

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators November-2025

Prepared by- Strategic Planning Unit

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1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	4525	4588	39387	39635
2.1.12	Agl Consumption	MU	869	922	7510	7698
2.1.22	Discom Sales	MU	5393	5510	46897	47333
1.02	Discom Losses	MU	379	413	3544	3758
1.03	Discom Input	MU	5581	5713	49822	50252
3.6.4	Transmission Loss	MU	*179	162	1368	1351
3.1.12	Gross Purchases	MU	5754	5972	53369	52693
3.1.13	Swapping (Return)	MU	0	-28	-1530	-180
3.1.14	Market Sales	MU	-19	-1	-535	-860
3.1.15	Net Discom Purchases	MU	5735	5943	51304	51653
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs. Cr	3270	3081	28930	25942
4.1.7	Gov Sales	Rs. Cr	223	174	1785	1637
4.1.1	Gov Subsidy	Rs. Cr	1288	874	11034	8935
4.1.15	Discom Collections	Rs. Cr	4781	4128	41750	36514
1.04	Metered Sales	Rs. Cr	3734	3247	31393	28472
2.3.12	Agl Consumption	Rs. Cr	1046	881	10362	8038
Cost of Service (Rs. Cr)						
3.2.12	Gross Power Purchase Cost	Rs. Cr	2971	2866	27162	27213
3.2.13	Swapping (Return)	Rs. Cr	0	-15	-805	-93
3.2.14	Market Sales	Rs. Cr	-10	-1	-134	-364
3.2.15	Power Purchase Cost	Rs. Cr	2961	2850	26224	26755
1.05	STU Cost	Rs. Cr	295	265	2482	2136
1.06	CTU Cost	Rs. Cr	102	147	1067	1100
1.07	Distribution Network Cost	Rs. Cr	841	851	6620	6666
1.08	Cost of Service	Rs. Cr	4199	4113	36393	36657
KPIs						
2.5.22	ARR	Rs/kWh	8.86	7.49	8.90	7.71
1.09	ACS	Rs/kWh	7.79	7.47	7.76	7.74
1.10	Collection η	%	74%	79%	90%	87%
1.11	AT&C Losses	%	31%	27%	16%	19%
1.12	GAP	Rs/kWh	1.08	0.03	1.15	-0.02

- The Transmission loss for the months of Aug-25 is considered for the months of Nov-25 also as the transmission losses data for the corresponding months is not yet finalized.

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	35	30	239	217
2.1.2	31-75	219	207	1558	1516
2.1.3	76-125	368	367	2824	2817
2.1.4	126-225	440	479	4302	4313
2.1.5	226-400	224	280	3099	3116
2.1.6	>400	68	84	1669	1902
2.1.7	LT-1	1353	1447	13691	13882
2.1.8	LT-2	335	325	2918	2816
2.1.9	LT-3	114	115	945	955
2.1.10	LT-4	140	135	1107	1085
2.1.11	LT-5	1195	1254	10095	10270
2.1.12	LT-5 A (ii)	869	922	7510	7698
2.1.13	LT-5 excluding A(ii)	327	333	2585	2572
2.1.14	LT	3137	3277	28755	29008
2.1.15	HT-1	7	6	64	59
2.1.16	HT-2	194	183	1653	1563
2.1.17	HT-3	1487	1555	12600	13449
2.1.18	HT-4	275	259	2201	2108
2.1.19	HT-5	261	197	1299	810
2.1.20	Rescos	33	32	325	336
2.1.21	HT	2256	2233	18142	18325
2.1.22	Discom Sales	5393	5510	46897	47333

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3137	3277	28755	29008
2.2.1	11KV	520	515	4409	4233
2.2.2	33KV	584	570	4994	4824
2.2.3	EHT	1153	1149	8828	9218
2.1.22	Discom Sales	5393	5510	46897	47333

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	44	29	353	226
2.3.2	31-75	100	73	731	552
2.3.3	76-125	178	145	1321	1076
2.3.4	126-225	281	259	2326	2034
2.3.5	226-400	175	196	2135	1964
2.3.6	>400	81	114	1391	1528
2.3.7	LT-1	859	816	8257	7381
2.3.8	LT-2	432	416	3795	3426
2.3.9	LT-3	117	114	1060	977
2.3.10	LT-4	30	16	234	227
2.3.11	LT-5	1421	985	12095	9572
2.3.12	LT-5 A (ii)	1046	881	10362	8038
2.3.13	LT-5 excluding A(ii)	375	104	1733	1534
2.3.14	LT	2860	2346	25440	21583
2.3.15	HT-1	7	5	57	48
2.3.16	HT-2	254	234	2101	1964
2.3.17	HT-3	1404	1339	12132	11204
2.3.18	HT-4	251	198	1939	1655
2.3.19	HT-5	3	3	70	42
2.3.20	Rescos	2	2	15	15
2.3.21	HT	1921	1782	16314	14928
2.3.22	Discom Collections	4780	4127	41755	36511

