396	-17%

### 3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.5.1	State Thermal	5.63	5.40	4%	5.59	5.37	4%
3.5.2	State Hydel	3.30	4.99	-34%	2.98	4.13	-28%
3.5.3	CGS	4.99	5.52	-10%	4.92	5.15	-4%
3.5.4	Gas	0.00	0.00	-	-	0.00	-
3.5.5	IPPs	4.57	4.71	-3%	4.51	5.05	-11%
3.5.6	VRE-Wind	4.72	4.67	1%	4.70	4.84	-3%
3.5.7	VRE-Solar	4.37	4.41	-1%	4.35	4.61	-6%
3.5.8	RE-Others	6.83	6.62	3%	6.59	6.56	0%
3.5.9	Markets	6.74	8.20	-18%	7.27	8.08	-10%
3.5.10	Others	0.00	0.72	-100%	0.00	11.13	-100%
3.5.11	Weighted Average	5.16	5.46	-5%	5.18	5.48	-6%

### 3.6 Fixed Cost per Unit by Source (Rs/kWh)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.6.1	State Thermal	1.60	1.35	18%	1.59	1.38	16%
3.6.2	State Hydel	3.30	4.99	-34%	2.98	4.13	-28%
3.6.3	CGS	1.41	1.15	23%	1.24	1.09	14%
3.6.4	Gas	0.00	0.00	-	0.00	0.00	-
3.6.5	IPPs	1.76	1.45	21%	1.68	1.49	13%
3.6.6	Average FC	1.19	1.00	18%	1.19	1.02	17%

### 3.7 Variable Cost per Unit by Source (Rs/kWh)

#	Source	Month			YTD		
		CY	PY	% ↑	CY	PY	% ↑
3.7.1	State Thermal	4.03	4.04	0%	3.99	3.99	0%
3.7.2	CGS	3.58	4.38	-18%	3.68	4.06	-9%
3.7.3	Gas	0.00	0.00	-	-	0.00	-
3.7.4	IPPs	2.81	3.25	-14%	2.82	3.56	-21%
3.7.5	VRE-Wind	4.72	4.67	1%	4.70	4.84	-3%
3.7.6	VRE-Solar	4.37	4.41	-1%	4.35	4.61	-6%
3.7.7	RE-Others	6.83	6.62	3%	6.59	6.56	0%
3.7.8	Markets	6.74	8.20	-18%	7.27	8.08	-10%
3.7.9	Average VC	3.97	4.46	-11%	3.99	4.46	-11%



## 5. Payables

### 5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance		% ↑
			CY	PY	PY		
<b>5.1.1</b>	<b>PP Cost</b>	<b>3396</b>	<b>4006</b>	<b>3491</b>	<b>-610</b>	<b>15%</b>	
5.1.2	State Thermal	1477	2258	1507	-781	50%	
5.1.3	State Hydel	54	55	53	-1	4%	
5.1.4	CGS	436	682	625	-246	9%	
5.1.5	IPPs Gas	1	0	0	1	-	
5.1.6	IPPs Thermal	479	403	287	76	40%	
5.1.7	VRE- Wind	353	159	262	194	-39%	
5.1.8	VRE- Solar	290	131	264	159	-50%	
5.1.9	Other-NCE	14	28	13	-14	115%	
5.1.10	Market	291	290	480	1	-40%	
5.1.11	Other	0	0	0	0	-	
<b>5.1.12</b>	<b>CTU Cost</b>	<b>129</b>	<b>0</b>	<b>150</b>	<b>129</b>	<b>-100%</b>	
<b>5.1.13</b>	<b>STU Cost</b>	<b>307</b>	<b>0</b>	<b>66</b>	<b>307</b>	<b>-100%</b>	
<b>5.1.14</b>	<b>Distribution Cost</b>	<b>750</b>	<b>668</b>	<b>604</b>	<b>82</b>	<b>11%</b>	
5.1.15	O&M Cost	451	523	531	-72	-2%	
5.1.16	HR Cost	353	420	456	-67	-8%	
5.1.17	A&G Cost	32	52	18	-20	188%	
5.1.18	R&M Cost	65	51	57	14	-11%	
5.1.19	Depreciation	177	63	0	0	-	
5.1.20	ROCE	58	0	13	0	-100%	
5.1.21	Others	64	82	60	-18	37%	
<b>5.1.22</b>	<b>Cost of Service</b>	<b>4581</b>	<b>4674</b>	<b>4311</b>	<b>-93</b>	<b>8%</b>	

