

Andhra Pradesh Electricity Distribution Companies Monthly Report on Key Performance Indicators September-2025

Prepared by- Strategic Planning Unit

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1. Summary

#	Item	Units	Month		YTD	
			CY	PY	CY	PY
Energy (MU)						
1.01	Metered Sales	MU	5038	4930	30068	30190
2.1.12	Agl Consumption	MU	795	896	6015	6041
2.1.22	Discom Sales	MU	5833	5826	36084	36231
1.02	Discom Losses	MU	397	386	2773	2883
1.03	Discom Input	MU	6184	6249	38608	38545
3.6.4	Transmission Loss	MU	179*	157	1010	1031
3.1.12	Gross Purchases	MU	6636	6338	41758	40435
3.1.13	Swapping (Return)	MU	-292	0	-1530	-151
3.1.14	Market Sales	MU	-54	-140	-562	-796
3.1.15	Net Discom Purchases	MU	6290	6198	39666	39488
Collection (Rs. Cr)						
4.1.14	Pvt Sales	Rs. Cr	3461	3060	22269	19835
4.1.7	Gov Sales	Rs. Cr	235	181	1361	1288
4.1.1	Gov Subsidy	Rs. Cr	1350	752	8571	6712
4.1.15	Discom Collections	Rs. Cr	5046	3993	32202	27835
1.04	Metered Sales	Rs. Cr	3693	3605	23870	21929
2.3.12	Agl Consumption	Rs. Cr	1353	390	8338	5904
Cost of Service (Rs. Cr)						
3.2.12	Gross Power Purchase Cost	Rs. Cr	3323	2999	21354	21412
3.2.13	Swapping (Return)	Rs. Cr	-154	0	-805	-79
3.2.14	Market Sales	Rs. Cr	-17	-45	-134	-346
3.2.15	Power Purchase Cost	Rs. Cr	3153	2953	20415	20987
1.05	STU Cost	Rs. Cr	330	245	1889	1580
1.06	CTU Cost	Rs. Cr	110	122	725	832
1.07	Distribution Network Cost	Rs. Cr	991	770	4961	5058
1.08	Cost of Service	Rs. Cr	4584	4090	27990	28457
KPIs						
2.5.22	ARR	Rs/kWh	8.65	6.86	8.93	7.68
1.09	ACS	Rs/kWh	7.86	7.02	7.75	7.84
1.10	Collection η	%	95%	78%	92%	87%
1.11	AT&C Losses	%	12%	27%	14%	19%
1.12	GAP	Rs/kWh	0.79	-0.17	1.17	-0.16

- The Transmission loss for the months of Aug-25 is considered for the months of Sept-25 also as the transmission losses data for the corresponding months is not yet finalized.

2. Sales by Categories

2.1 Energy Sales by Category

#	Category	Month		YTD	
		CY	PY	CY	PY
2.1.1	0-30	29	25	175	162
2.1.2	31-75	197	189	1138	1114
2.1.3	76-125	366	358	2084	2080
2.1.4	126-225	568	576	3294	3270
2.1.5	226-400	349	393	2558	2507
2.1.6	>400	126	158	1518	1669
2.1.7	LT-1	1635	1699	10768	10802
2.1.8	LT-2	359	344	2226	2151
2.1.9	LT-3	119	114	721	729
2.1.10	LT-4	141	135	826	816
2.1.11	LT-5	1158	1205	7928	7973
2.1.12	LT-5 A (ii)	795	896	6015	6041
2.1.13	LT-5 excluding A(ii)	363	309	1912	1932
2.1.14	LT	3413	3497	22469	22471
2.1.15	HT-1	8	7	50	45
2.1.16	HT-2	204	186	1258	1177
2.1.17	HT-3	1581	1623	9615	10244
2.1.18	HT-4	274	253	1650	1589
2.1.19	HT-5	312	205	777	433
2.1.20	Rescos	41	56	265	272
2.1.21	HT	2420	2328	13614	13760
2.1.22	Discom Sales	5833	5826	36084	36231

2.2 Energy Sales by Voltage Level (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
2.1.14	LT	3413	3497	22469	22471
2.2.1	11KV	549	518	3384	3261
2.2.2	33KV	635	587	3810	3641
2.2.3	EHT	1236	1224	6509	6858
2.1.22	Discom Sales	5833	5826	36084	36231