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	39,03,005	34,99,765	39,03,005	34,99,765
2.4.2	31-75	42,04,523	39,06,508	42,04,523	39,06,508
2.4.3	76-125	37,64,003	37,31,662	37,64,003	37,31,662
2.4.4	126-225	30,27,389	32,34,078	30,27,389	32,34,078
2.4.5	226-400	8,09,223	9,77,727	8,09,223	9,77,727
2.4.6	>400	1,57,154	2,64,885	1,57,154	2,64,885
2.4.7	LT-1	1,58,65,297	1,56,14,625	1,58,65,297	1,56,14,625
2.4.8	LT-2	18,31,716	17,86,147	18,31,716	17,86,147
2.4.9	LT-3	80,079	80,875	80,079	80,875
2.4.10	LT-4	3,88,326	3,74,515	3,88,326	3,74,515
2.4.11	LT-5	20,92,704	20,25,348	20,92,704	20,25,348
2.4.12	LT-5 A (ii)	20,05,685	19,40,233	20,05,685	19,40,233
2.4.13	LT-5 excluding A(ii)	87,019	85,115	87,019	85,115
2.4.14	LT	2,02,58,122	1,98,81,510	2,02,58,122	1,98,81,510
2.4.15	HT-1	154	137	154	137
2.4.16	HT-2	6,125	5,679	6,125	5,679
2.4.17	HT-3	7,106	6,899	7,106	6,899
2.4.18	HT-4	915	879	915	879
2.4.19	HT-5	729	723	729	723
2.4.20	Rescos	1	1	1	1
2.4.21	HT	15,030	14,318	15,030	14,318
2.4.22	Discom Bills	2,02,73,152	1,98,95,828	2,02,73,152	1,98,95,828

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	12.81	9.76	14.75	10.42
2.5.2	31-75	4.54	3.52	4.70	3.64
2.5.3	76-125	4.85	3.96	4.68	3.82
2.5.4	126-225	6.39	5.40	5.41	4.72
2.5.5	226-400	7.82	6.98	6.89	6.30
2.5.6	>400	11.93	13.51	8.34	8.03
2.5.7	LT-1	6.35	5.64	6.03	5.32
2.5.8	LT-2	12.90	12.78	13.00	12.17
2.5.9	LT-3	10.30	9.92	11.22	10.22
2.5.10	LT-4	2.13	1.16	2.11	2.09
2.5.11	LT-5	11.89	7.85	11.98	9.32
2.5.12	LT-5 A (ii)	12.05	9.55	13.80	10.44
2.5.13	LT-5 excluding A(ii)	11.48	3.14	6.70	5.96
2.5.14	LT	9.12	7.16	8.85	7.44
2.5.15	HT-1	10.36	8.83	8.84	8.21
2.5.16	HT-2	13.12	12.77	12.71	12.57
2.5.17	HT-3	9.44	8.61	9.63	8.33
2.5.18	HT-4	9.12	7.64	8.81	7.85
2.5.19	HT-5	0.12	0.14	0.54	0.52
2.5.20	Rescos	0.50	0.68	0.46	0.45
2.5.21	HT	8.51	7.98	8.99	8.15
2.5.22	ARR	8.86	7.49	8.90	7.71

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2353	2668	20324	20448
3.1.2	State Hydrel	309	278	3522	2804
3.1.3	CGS	865	924	6360	7411
3.1.4	Gas	0	0	0	28
3.1.5	IPPs	1220	876	9097	6564
3.1.6	VRE-Wind	211	209	6372	5820
3.1.7	VRE-Solar	549	527	4738	4756
3.1.8	RE-Others	27	24	191	186
3.1.9	Market Purchases	172	433	2351	4306
3.1.10	Swapping Purchases	48	33	414	370
3.1.11	Others	0	0	0	0
3.1.12	Gross Purchases	5754	5972	53369	52693
3.1.13	Swapping (Return)	0	-28	-1530	-180
3.1.14	Market Sales	-19	-1	-535	-860
3.1.15	Net Discom Purchases	5735	5943	51304	51653

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1470	1447	11875	11510
3.2.2	State Hydrel	53	9	428	401
3.2.3	CGS	433	476	3420	3996
3.2.4	Gas	0	1	8	55
3.2.5	IPPs	577	389	4525	2959
3.2.6	VRE-Wind	83	95	2971	2716
3.2.7	VRE-Solar	237	235	2066	2242
3.2.8	RE-Others	15	13	112	108
3.2.9	Market Purchases	77	183	1539	3023
3.2.10	Swapping Purchases	25	18	218	202
3.2.11	Others	0	0	0	0
3.2.12	Gross Power Purchase Cost	2971	2866	27162	27213
3.2.13	Swapping (Return)	0	-15	-805	-93
3.2.14	Market Sales	-10	-1	-134	-364
3.2.15	Power Purchase Cost	2961	2850	26224	26755

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	414	317	3495	3406
3.3.2	State Hydrel	53	9	428	401
3.3.3	CGS	159	126	1163	1241
3.3.4	Gas	0	1	8	25
3.3.5	IPPs	212	145	1879	1106
3.3.6	Others	0	6	25	245
3.3.7	Fixed Cost	839	604	6998	6425

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	1056	1130	8380	8103
3.4.2	CGS	274	350	2257	2756
3.4.3	Gas	0	0	0	30
3.4.4	IPPs	365	244	2646	1853
3.4.5	VRE-Wind	83	95	2970	2691
3.4.6	VRE-Solar	237	234	2043	2081
3.4.7	RE-Others	15	13	110	104
3.4.8	Market Purchases	77	178	1539	2968
3.4.9	Swapping Purchases	25	18	218	202
3.4.10	Others	0	0	0	0
3.4.11	Gross Variable Cost	2132	2262	20163	20788
3.4.12	Swapping (Return)	0	-15	-805	-93
3.4.13	Market Sales	-10	-1	-134	-364
3.4.14	Variable Cost	2123	2247	19225	20330

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	6.25	5.43	5.84	5.63
3.5.2	State Hydel	1.72	0.31	1.22	1.43
3.5.3	CGS	5.01	5.15	5.38	5.39
3.5.4	Gas	0.00	0.00	0.00	19.73
3.5.5	IPPs	4.73	4.44	4.97	4.51
3.5.6	VRE-Wind	3.95	4.53	4.66	4.67
3.5.7	VRE-Solar	4.32	4.45	4.36	4.72
3.5.8	RE-Others	5.42	5.49	5.84	5.82
3.5.9	Market Purchases	4.48	4.23	6.55	7.02
3.5.10	Swapping Purchases	5.26	5.46	5.26	5.46
3.5.11	Others	0.00	0.00	0.00	0.00
3.5.12	Gross Weighted Average	5.16	4.80	5.09	5.16
3.5.13	Swapping (Return)	0.00	5.20	5.26	5.20
3.5.14	Market Sales	5.14	5.64	2.50	4.23
3.5.15	Weighted Average	5.16	4.80	5.11	5.18

3.6 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.6.1	LT	126	146	1124	1317
3.6.2	11KV	133	136	1117	1198
3.6.3	33KV	121	132	1304	1244
3.6.4	EHT	179	162	1368	1351
3.6.5	Loss	558	575	4912	5110

4. Receivables

4.1 Receivables during the Month (Rs Cr)

#	Item	Demand	Collections		Balance
			CY	PY	
4.1.1	Subsidy	804	1288	874	-484
4.1.2	Agriculture Subsidy	642	1038	874	-396
4.1.3	Aquaculture Subsidy	82	250	0	-168
4.1.4	SC Colonies Subsidy	65	0	0	65
4.1.5	ST Thandas Subsidy	13	0	0	13
4.1.6	Other Subsidy	2	0	0	2
4.1.7	Govt Agencies	765	223	174	542
4.1.8	Panchayats	177	8	5	169
4.1.9	WR Dept	285	0	1	285
4.1.10	ULB	68	41	3	27
4.1.11	Other Govt Dept	236	174	165	61
4.1.12	Govt serviced debt	0	0	0	0
4.1.13	UDAY Receivables	0	0	0	0
4.1.14	Private Customers Receivables	3080	3270	3081	-190
4.1.15	Total	4649	4781	4128	-132
4.1.16	Opex Loans	0	0	0	0
4.1.17	Capex Loans	0	0	0	0