### 5.2 Payables YTD (Rs Cr)

#	Item	OB	Payable	Paid		CB		OD>180days	% ↑
				CY	PY	PY			
<b>5.2.1</b>	<b>PP Cost</b>	<b>5181</b>	<b>6875</b>	<b>6818</b>	<b>6540</b>	<b>5238</b>	<b>0</b>	<b>4%</b>	
5.2.2	State Thermal	-1392	3153	3534	2752	-1773	0	28%	
5.2.3	State Hydel	0	107	110	106	-3	0	4%	
5.2.4	CGS	1855	975	1293	1050	1537	0	23%	
5.2.5	IPPs Gas	119	1	0	0	120	0	-	
5.2.6	IPPs Thermal	2551	856	742	665	2665	0	12%	
5.2.7	VRE- Wind	1294	507	280	382	1521	0	-27%	
5.2.8	VRE- Solar	648	609	237	410	1020	0	-42%	
5.2.9	Other-NCE	67	27	33	21	61	0	57%	
5.2.10	Market	39	639	589	1154	89	0	-49%	
5.2.11	Other	0	0	0	0	0	0	-	
<b>5.2.12</b>	<b>CTU Cost</b>	<b>0</b>	<b>240</b>	<b>0</b>	<b>195</b>	<b>240</b>	<b>0</b>	<b>-100%</b>	
<b>5.2.13</b>	<b>STU Cost</b>	<b>0</b>	<b>647</b>	<b>0</b>	<b>184</b>	<b>647</b>	<b>0</b>	<b>-100%</b>	
<b>5.2.14</b>	<b>Distribution Cost</b>	<b>0</b>	<b>1405</b>	<b>1322</b>	<b>1202</b>	<b>83</b>	<b>0</b>	<b>10%</b>	
5.2.15	O&M Cost	0	809	1037	1069	-228	0	-3%	
5.2.16	HR Cost	0	634	835	911	-201	0	-8%	
5.2.17	A&G Cost	0	53	104	43	-52	0	140%	
5.2.18	R&M Cost	0	122	97	115	25	0	-16%	
5.2.19	Depreciation	0	353	124	0	0	0	-	
5.2.20	ROCE	0	115	0	27	0	0	-100%	
5.2.21	Others	0	127	161	106	-34	0	52%	
<b>5.2.22</b>	<b>Cost of Service</b>	<b>5181</b>	<b>9167</b>	<b>8140</b>	<b>8121</b>	<b>6208</b>	<b>0</b>	<b>0%</b>	

## 6. Debt Servicing

### 6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due	% ↑
			CY	PY		
6.1.1	ERC allowed-Capex Debt	199	199	182	0	9%
6.1.2	ERC disallowable-Opex Debt	3008	2956	738	52	301%
<b>6.1.3</b>	<b>Debt Servicing</b>	<b>3207</b>	<b>3155</b>	<b>920</b>	<b>52</b>	<b>243%</b>

### 6.2 Debt Servicing YTD (Rs Cr)

#	Item	OB	Due	Paid		CB – OD	OD>60days	% ↑
				CY	PY			
6.2.1	ERC allowed-Capex Debt	0	405	405	356	0	0	14%
6.2.2	ERC disallowable-Opex Debt	0	9505	9306	1974	199	0	371%
<b>6.2.3</b>	<b>Debt Servicing</b>	<b>0</b>	<b>9910</b>	<b>9711</b>	<b>2330</b>	<b>199</b>	<b>0</b>	<b>317%</b>

### 6.3 Debt Outstanding (Rs Cr)

#	Item	Capex			Opex			Total		
		CB CY	CB PY	% ↑	CB CY	CB PY	% ↑	CB CY	CB PY	% ↑
6.3.1	REC	6041	6156	-2%	23136	20872	11%	29177	27028	8%
6.3.2	PFC	4372	4012	9%	25872	29826	-13%	30243	33837	-11%
6.3.3	APPFCL	0	0	-	7614	7671	-1%	7614	7671	-1%
6.3.4	BANKS	863	898	-4%	1410	1421	-1%	2273	2318	-2%
6.3.5	IREDA	0	0	-	0	0	-	0	0	-
6.3.6	ICD	0	0	-	2763	2562	8%	2763	2562	8%
6.3.7	PTC	0	0	-	0	0	-	0	0	-
6.3.8	GOAP	9	9	-5%	0	0	-	9	9	-5%
6.3.9	OTHERS	1828	1829	0%	2509	2562	-2%	4337	4390	-1%
<b>6.3.10</b>	<b>Debt Outstanding</b>	<b>13112</b>	<b>12904</b>	<b>2%</b>	<b>63304</b>	<b>64914</b>	<b>-2%</b>	<b>76416</b>	<b>77818</b>	<b>-2%</b>