2.3 Collection by Category (Rs Cr)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.3.1	0-30	42	27	269	169
2.3.2	31-75	90	67	546	408
2.3.3	76-125	167	132	981	790
2.3.4	126-225	300	250	1759	1519
2.3.5	226-400	247	232	1731	1551
2.3.6	>400	134	147	1186	1271
2.3.7	LT-1	980	855	6473	5709
2.3.8	LT-2	470	417	2915	2589
2.3.9	LT-3	129	113	823	748

2.3.10	LT-4	39	19	175	194
2.3.11	LT-5	1485	853	9374	7134
2.3.12	LT-5 A (ii)	1353	390	8338	5904
2.3.13	LT-5 excluding A(ii)	131	464	1036	1230
2.3.14	LT	3103	2258	19760	16374
2.3.15	HT-1	7	6	43	37
2.3.16	HT-2	256	234	1596	1507
2.3.17	HT-3	1422	1295	9280	8609
2.3.18	HT-4	249	197	1456	1258
2.3.19	HT-5	7	3	63	36
2.3.20	Rescos	2	2	12	11
2.3.21	HT	1943	1736	12449	11459
2.3.22	Discom Collections	5046	3994	32208	27833

2.4 Bills by Category (Nos)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.4.1	0-30	34,39,491	31,68,686	34,39,491	31,68,686
2.4.2	31-75	37,03,942	35,40,421	37,03,942	35,40,421
2.4.3	76-125	37,00,991	36,17,506	37,00,991	36,17,506
2.4.4	126-225	34,70,636	35,06,456	34,70,636	35,06,456
2.4.5	226-400	12,33,691	13,73,205	12,33,691	13,73,205
2.4.6	>400	2,85,802	3,60,555	2,85,802	3,60,555
2.4.7	LT-1	1,58,34,553	1,55,66,829	1,58,34,553	1,55,66,829
2.4.8	LT-2	18,26,298	17,75,493	18,26,298	17,75,493
2.4.9	LT-3	80,120	81,025	80,120	81,025
2.4.10	LT-4	3,87,898	3,73,561	3,87,898	3,73,561
2.4.11	LT-5	20,83,281	20,22,111	20,83,281	20,22,111
2.4.12	LT-5 A (ii)	19,96,597	19,36,545	19,96,597	19,36,545
2.4.13	LT-5 excluding A(ii)	86,684	85,566	86,684	85,566
2.4.14	LT	2,02,12,150	1,98,19,019	2,02,12,150	1,98,19,019
2.4.15	HT-1	149	136	149	136
2.4.16	HT-2	6,064	5,617	6,064	5,617
2.4.17	HT-3	7,054	6,867	7,054	6,867
2.4.18	HT-4	909	871	909	871
2.4.19	HT-5	726	725	726	725
2.4.20	Rescos	1	1	1	1
2.4.21	HT	14,903	14,217	14,903	14,217
2.4.22	Discom Bills	2,02,27,053	1,98,33,236	2,02,27,053	1,98,33,236

2.5 Average Revenue Realized by Category (Rs/kWh)

#	Category	Month		YTD	
		CY	PY	CY	PY
2.5.1	0-30	14.50	10.57	15.33	10.43
2.5.2	31-75	4.57	3.54	4.80	3.66
2.5.3	76-125	4.56	3.69	4.71	3.80
2.5.4	126-225	5.28	4.35	5.34	4.65
2.5.5	226-400	7.07	5.91	6.77	6.19
2.5.6	>400	10.66	9.26	7.81	7.62
2.5.7	LT-1	5.99	5.03	6.01	5.28

2.5.8	LT-2	13.10	12.13	13.10	12.04
2.5.9	LT-3	10.84	9.93	11.41	10.26
2.5.10	LT-4	2.77	1.44	2.12	2.38
2.5.11	LT-5	12.82	7.08	11.82	8.95
2.5.12	LT-5 A (ii)	17.02	4.35	13.86	9.77
2.5.13	LT-5 excluding A(ii)	3.61	14.99	5.42	6.37
2.5.14	LT	9.09	6.46	8.79	7.29
2.5.15	HT-1	9.10	8.45	8.59	8.23
2.5.16	HT-2	12.53	12.61	12.69	12.80
2.5.17	HT-3	9.00	7.98	9.65	8.40
2.5.18	HT-4	9.11	7.78	8.82	7.92
2.5.19	HT-5	0.22	0.14	0.81	0.84
2.5.20	Rescos	0.56	0.31	0.45	0.41
2.5.21	HT	8.03	7.46	9.14	8.33
2.5.22	ARR	8.65	6.86	8.93	7.68