4.2 Receivables during the Year (Rs Cr)

#	Item	OB	Demand	Collections		CB
				CY	PY	
4.2.1	Subsidy	15611	9453	11034	8935	14031
4.2.2	Agriculture Subsidy	11400	8092	10229	8002	9262
4.2.3	Aquaculture Subsidy	1294	697	798	933	1192
4.2.4	SC Colonies Subsidy	1451	533	0	0	1985
4.2.5	ST Thandas Subsidy	397	108	0	0	504
4.2.6	Other Subsidy	1070	23	6	0	1088
4.2.7	Govt Agencies	8831	5368	1785	1637	12414
4.2.8	Panchayats	3880	1379	101	122	5158
4.2.9	WR Dept	3777	1408	42	19	5142
4.2.10	ULB	237	567	162	121	642
4.2.11	Other Govt Dept	938	2014	1481	1375	1471
4.2.12	Govt serviced debt	0	0	0	0	0
4.2.13	UDAY Receivables	0	0	0	0	0
4.2.14	Private Customers Receivables	6309	28545	28930	25942	5924
4.2.15	Total	30751	43367	41750	36514	32369
4.2.16	Opex Loans	0	0	0	0	0
4.2.17	Capex Loans	0	0	0	0	0

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	2961	2929	3262	32
5.1.2	State Thermal	1470	1323	1122	147
5.1.3	State Hydel	53	57	55	-4
5.1.4	CGS	433	471	689	-38
5.1.5	IPPs Gas	0	0	0	0
5.1.6	IPPs Thermal	577	441	347	136
5.1.7	VRE- Wind	83	462	719	-379
5.1.8	VRE- Solar	237	83	89	154
5.1.9	Other-NCE	15	17	15	-2
5.1.10	Market	77	75	226	2
5.1.11	Other	16	0	0	16
5.1.12	CTU Cost	102	133	124	-31
5.1.13	STU Cost	295	168	64	127
5.1.14	Distribution Cost	841	690	769	151
5.1.15	O&M Cost	548	542	597	7
5.1.16	HR Cost	450	436	526	14
5.1.17	A&G Cost	22	29	19	-7
5.1.18	R&M Cost	77	77	51	0
5.1.19	Depreciation	174	50	140	0
5.1.20	ROCE	58	58	0	0
5.1.21	Others	60	40	32	20
5.1.22	Cost of Service	4198	3920	4219	279
6.1.1	Capex Debt service (P+I)	207	207	184	0
6.1.2	Opex Debt service (P+I)	949	949	2285	0

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB
				CY	PY	
5.2.1	PP Cost	5181	26224	28163	30021	3242
5.2.2	State Thermal	-1392	11875	14475	13857	-3992
5.2.3	State Hydel	0	428	452	581	-24
5.2.4	CGS	1855	3420	5016	5130	259
5.2.5	IPPs Gas	119	8	2	1	125
5.2.6	IPPs Thermal	2551	4525	3444	2848	3632
5.2.7	VRE- Wind	1294	2971	2416	2321	1849
5.2.8	VRE- Solar	648	2066	854	1084	1860
5.2.9	Other-NCE	67	112	130	135	49
5.2.10	Market	39	1539	1374	4064	204
5.2.11	Other	0	-721	0	0	-721
5.2.12	CTU Cost	240	1067	1228	1107	79
5.2.13	STU Cost	2853	2482	1900	1697	3435
5.2.14	Distribution Cost	0	6620	5311	5826	1309
5.2.15	O&M Cost	0	4132	4454	4474	-323
5.2.16	HR Cost	0	3373	3676	3844	-303
5.2.17	A&G Cost	0	179	276	181	-97
5.2.18	R&M Cost	0	579	502	449	77
5.2.19	Depreciation	0	1421	150	761	0
5.2.20	ROCE	0	464	174	66	0
5.2.21	Others	0	603	532	524	70
5.2.22	Cost of Service	8274	36392	36602	38651	8065
6.2.1	Capex Debt service (P+I)	0	1656	1656	1562	0
6.2.2	Opex Debt service (P+I)	0	31801	31758	18833	43

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	207	207	184	0
6.1.2	ERC disallowable-Opex Debt	949	949	2285	0
6.1.3	Debt Servicing	1156	1156	2469	0

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due	Paid		CB – OD
				CY	PY	
6.2.1	ERC allowed-Capex Debt	0	1656	1656	1562	0
6.2.2	ERC disallowable-Opex Debt	0	31801	31758	18833	43
6.2.3	Debt Servicing	0	33457	33414	20395	43

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5633	6467	24634	20301	30267	26768
6.3.2	PFC	5671	3319	26900	23781	32571	27100
6.3.3	APPFCL	0	0	12877	8714	12877	8714
6.3.4	BANKS	761	966	1150	1356	1911	2322
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2539	2451	2539	2451
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	0	0	0	9	0
6.3.9	OTHERS	1944	1834	2460	2564	4404	4398
6.3.10	Debt Outstanding	14018	12586	70560	59167	84578	71753

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)

VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar
Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources