

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators October-2025

Prepared by- Strategic Planning Unit

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1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	4795	4857	34863	35047
2.1.12	Agl Consumption	MU	626	735	6641	6776
2.1.22	Discom Sales	MU	5421	5592	41504	41823
1.02	Discom Losses	MU	392	462	3165	3345
1.03	Discom Input	MU	4372	5995	42981	44540
3.6.4	Transmission Loss	MU	179*	159	1189	1190
3.1.12	Gross Purchases	MU	5859	6284	47615	46720
3.1.13	Swapping (Return)	MU	0	0	-1530	-151
3.1.14	Market Sales	MU	46	-63	-516	-859
3.1.15	Net Discom Purchases	MU	5905	6221	45569	45710
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs. Cr	3391	3016	25660	22861
4.1.7	Gov Sales	Rs. Cr	201	177	1562	1463
4.1.1	Gov Subsidy	Rs. Cr	1233	1350	9746	8062
4.1.15	Discom Collections	Rs. Cr	4825	4543	36968	32386
1.04	Metered Sales	Rs. Cr	3789	3290	27659	25226
2.3.12	Agl Consumption	Rs. Cr	1036	1253	9315	7157
Cost of Service (Rs. Cr)						
3.2.12	Gross Power Purchase Cost	Rs. Cr	2837	2935	24191	24347
3.2.13	Swapping (Return)	Rs. Cr	0	0	-805	-79
3.2.14	Market Sales	Rs. Cr	10	-17	-124	-363
3.2.15	Power Purchase Cost	Rs. Cr	2847	2918	23262	23905
1.05	STU Cost	Rs. Cr	298	291	2187	1871
1.06	CTU Cost	Rs. Cr	240	121	965	953
1.07	Distribution Network Cost	Rs. Cr	818	757	5779	5815
1.08	Cost of Service	Rs. Cr	4203	4087	32193	32544
KPIs						
2.5.22	ARR	Rs/kWh	8.90	8.12	8.91	7.74
1.09	ACS	Rs/kWh	7.75	7.31	7.75	7.77
1.10	Collection η	%	95%	95%	100%	88%
1.11	AT&C Losses	%	12%	12%	7%	18%
1.12	GAP	Rs/kWh	1.15	0.82	1.16	-0.03

- The Transmission loss for the months of Aug-25 is considered for the months of Oct-25 also as the transmission losses data for the corresponding months is not yet finalized.

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	30	26	205	187
2.1.2	31-75	200	195	1338	1310
2.1.3	76-125	373	370	2457	2450
2.1.4	126-225	567	564	3862	3834
2.1.5	226-400	317	328	2875	2836
2.1.6	>400	83	149	1601	1818
2.1.7	LT-1	1569	1633	12337	12435
2.1.8	LT-2	357	340	2583	2491
2.1.9	LT-3	109	112	831	841
2.1.10	LT-4	141	134	967	950
2.1.11	LT-5	972	1042	8900	9016
2.1.12	LT-5 A (ii)	626	735	6641	6776
2.1.13	LT-5 excluding A(ii)	346	308	2258	2240
2.1.14	LT	3149	3261	25618	25732
2.1.15	HT-1	7	7	57	52
2.1.16	HT-2	201	202	1459	1379
2.1.17	HT-3	1499	1650	11114	11894
2.1.18	HT-4	276	260	1926	1849
2.1.19	HT-5	260	180	1038	613
2.1.20	Rescos	28	32	293	304
2.1.21	HT	2272	2331	15886	16091
2.1.22	Discom Sales	5421	5592	41504	41823

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3149	3261	25618	25732
2.2.1	11KV	505	456	3889	3718
2.2.2	33KV	600	614	4410	4255
2.2.3	EHT	1167	1211	7675	8069
2.1.22	Discom Sales	5421	5592	41504	41823

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	40	29	309	197
2.3.2	31-75	85	73	632	479
2.3.3	76-125	162	143	1143	931
2.3.4	126-225	286	258	2045	1775
2.3.5	226-400	228	212	1959	1769
2.3.6	>400	124	133	1310	1414
2.3.7	LT-1	925	847	7398	6565
2.3.8	LT-2	447	417	3362	3011
2.3.9	LT-3	120	115	943	863
2.3.10	LT-4	29	16	204	212
2.3.11	LT-5	1358	1454	10673	8587
2.3.12	LT-5 A (ii)	1036	1253	9315	7157
2.3.13	LT-5 excluding A(ii)	322	201	1358	1429
2.3.14	LT	2879	2850	22581	19237
2.3.15	HT-1	7	5	50	43
2.3.16	HT-2	251	221	1847	1730

2.3.17	HT-3	1449	1267	10728	9865
2.3.18	HT-4	232	196	1688	1457
2.3.19	HT-5	5	3	67	39
2.3.20	Rescos	2	2	13	13
2.3.21	HT	1945	1694	14394	13146
2.3.22	Discom Collections	4824	4543	36974	32383

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	34,86,137	32,59,780	34,86,137	32,59,780
2.4.2	31-75	37,53,991	36,68,603	37,53,991	36,68,603
2.4.3	76-125	37,71,151	37,26,320	37,71,151	37,26,320
2.4.4	126-225	34,76,580	33,98,644	34,76,580	33,98,644
2.4.5	226-400	11,28,002	11,78,642	11,28,002	11,78,642
2.4.6	>400	2,37,780	3,49,446	2,37,780	3,49,446
2.4.7	LT-1	1,58,53,641	1,55,81,435	1,58,53,641	1,55,81,435
2.4.8	LT-2	18,29,790	17,77,754	18,29,790	17,77,754
2.4.9	LT-3	80,065	81,005	80,065	81,005
2.4.10	LT-4	3,88,052	3,73,890	3,88,052	3,73,890
2.4.11	LT-5	20,89,279	20,23,951	20,89,279	20,23,951
2.4.12	LT-5 A (ii)	20,02,413	19,38,811	20,02,413	19,38,811
2.4.13	LT-5 excluding A(ii)	86,866	85,140	86,866	85,140
2.4.14	LT	2,02,40,827	1,98,38,035	2,02,40,827	1,98,38,035
2.4.15	HT-1	153	135	153	135
2.4.16	HT-2	6,097	5,637	6,097	5,637
2.4.17	HT-3	7,082	6,875	7,082	6,875
2.4.18	HT-4	911	873	911	873
2.4.19	HT-5	729	725	729	725
2.4.20	Rescos	1	1	1	1
2.4.21	HT	14,973	14,246	14,973	14,246
2.4.22	Discom Bills	2,02,55,800	1,98,52,281	2,02,55,800	1,98,52,281

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	13.56	11.36	15.08	10.52
2.5.2	31-75	4.26	3.71	4.72	3.66
2.5.3	76-125	4.34	3.87	4.65	3.80
2.5.4	126-225	5.04	4.57	5.30	4.63
2.5.5	226-400	7.20	6.44	6.82	6.24
2.5.6	>400	14.98	8.90	8.18	7.78
2.5.7	LT-1	5.89	5.19	6.00	5.28
2.5.8	LT-2	12.52	12.28	13.02	12.09
2.5.9	LT-3	10.96	10.29	11.35	10.27
2.5.10	LT-4	2.07	1.23	2.11	2.23
2.5.11	LT-5	13.97	13.95	11.99	9.52
2.5.12	LT-5 A (ii)	16.54	17.06	14.03	10.56
2.5.13	LT-5 excluding A(ii)	9.31	6.52	6.01	6.38
2.5.14	LT	9.14	8.74	8.81	7.48
2.5.15	HT-1	9.17	7.43	8.67	8.14
2.5.16	HT-2	12.48	10.95	12.66	12.54
2.5.17	HT-3	9.66	7.67	9.65	8.29
2.5.18	HT-4	8.40	7.54	8.76	7.88

2.5.19	HT-5	0.18	0.17		0.65	0.64
2.5.20	Rescos	0.57	0.53		0.46	0.43
2.5.21	HT	8.56	7.26		9.06	8.17
2.5.22	ARR	8.90	8.12		8.91	7.74

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2398	2628	17971	17780
3.1.2	State Hydel	541	644	3213	2526
3.1.3	CGS	727	834	5495	6487
3.1.4	Gas	0	0	0	28
3.1.5	IPPs	1072	910	7878	5688
3.1.6	VRE-Wind	338	178	6161	5611
3.1.7	VRE-Solar	551	592	4189	4229
3.1.8	RE-Others	26	23	164	162
3.1.9	Market Purchases	167	475	2179	3872
3.1.10	Swapping Purchases	39	0	365	337
3.1.11	Others	0	0	0	0
3.1.12	Gross Purchases	5859	6284	47615	46720
3.1.13	Swapping (Return)	0	0	-1530	-151
3.1.14	Market Sales	46	-63	-516	-859
3.1.15	Net Discom Purchases	5905	6221	45569	45710