3. Purchase by Categories

3.1 Energy Purchased by Source (MU)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.1.1	State Thermal	2452	2000	15573	15152
3.1.2	State Hydrel	703	586	2673	1881
3.1.3	CGS	670	829	4768	5653
3.1.4	Gas	0	0	0	28
3.1.5	IPPs	1158	794	6806	4778
3.1.6	VRE-Wind	810	885	5823	5433
3.1.7	VRE-Solar	553	612	3638	3637
3.1.8	RE-Others	28	24	138	139
3.1.9	Market Purchases	262	537	2012	3397
3.1.10	Swapping Purchases	0	71	327	337
3.1.11	Others	0	0	0	0
3.1.12	Gross Purchases	6636	6338	41758	40435
3.1.13	Swapping (Return)	-292	0	-1530	-151
3.1.14	Market Sales	-54	-140	-562	-796
3.1.15	Net Discom Purchases	6290	6198	39666	39488

3.2 Power Purchase Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.2.1	State Thermal	1535	1099	9061	8671
3.2.2	State Hydrel	54	51	322	342
3.2.3	CGS	396	430	2573	3074
3.2.4	Gas	2	1	7	54
3.2.5	IPPs	545	369	3432	2161
3.2.6	VRE-Wind	369	405	2735	2536
3.2.7	VRE-Solar	241	269	1589	1746
3.2.8	RE-Others	15	13	83	83
3.2.9	Market Purchases	167	326	1379	2560
3.2.10	Swapping Purchases	0	34	172	184
3.2.11	Others	0	0	0	0
3.2.12	Gross Power Purchase Cost	3323	2999	21354	21412
3.2.13	Swapping (Return)	-154	0	-805	-79
3.2.14	Market Sales	-17	-45	-134	-346
3.2.15	Power Purchase Cost	3153	2953	20415	20987

3.3 Fixed Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.3.1	State Thermal	505	315	2677	2735
3.3.2	State Hydrel	54	51	322	342

3.3.3	CGS	147	138	844	974
3.3.4	Gas	2	1	7	24
3.3.5	IPPs	203	155	1457	814
3.3.6	Others	1	5	24	231
3.3.7	Fixed Cost	912	665	5331	5120

3.4 Variable Cost by Source (Rs Cr)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.4.1	State Thermal	1029	784	6384	5936
3.4.2	CGS	249	293	1729	2100
3.4.3	Gas	0	0	0	30
3.4.4	IPPs	341	214	1975	1347
3.4.5	VRE-Wind	369	406	2733	2516
3.4.6	VRE-Solar	240	267	1568	1586
3.4.7	RE-Others	15	13	82	79
3.4.8	Market Purchases	167	323	1379	2513
3.4.9	Swapping Purchases	0	34	172	184
3.4.10	Others	0	0	0	0
3.4.11	Gross Variable Cost	2411	2333	16023	16292
3.4.12	Swapping (Return)	-154	0	-805	-79
3.4.13	Market Sales	-17	-45	-134	-346
3.4.14	Variable Cost	2241	2288	15084	15868

3.5 Average Energy Cost per Unit by Source (Rs/kWh)

#	Source	Month		YTD	
		CY	PY	CY	PY
3.5.1	State Thermal	6.26	5.50	5.82	5.72
3.5.2	State Hydel	0.76	0.88	1.20	1.82
3.5.3	CGS	5.90	5.19	5.40	5.44
3.5.4	Gas	0.00	0.00	0.00	19.11
3.5.5	IPPs	4.71	4.65	5.04	4.52
3.5.6	VRE-Wind	4.56	4.58	4.70	4.67
3.5.7	VRE-Solar	4.36	4.39	4.37	4.80
3.5.8	RE-Others	5.47	5.37	5.99	5.99
3.5.9	Market Purchases	6.38	6.08	6.85	7.54
3.5.10	Swapping Purchases	0.00	4.85	5.26	5.46
3.5.11	Others	0.00	0.00	0.00	0.00
3.5.12	Gross Weighted Average	5.01	4.73	5.11	5.30
3.5.13	Swapping (Return)	5.26	0.00	5.26	5.20
3.5.14	Market Sales	3.07	3.23	2.39	4.35
3.5.15	Weighted Average	5.01	4.77	5.15	5.31

3.6 T&D Losses by Voltage (MU)

#	Voltage	Month		YTD	
		CY	PY	CY	PY
3.6.1	LT	111	115	897	1010
3.6.2	11KV	132	139	836	910
3.6.3	33KV	153	132	1041	963
3.6.4	EHT	179	157	1010	1031
3.6.5	Loss	576	543	3783	3913

4. Receivables

4.1 Receivables during the Month (Rs Cr)

#	Item	Demand	Collections		Balance
			CY	PY	
4.1.1	Subsidy	1118	1350	752	-232
4.1.2	Agriculture Subsidy	944	1321	386	-377
4.1.3	Aquaculture Subsidy	90	29	367	61
4.1.4	SC Colonies Subsidy	67	0	0	67
4.1.5	ST Thandas Subsidy	14	0	0	14
4.1.6	Other Subsidy	2	0	0	2
4.1.7	Govt Agencies	792	235	181	557
4.1.8	Panchayats	171	12	15	159
4.1.9	WR Dept	299	1	0	297
4.1.10	ULB	70	38	3	32
4.1.11	Other Govt Dept	253	184	163	69
4.1.12	Govt serviced debt	0	0	0	0
4.1.13	UDAY Receivables	0	0	0	0
4.1.14	Private Customers Receivables	3294	3461	3060	-167
4.1.15	Total	5204	5046	3993	158
4.1.16	Opex Loans	0	0	0	0
4.1.17	Capex Loans	0	0	0	0

4.2 Receivables during the Year (Rs Cr)

#	Item	OB	Demand	Collections		CB
				CY	PY	
4.2.1	Subsidy	15611	7935	8571	6712	14975
4.2.2	Agriculture Subsidy	11400	6907	8223	5878	10084
4.2.3	Aquaculture Subsidy	1294	528	348	833	1473
4.2.4	SC Colonies Subsidy	1451	401	0	0	1852
4.2.5	ST Thandas Subsidy	397	81	0	0	478
4.2.6	Other Subsidy	1070	19	0	0	1089
4.2.7	Govt Agencies	8831	3814	1361	1288	11284
4.2.8	Panchayats	3880	1035	81	112	4834
4.2.9	WR Dept	3777	809	42	18	4544
4.2.10	ULB	237	431	111	110	557
4.2.11	Other Govt Dept	938	1539	1127	1048	1349
4.2.12	Govt serviced debt	0	0	0	0	0
4.2.13	UDAY Receivables	0	0	0	0	0
4.2.14	Private Customers Receivables	6309	22240	22269	19835	6280
4.2.15	Total	30751	33990	32202	27835	32540
4.2.16	Opex Loans	0	0	0	0	0
4.2.17	Capex Loans	0	0	0	0	0

5. Payables

5.1 Payables during the Month (Rs Cr)

#	Item	Payable	Paid		Balance
			CY	PY	
5.1.1	PP Cost	3153	3468	4825	-315
5.1.2	State Thermal	1535	1700	2699	-165
5.1.3	State Hydel	54	57	202	-3
5.1.4	CGS	396	527	684	-131
5.1.5	IPPs Gas	2	0	0	2
5.1.6	IPPs Thermal	545	373	353	172
5.1.7	VRE- Wind	369	562	317	-193
5.1.8	VRE- Solar	241	85	80	156
5.1.9	Other-NCE	15	13	13	2
5.1.10	Market	167	151	477	16
5.1.11	Other	-170	0	0	-170
5.1.12	CTU Cost	110	282	129	-172
5.1.13	STU Cost	330	223	576	107
5.1.14	Distribution Cost	991	849	728	142
5.1.15	O&M Cost	696	701	538	-6
5.1.16	HR Cost	595	596	478	-1
5.1.17	A&G Cost	26	31	22	-5
5.1.18	R&M Cost	75	75	38	0
5.1.19	Depreciation	180	50	140	0
5.1.20	ROCE	58	58	0	0
5.1.21	Others	57	40	50	18
5.1.22	Cost of Service	4583	4822	6258	-239
6.1.1	Capex Debt service (P+I)	202	202	178	0
6.1.2	Opex Debt service (P+I)	5962	5962	5719	0

5.2 Payables during the Year (Rs Cr)

#	Item	OB	Payable	Paid		CB
				CY	PY	
5.2.1	PP Cost	5181	20415	21855	22324	3741
5.2.2	State Thermal	-1392	9061	11657	10284	-3988
5.2.3	State Hydel	0	322	338	471	-16
5.2.4	CGS	1855	2573	4038	3947	390
5.2.5	IPPs Gas	119	7	2	1	124
5.2.6	IPPs Thermal	2551	3432	2441	1940	3542
5.2.7	VRE- Wind	1294	2735	1376	1238	2653
5.2.8	VRE- Solar	648	1589	685	857	1552
5.2.9	Other-NCE	67	83	99	102	51
5.2.10	Market	39	1379	1219	3484	199
5.2.11	Other	0	-767	0	0	-767
5.2.12	CTU Cost	240	725	972	813	-7
5.2.13	STU Cost	2853	1889	1518	1267	3224
5.2.14	Distribution Cost	0	4961	3947	4259	1014
5.2.15	O&M Cost	0	3069	3394	3282	-325
5.2.16	HR Cost	0	2520	2837	2788	-317
5.2.17	A&G Cost	0	138	224	138	-86
5.2.18	R&M Cost	0	411	334	357	77
5.2.19	Depreciation	0	1066	50	479	0
5.2.20	ROCE	0	348	58	66	0

5.2.21	Others	0	478	445	431	33
5.2.22	Cost of Service	8274	27991	28292	28663	7972
6.2.1	Capex Debt service (P+I)	0	1231	1231	1186	0
6.2.2	Opex Debt service (P+I)	0	26974	26951	13569	23

6. Debt Servicing

6.1 Debt Servicing during the month (Rs Cr)

#	Item	Due	Paid		Over Due
			CY	PY	
6.1.1	ERC allowed-Capex Debt	202	202	178	0
6.1.2	ERC disallowable-Opex Debt	5962	5962	5719	0
6.1.3	Debt Servicing	6164	6164	5897	0

6.2 Debt Servicing during the Year (Rs Cr)

#	Item	OB	Due	Paid		CB – OD
				CY	PY	
6.2.1	ERC allowed-Capex Debt	0	1231	1231	1186	0
6.2.2	ERC disallowable-Opex Debt	0	26974	26951	13569	23
6.2.3	Debt Servicing	0	28205	28182	14755	23

6.3 Debt Outstanding (Rs Cr)

#	Item	Capex		Opex		Total	
		CB CY	CB PY	CB CY	CB PY	CB CY	CB PY
6.3.1	REC	5762	6568	26489	18316	32251	24884
6.3.2	PFC	5428	3221	24826	23938	30254	27159
6.3.3	APPFCL	0	0	7491	8774	7491	8774
6.3.4	BANKS	795	1000	1457	1417	2252	2417
6.3.5	IREDA	0	0	0	0	0	0
6.3.6	ICD	0	0	2557	2547	2557	2547
6.3.7	PTC	0	0	0	0	0	0
6.3.8	GOAP	9	9	0	0	9	9
6.3.9	OTHERS	1929	1808	2460	2684	4389	4492
6.3.10	Debt Outstanding	13923	12606	65280	57676	79203	70282

Abbreviations and Acronyms

General	
#	Serial Number
FY	Financial Year Ending with March
Mth	Month
YTD	Year to Date
MU	Million Units (10 ⁶ Units)
Rs Cr	Rupees Crore
KPIs	Key Performance Indicators
KWh	Kilo Watt Hour (1 Unit)
KV	Kilo Volts (10 ³ V)
Distribution Licensees	Central Power Distribution Corporation of Andhra Pradesh Limited (APCPDCL) Eastern Power Distribution Corporation of Andhra Pradesh Limited (APEPDCL) Southern Power Distribution Corporation of Andhra Pradesh Limited (APSPDCL)
Discoms	Distribution Companies
STU	State Transmission Utility
CTU	Central Transmission Utility
MW	Mega Watt (10 ³ Watt)
OD	Over Due
OB	Opening Balance
CB	Closing Balance
BE	Budget Estimate
PY	Past Financial Year
CY	Current Financial Year
Tariff Categories	
Category segregation for previous years is considered as per the categories mentioned in recent APERC Retail Supply Tariff Order irrespective of categories at that period and the sub categories are mentioned as below.	
0-30	LT Domestic Consumers with consumption < 30units in the month
31-75	LT Domestic Consumers with consumption > 30 units and <=75 units in the month
76-125	LT Domestic Consumers with consumption > 75 units and <=125 units in the month
126-225	LT Domestic Consumers with consumption > 125 units and <=225 units in the month
226-400	LT Domestic Consumers with consumption > 225 units and <=400 units in the month
>400	LT Domestic Consumers with consumption > 400units in the month
LT-1	Domestic (LT)
LT-2	Commercial (LT)- Minor (<50kWh), Major (>50kWh), Advertising Hoardings, Function Halls/ Auditorium, Startup Power, Electric Vehicles/Charging Stations
LT-3	Industrial (LT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Seasonal Industries, Cottage Industries (<10HP)
LT-4	Institutional (LT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places
LT-5	Agriculture (LT)- Corporate Farming, Non-Corporate Farming, Salt Farming, Horticulture, Flora Culture, Sugarcane Crushing, Aqua Culture and Animal Husbandry, Agro based Cottage Industries
LT-5 A(ii)	Sales incurred for Free Agriculture
HT	High Tension
HT-1	Domestic (HT)- Townships, Colonies, Gated Communities and Villas
HT-2	Commercial (HT)- Major, Function Halls/ Auditoriums, Startup power, Electric Vehicles/ Charging Stations, Green Power
HT-3	Industrial (HT)- General, Poultry Hatcheries & Feed Mixing Plants, Aqua Hatcheries and Feed Mixing Plants, Industrial Colonies, Seasonal Industries, Energy Intensive Industries
HT-4	Institutional (HT)- Utilities (Street Lighting, NTR Sujala Pathakam, CPWS, PWS), General Purpose, Religious Places, Electric Traction
HT-5	Agriculture (HT)-Aqua Culture and Animal Husbandry, Government/Private Lift irrigation
Rescos	Rural Electric Supply Cooperative Societies
Purchases and Payables	
State Thermal	State Owned Thermal Plants
State Hydrel	State owned Hydro Plants
CGS	Central Generating Stations (Central owned Thermal)
Gas	Power plants run on Gas as Fuel (Govt+ Private)
IPPs	Independent Power Producers (Private Thermal- Coal)

VRE	Variable Renewable Energy
RE-Others	RE other than Wind and Solar
Markets	Power Procured from Exchanges and Open Markets
Others	Power procured from any other means other than markets
FC	Fixed Cost
VC	Variable Cost
CTU Cost	B=Expenditure for using Central Transmission Network for Transmission of Power
STU Cost	A=Expenditure for using State Transmission Network for Transmission of Power
Distribution Cost	C=Expenditure incurred to Discoms for wheeling of Energy through its Network (D+H+I+J)
O&M Cost	D=Operation and Maintenance Cost (E+F+G)
HR Cost	E=Human Resource Cost
A&G Cost	F=Admin and General Cost
R&M Cost	G=Repairs and Maintenance
Depreciation	H=the value of a fixed asset minus all of the accumulated depreciation that has been recorded against it
ROCE	I=Return on Capital Employed
Others	J=Expenditure for Discoms other than O&M, Depreciation and ROCE
Cost of Service	Power Purchase Cost + CTU Cost + STU Cost+ Distribution Cost
Capex Debt service (P+I)	Expenditure incurred for Capex Debt (Principal + Interest)
Opex Debt service (P+I)	Expenditure incurred for Opex Debt (Principal +Interest)
Receivables Categories	
Subsidy	Receivable from Government Collected for Subsidy Sales
Agriculture Subsidy	Subsidy given for Agriculture Consumption
Aquaculture Subsidy	Subsidy given for Aquaculture Consumption
SC Colonies Subsidy	Subsidy given for SC Colonies Consumption
ST Thandas Subsidy	Subsidy given for ST Colonies Consumption
Other Subsidy	Subsidy given for any other Consumption
Govt Agencies	Receivable from Government Utilities
Panchayats	Receivable from Panchayats
WR Dept	Water Resources Department
ULB	Urban Local Bodies
Other Govt Dept	Receivables from other Gov Agencies
Govt serviced debt	Debt in books of the Discoms but servicing is being met by releases from Govt due to commitments in Uday or APPFCL loans
UDAY Receivables	Ujjwal DISCOM Assurance Yojana-Financial turnaround and revival package for electricity distribution companies of India initiated by the Government of India
Private Customers Receivables	Receivables Collected from Sales Consumed by Private users
Total	Total receivables
Opex Loans	Receivables as part of Opex Loans
Capex Loans	Receivables as part of Capex Loans
REC	Loans taken from Rural Electrification Corporation Limited
PFC	Loans taken from Power Finance Corporation Ltd.
APPFCL	Loans taken from Andhra Pradesh Power Finance Corporation Limited
BANKS	Loans taken from banks
IREDA	Loans taken from Indian Renewable Energy Development Agency Limited
ICD	Loans taken from Interest on Consumer Deposit
PTC	Loans taken from Power Trading Corporation of India Limited
GOAP	Loans taken from Government of Andhra Pradesh
OTHERS	Loans taken from any other sources