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1344	1391	10405	10062
3.2.2	State Hydel	53	51	375	392
3.2.3	CGS	414	446	2987	3521
3.2.4	Gas	1	1	8	54
3.2.5	IPPs	515	409	3948	2570
3.2.6	VRE-Wind	153	85	2888	2621
3.2.7	VRE-Solar	239	262	1829	2008
3.2.8	RE-Others	14	12	97	95
3.2.9	Market Purchases	83	279	1462	2840
3.2.10	Swapping Purchases	20	0	192	184
3.2.11	Others	0	0	0	0
3.2.12	Gross Power Purchase Cost	2837	2935	24191	24347
3.2.13	Swapping (Return)	0	0	-805	-79
3.2.14	Market Sales	10	-17	-124	-363
3.2.15	Power Purchase Cost	2847	2918	23262	23905

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	404	354	3081	3089
3.3.2	State Hydel	53	51	375	392
3.3.3	CGS	160	141	1004	1115
3.3.4	Gas	1	1	8	24
3.3.5	IPPs	209	148	1667	962
3.3.6	Others	1	7	25	239
3.3.7	Fixed Cost	829	702	6160	5821

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	940	1037	7325	6973

3.4.2	CGS	254	305	1983	2405
3.4.3	Gas	0	0	0	30
3.4.4	IPPs	306	261	2281	1608
3.4.5	VRE-Wind	153	80	2886	2596
3.4.6	VRE-Solar	238	261	1806	1847
3.4.7	RE-Others	14	12	96	91
3.4.8	Market Purchases	83	277	1462	2790
3.4.9	Swapping Purchases	20	0	192	184
3.4.10	Others	0	0	0	0
3.4.11	Gross Variable Cost	2008	2233	18031	18526
3.4.12	Swapping (Return)	0	0	-805	-79
3.4.13	Market Sales	10	-17	-124	-363
3.4.14	Variable Cost	2018	2216	17103	18084

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	5.61	5.29	5.79	5.66
3.5.2	State Hydel	0.98	0.79	1.17	1.55
3.5.3	CGS	5.69	5.35	5.44	5.43
3.5.4	Gas	0.00	0.00	0.00	19.42
3.5.5	IPPs	4.81	4.49	5.01	4.52
3.5.6	VRE-Wind	4.52	4.76	4.69	4.67
3.5.7	VRE-Solar	4.34	4.42	4.37	4.75
3.5.8	RE-Others	5.46	5.19	5.90	5.87
3.5.9	Market Purchases	4.97	5.87	6.71	7.33
3.5.10	Swapping Purchases	5.26	0.00	5.26	5.46
3.5.11	Others	0.00	0.00	0.00	0.00
3.5.12	Gross Weighted Average	4.84	4.67	5.08	5.21
3.5.13	Swapping (Return)	0.00	0.00	5.26	5.20
3.5.14	Market Sales	2.22	2.79	2.40	4.23
3.5.15	Weighted Average	4.82	4.69	5.10	5.23

3.6 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.6.1	LT	101	161	998	1171
3.6.2	11KV	148	152	984	1062
3.6.3	33KV	142	149	1183	1112
3.6.4	EHT	179	159	1189	1190
3.6.5	Loss	571	621	4354	4535

4. Receivables

4.1 Receivables during the Month (Rs Cr)

#	Item	Demand	Collections		Balance
			CY	PY	
4.1.1	Subsidy	714	1233	1350	-519
4.1.2	Agriculture Subsidy	543	1027	1250	-484
4.1.3	Aquaculture Subsidy	87	200	100	-113
4.1.4	SC Colonies Subsidy	68	0	0	68
4.1.5	ST Thandas Subsidy	14	0	0	14
4.1.6	Other Subsidy	2	6	0	-4
4.1.7	Govt Agencies	789	201	177	588
4.1.8	Panchayats	167	12	11	156
4.1.9	WR Dept	314	0	0	314
4.1.10	ULB	67	9	7	58
4.1.11	Other Govt Dept	240	179	159	61
4.1.12	Govt serviced debt	0	0	0	0
4.1.13	UDAY Receivables	0	0	0	0
4.1.14	Private Customers Receivables	3225	3391	3016	-167
4.1.15	Total	4728	4825	4543	-97
4.1.16	Opex Loans	0	0	0	0
4.1.17	Capex Loans	0	0	0	0

4.2 Receivables during the Year (Rs Cr)

#	Item	OB	Demand	Collections		CB
				CY	PY	
4.2.1	Subsidy	15611	8650	9746	8062	14515
4.2.2	Agriculture Subsidy	11400	7450	9191	7129	9658
4.2.3	Aquaculture Subsidy	1294	615	548	933	1360
4.2.4	SC Colonies Subsidy	1451	469	0	0	1920
4.2.5	ST Thandas Subsidy	397	95	0	0	492
4.2.6	Other Subsidy	1070	21	6	0	1085
4.2.7	Govt Agencies	8831	4603	1562	1463	11872
4.2.8	Panchayats	3880	1202	93	117	4989
4.2.9	WR Dept	3777	1123	42	18	4858
4.2.10	ULB	237	499	121	118	615
4.2.11	Other Govt Dept	938	1778	1306	1210	1410
4.2.12	Govt serviced debt	0	0	0	0	0
4.2.13	UDAY Receivables	0	0	0	0	0
4.2.14	Private Customers Receivables	6309	25465	25660	22861	6114
4.2.15	Total	30751	38718	36968	32386	32501
4.2.16	Opex Loans	0	0	0	0	0
4.2.17	Capex Loans	0	0	0	0	0

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	2847	3379	4435	-532
5.1.2	State Thermal	1344	1495	2451	-151
5.1.3	State Hydel	53	57	55	-4
5.1.4	CGS	414	507	494	-93
5.1.5	IPPs Gas	1	0	0	1
5.1.6	IPPs Thermal	515	562	561	-47
5.1.7	VRE- Wind	153	578	364	-425
5.1.8	VRE- Solar	239	86	138	153
5.1.9	Other-NCE	14	14	18	0
5.1.10	Market	83	80	354	3
5.1.11	Other	31	0	0	31
5.1.12	CTU Cost	240	123	170	117
5.1.13	STU Cost	298	214	366	84
5.1.14	Distribution Cost	818	674	798	144
5.1.15	O&M Cost	514	518	595	-4
5.1.16	HR Cost	403	404	530	-1
5.1.17	A&G Cost	20	23	24	-4
5.1.18	R&M Cost	92	91	41	0
5.1.19	Depreciation	181	50	142	0
5.1.20	ROCE	58	58	0	0
5.1.21	Others	65	48	61	17
5.1.22	Cost of Service	4203	4390	5769	-187
6.1.1	Capex Debt service (P+I)	218	218	192	0
6.1.2	Opex Debt service (P+I)	3878	3858	2979	20

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB
				CY	PY	
5.2.1	PP Cost	5181	23262	25234	26759	3209
5.2.2	State Thermal	-1392	10405	13152	12735	-4139
5.2.3	State Hydel	0	375	395	526	-20
5.2.4	CGS	1855	2987	4545	4441	297
5.2.5	IPPs Gas	119	8	2	1	125
5.2.6	IPPs Thermal	2551	3948	3003	2501	3496
5.2.7	VRE- Wind	1294	2888	1954	1602	2228
5.2.8	VRE- Solar	648	1829	771	995	1706
5.2.9	Other-NCE	67	97	113	120	51
5.2.10	Market	39	1462	1299	3838	202
5.2.11	Other	0	-736	0	0	-736
5.2.12	CTU Cost	240	965	1095	983	110
5.2.13	STU Cost	2853	2187	1732	1633	3308
5.2.14	Distribution Cost	0	5779	4621	5057	1158
5.2.15	O&M Cost	0	3583	3913	3877	-329
5.2.16	HR Cost	0	2923	3240	3318	-317
5.2.17	A&G Cost	0	158	247	162	-89
5.2.18	R&M Cost	0	503	425	398	77
5.2.19	Depreciation	0	1247	100	621	0
5.2.20	ROCE	0	406	116	66	0
5.2.21	Others	0	543	492	492	50
5.2.22	Cost of Service	8274	32194	32682	34432	7786

6.2.1	Capex Debt service (P+I)	0	1449	1449	1378	0
6.2.2	Opex Debt service (P+I)	0	30852	30809	16548	43

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	218	218	192	0
6.1.2	ERC disallowable-Opex Debt	3878	3858	2979	20
6.1.3	Debt Servicing	4096	4076	3171	20

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due	Paid		CB – OD
				CY	PY	
6.2.1	ERC allowed-Capex Debt	0	1449	1449	1378	0
6.2.2	ERC disallowable-Opex Debt	0	30852	30809	16548	43
6.2.3	Debt Servicing	0	32301	32258	17926	43

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5692	6516	23989	20159	29681	26675
6.3.2	PFC	5420	3310	27112	23410	32532	26720
6.3.3	APPFCL	0	0	7926	8744	7926	8744
6.3.4	BANKS	778	984	1474	1524	2252	2508
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2557	2528	2557	2528
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	0	0	0	9	0
6.3.9	OTHERS	1931	1834	2460	2625	4391	4459
6.3.10	Debt Outstanding	13830	12644	65518	58990	79348	71634

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)

VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar
Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources