



Thursday, 14 December 2023

Technical Day- Telecom AP Transco-Vijayawada

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Agenda

1. Introduction

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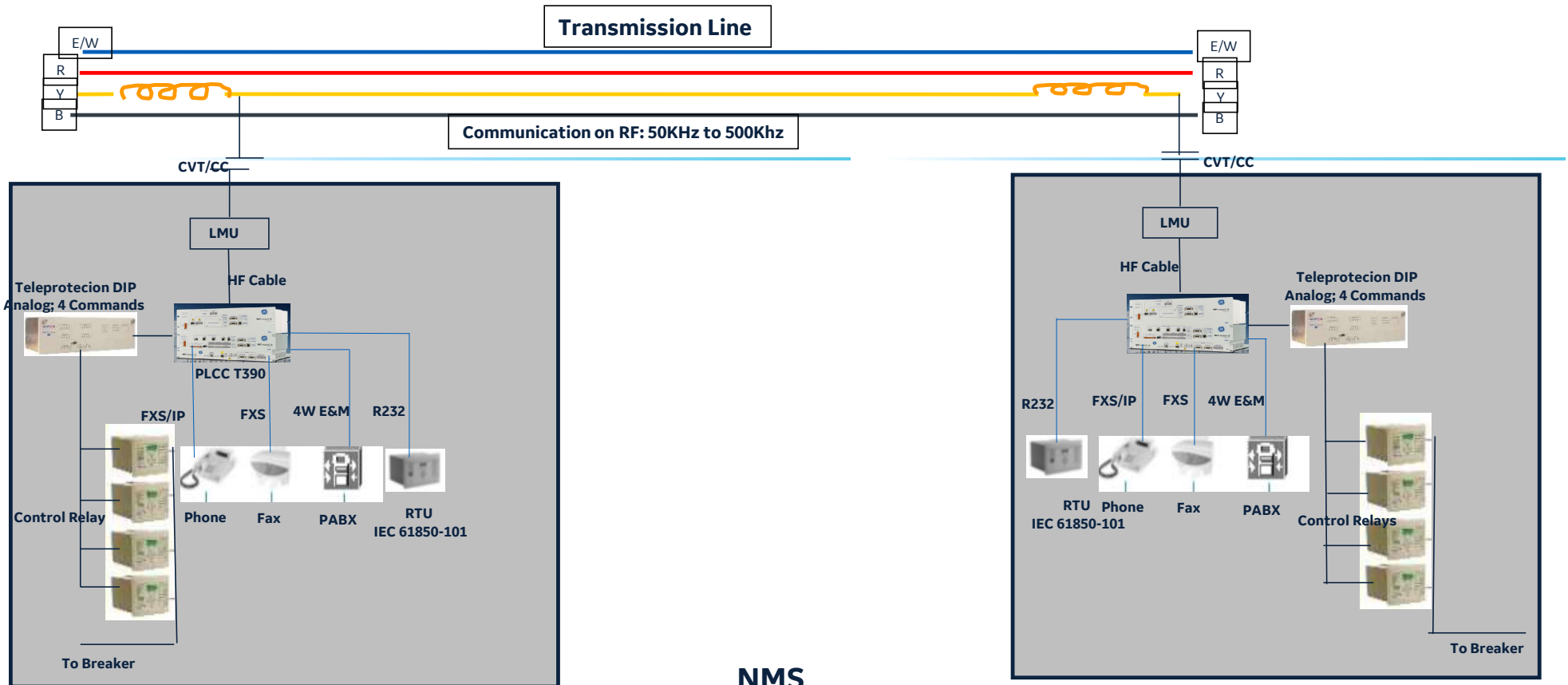
2. Migration of Communication Technology

3. Fundamentals of Protection system

4. Digital & Analog Protection Couplers

5. Next Generation Protection Couplers

PLCC Communication System

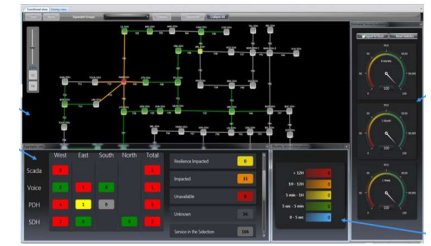


NMS



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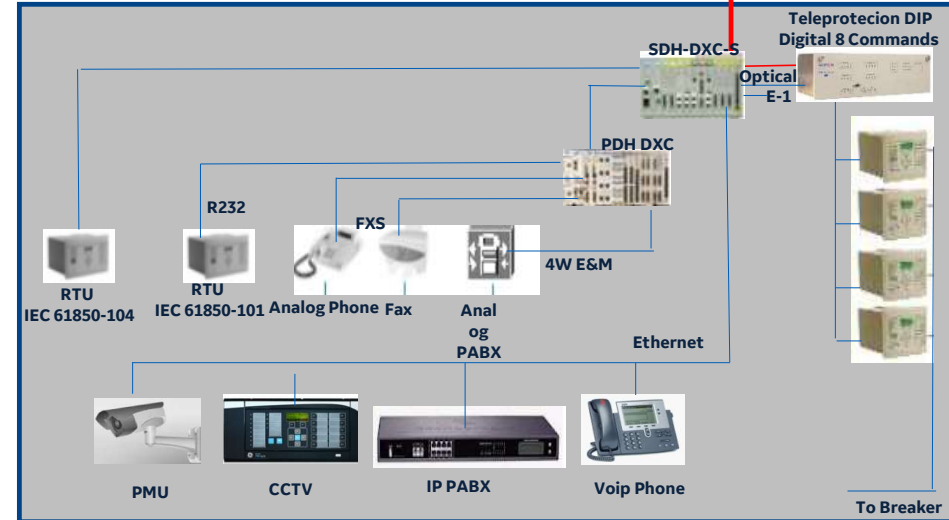
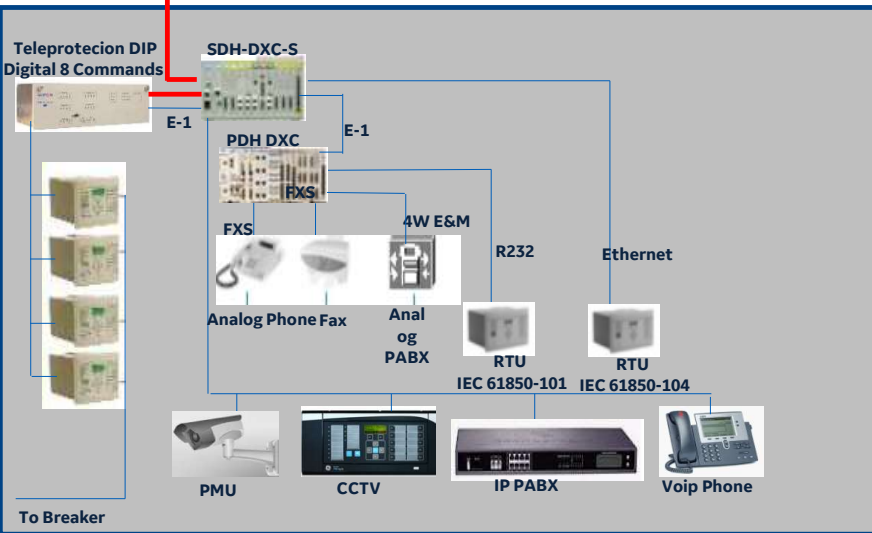
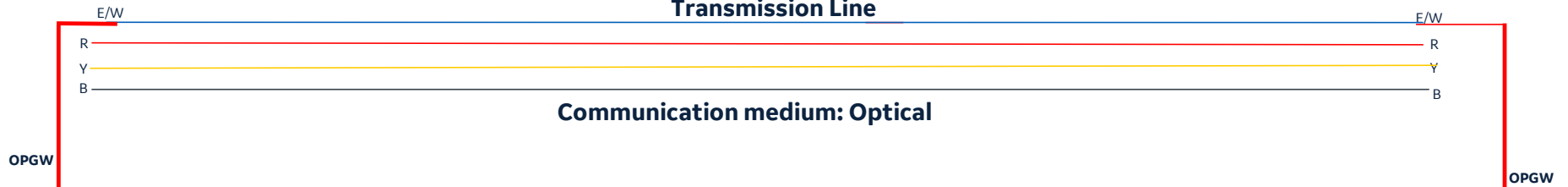
Optical Fiber Communication System



Centralized NMS(Inms+ Sentinel)

Transmission Line

Communication medium: Optical

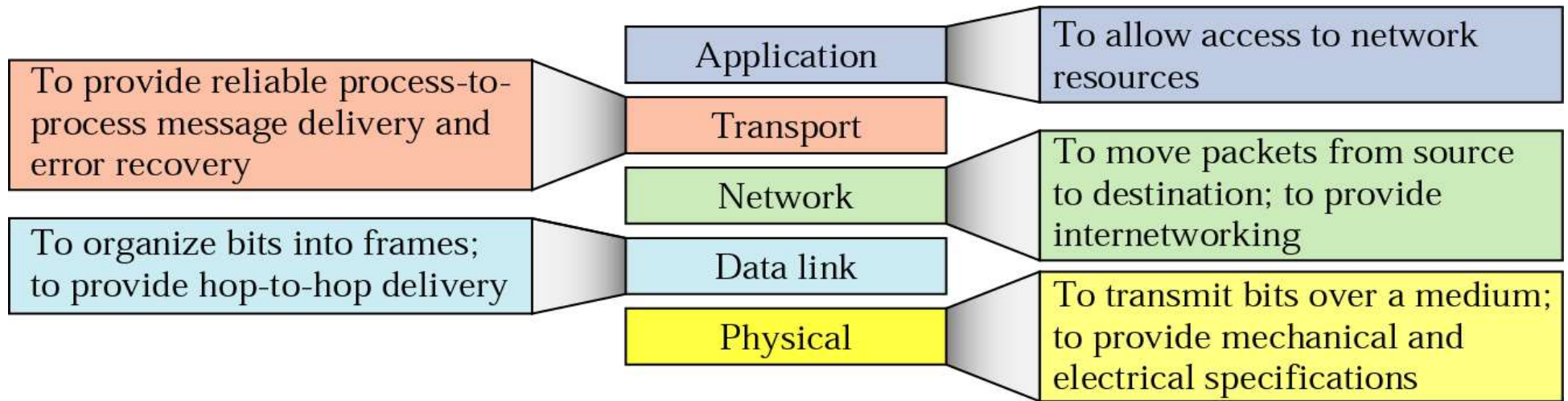


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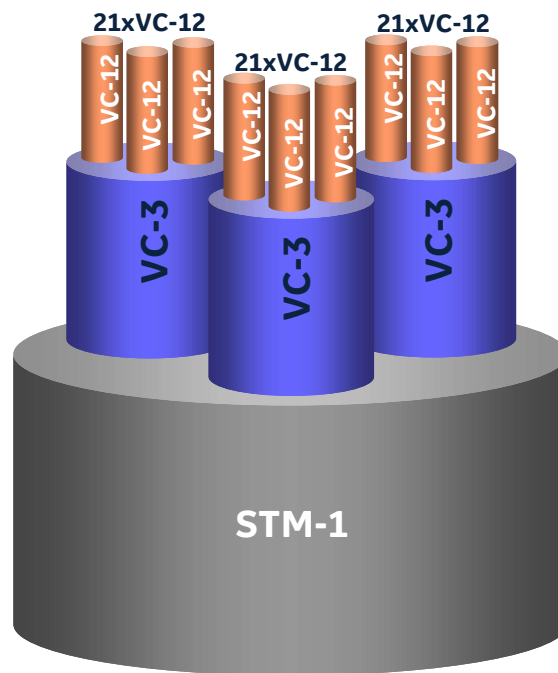
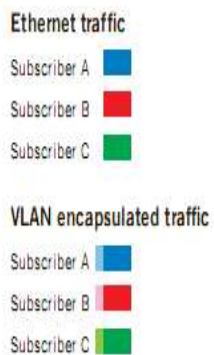
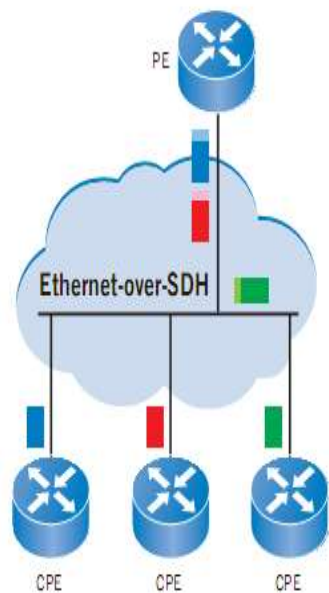


<p>7 – Application Interface to end user. Interaction directly with software application.</p>		<p>Software App Layer Directory services, email, network management, file transfer, web pages, database access.</p>	<p>FTP, HTTP, WWW, SMTP, TELNET, DNS, TFTP, NFS</p>
<p>6 – Presentation Formats data to be "presented" between application-layer entities.</p>		<p>Syntax/Semantics Layer Data translation, compression, encryption/decryption, formatting.</p>	<p>ASCII, JPEG, MPEG, GIF, MIDI</p>
<p>5 – Session Manages connections between local and remote application.</p>		<p>Application Session Management Session establishment/teardown, file transfer checkpoints, interactive login.</p>	<p>SQL, RPC, NFS</p>
<p>4 – Transport Ensures integrity of data transmission.</p>	Segment	<p>End-to-End Transport Services Data segmentation, reliability, multiplexing, connection-oriented, flow control, sequencing, error checking.</p>	<p>TCP, UDP, SPX, AppleTalk</p>
<p>3 – Network Determines how data gets from one host to another.</p>	Packet	<p>Routing Packets, subnetting, logical IP addressing, path determination, connectionless.</p>	<p>IP, IPX, ICMP, ARP, PING, Traceroute</p>
<p>2 – Data Link Defines format of data on the network.</p>	Frame	<p>Switching Frame traffic control, CRC error checking, encapsulates packets, MAC addresses.</p>	<p>Switches, Bridges, Frames, PPP/SLIP, Ethernet</p>
<p>1 – Physical Transmits raw bit stream over physical medium.</p>	Bits	<p>Cabling/Network Interface Manages physical connections, interpretation of bit stream into electrical signals</p>	<p>Binary transmission, bit rates, voltage levels, Hubs</p>

Summary of duties



Digital Communication Technology Basics EOS(Ethernet Services over SDH)



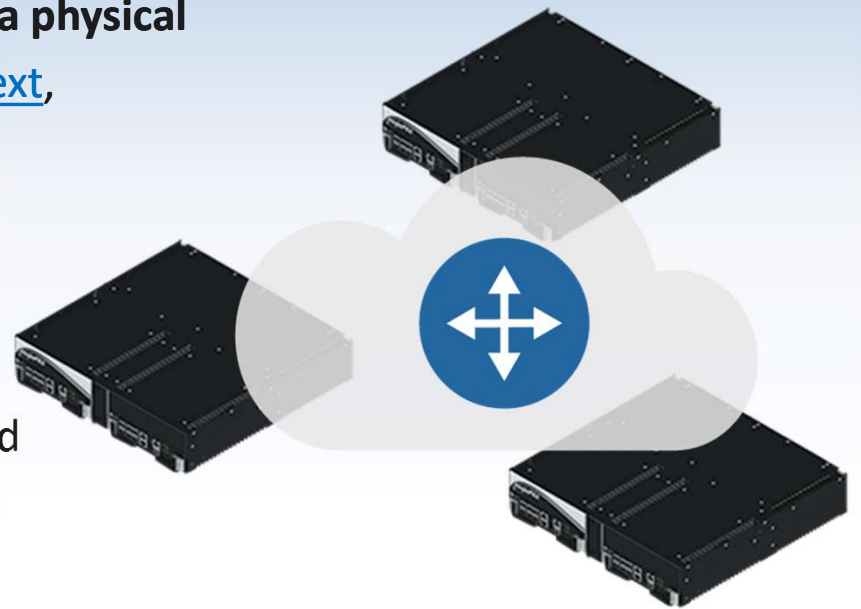
- Ethernet frames (GFP) or TDM circuits can be mapped inside a Virtual Container (VC) for transport across an SDH network
- Each VC can be used to deliver a separate Ethernet or TDM service
- VCAT allows multiple VCs to be bundled together in a logical group for higher bandwidth services
- This allows granular provisioning of services in one VC increments
- Low order VCAT provides VC-12 (2Mbps) level granularity
- LCAS enables dynamic bandwidth provisioning by adding/subtracting VCs in a logical VC group (VCG)

What is MPLS?

Multi-protocol label switching (MPLS) is a collection of standards that define a methodology for **forwarding information across a physical network** so that each application is separated from the next, seeing itself as the sole occupant of that network

Simplifies 'the network' to

- A collection of “virtual” switches and routers presented on a “real” Layer 3 architecture



What is MPLS-TP?



MPLS-TP is a connection-oriented, deterministic twist on IP/MPLS

Defined to provide more robust deterministic and measurable management and monitoring of label-switched packet networks



Mpls-Tp

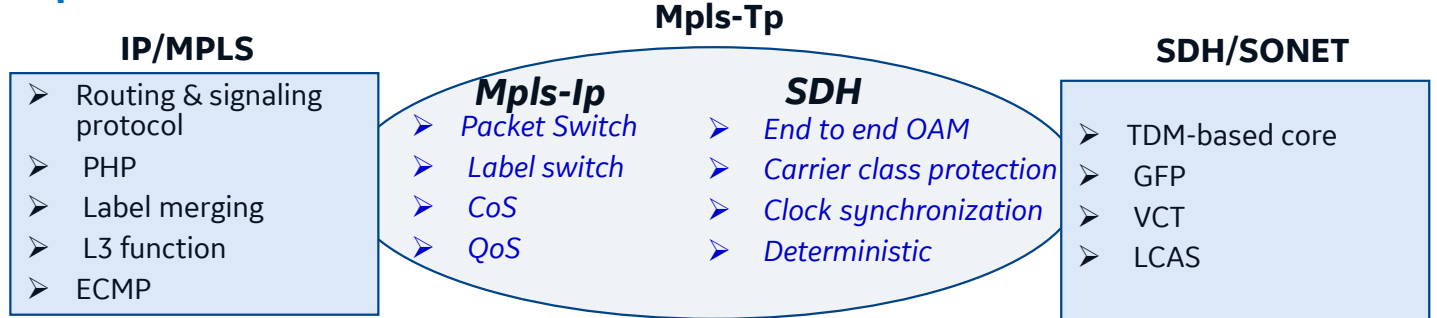
Objectives from RFC5654 and RFC5921

- Enabling MPLS deployment in a transport network with ease of operations of existing transport technologies (SDH/SONET/OTN).
- Enablement of MPLS for supporting packet transport services with a similar level of availability, reliability and OAM as in existing transport networks

Essential Features(IETF &ITU-T)

- MPLS forwarding plane with restrictions
- No Control Plane only Processing plane through NMS
- Switchover time < 50 msec
- PWE3 Pseudo wire architecture
- Enhanced OAM functionality
- OAM monitors and drives protection switching
- Use of Generic Associated Channel (G-ACh) to support fault, configuration, accounting, performance, and security (FCAPS) functions

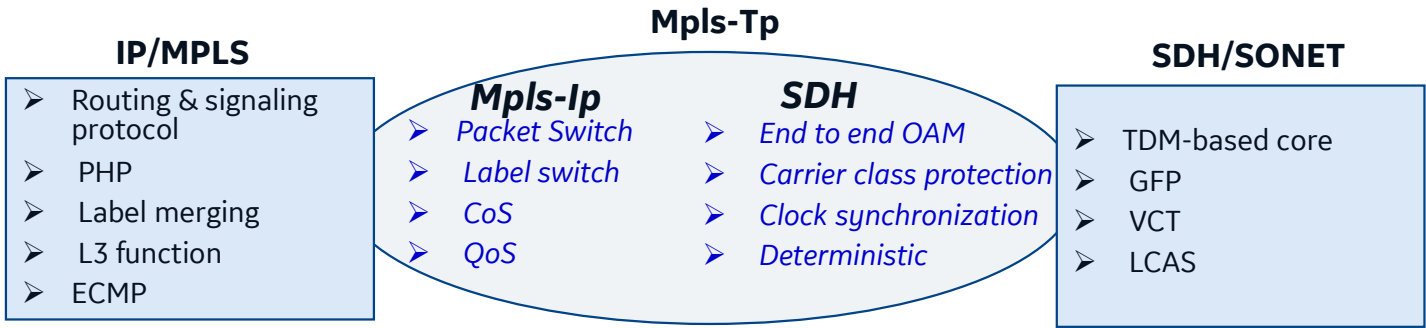
Mpls-Tp: Mpls-Ip+ SDH



Existing MPLS RFCs prior to RFC5654

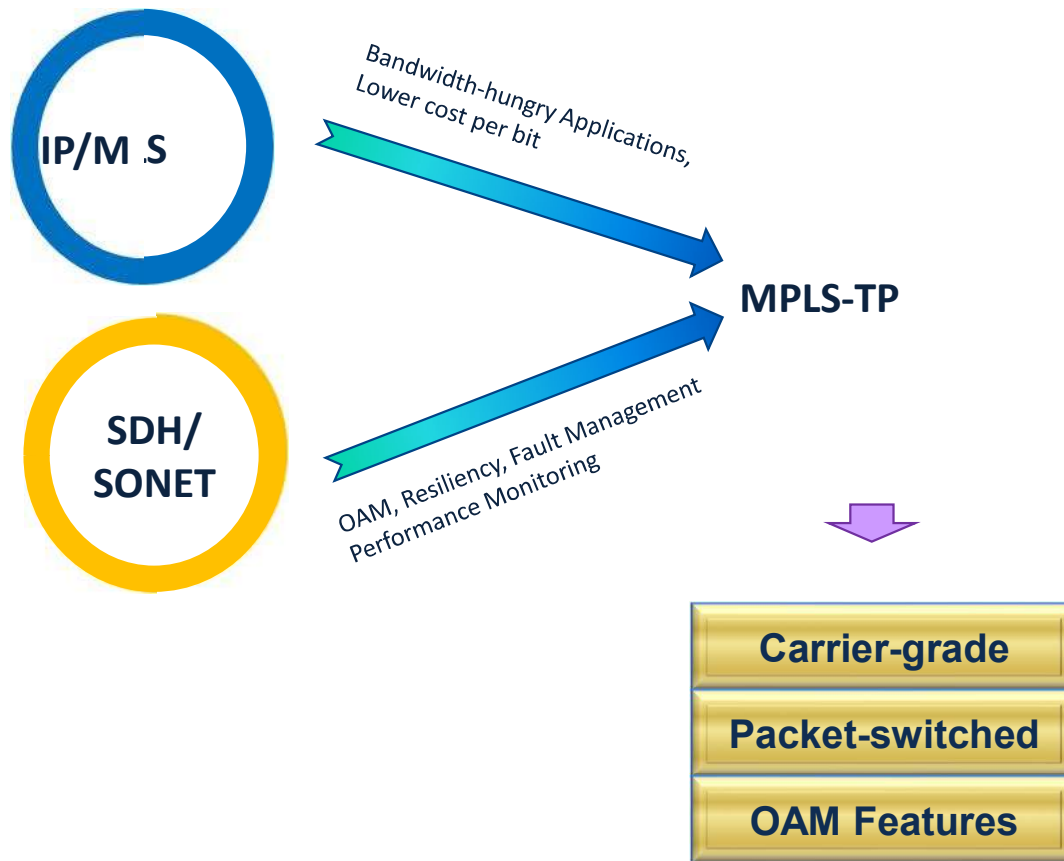
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Mpls-Tp Evolution



- Security & Reliability for Teleprotection is similar to SDH
- OAM is exactly similar to SDH
- Network Switching is sub 50 msec
- Latency is sub 10 msec
- Network Topology is similar
- Both use dedicated circuits
- Mpls-Tp have higher bandwidth
- Mpls-Tp supports transport on ethernet over optical fiber supporting legacy interfaces STM-1/4/16, RS 232, FXS,FXO,E&M, C34.94, E-1)

MPLS-TP for Transport Network



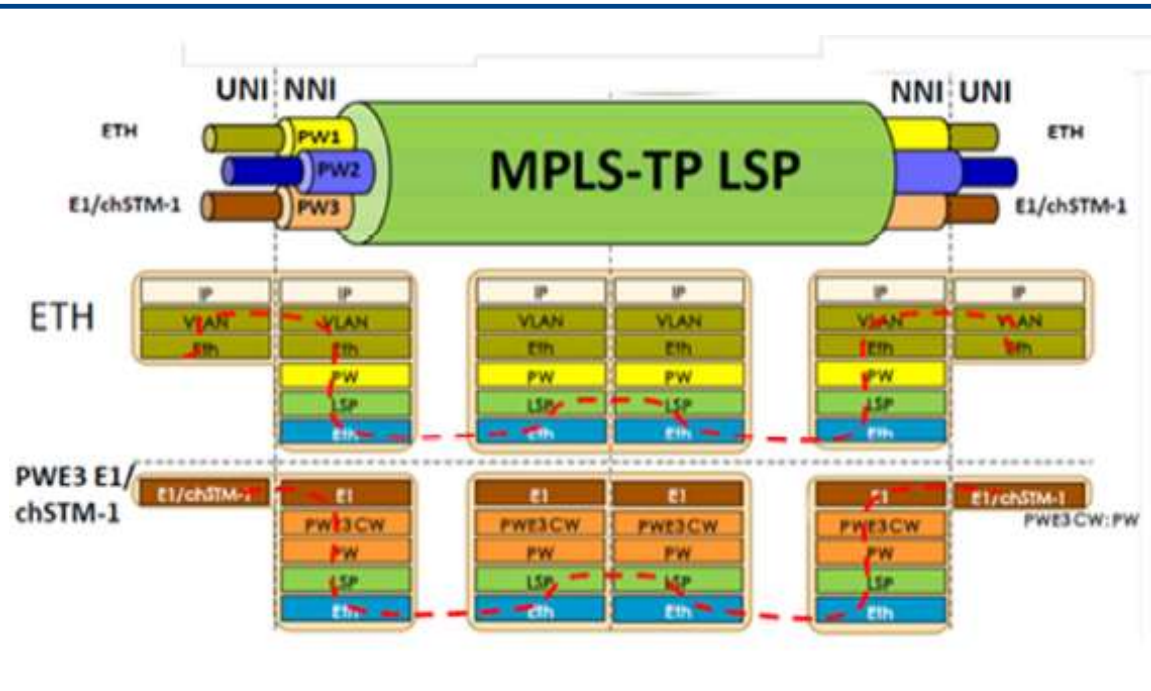
Mpls-Tp

MPLS-TP provides a Carrier-Class network stability by eliminating dynamic network factors inside the network. Possible to manage easily and intuitively

Mpls-Tp: Services

Mpls-Tp: Features

- Mpls-Tp is simplified version of MPLS for transport networks
- Typical MPLS-Ip functions like Penultimate Hop Popping (PHP), Label-Switched Paths (LSPs) merge, and Equal Cost Multi Path (ECMP) are removed
- MPLS-TP does not require MPLS control plane capabilities
- Uses management plane to set up LSPs manually.
- OAM can operate without any IP layer functionalities.

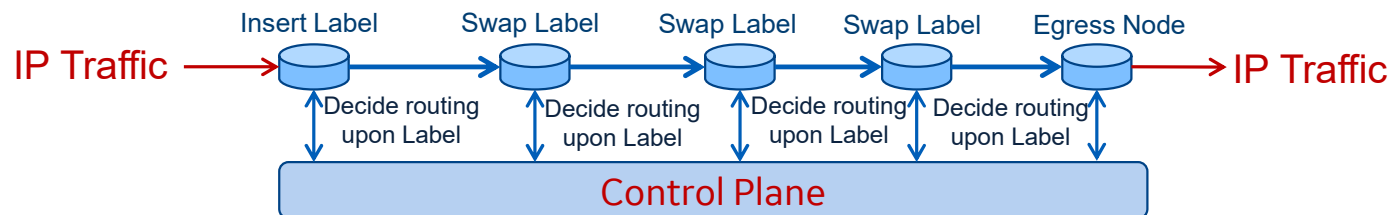




Multi-Protocol Label Switching (MPLS-Ip)

- MPLS allows **Connection-Oriented** operation for IP datagrams using a Unified Control Plane (Label Switched Path, LSP)
- Switching is based on a label, not on the datagram header
- **Unified Multi-service Networks** through L2 / L3 Virtual Private Networks
- Packet Routing decision are made at each node(PHP-Penultimate Hop Popping)
- Uses ECMP(Equal Cost multiple path) for data forwarding
- Diffserve for CoS
- Two planes Data plane & Distributed Control planes are used for traffic provisioning
- Provided same path for forward & return of traffic
- OAM
 - Hop-by-hop (e.g. control plane based)
 - Out-of-band OAM
- Allows to deploy **QoS / Traffic Engineering (TE)**
 - Mapping of Traffic demand (traffic matrix) onto a network topology and the ability to control traffic flows in the network.
 - Measurement, modeling, characterization and control of IP traffic for optimizing the performance of operational networks

Features of Mpls-Ip highlighted in Red are limitation for Transport level

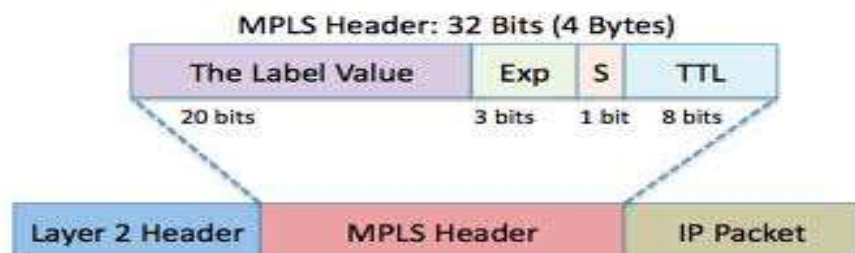


Presentation Title

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Multi-Protocol Label Switching (MPLS) - Concept

Add Quality of Service and Routing Control to IP Networks



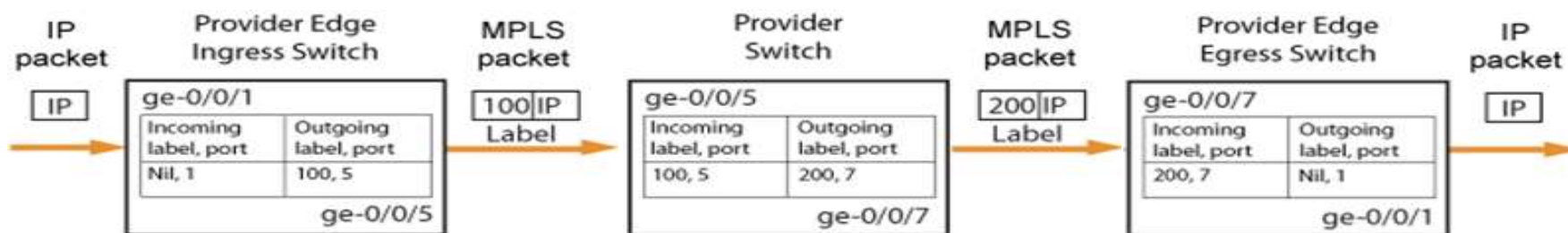
Exp: Experimental (QoS)

S: Stacking bit

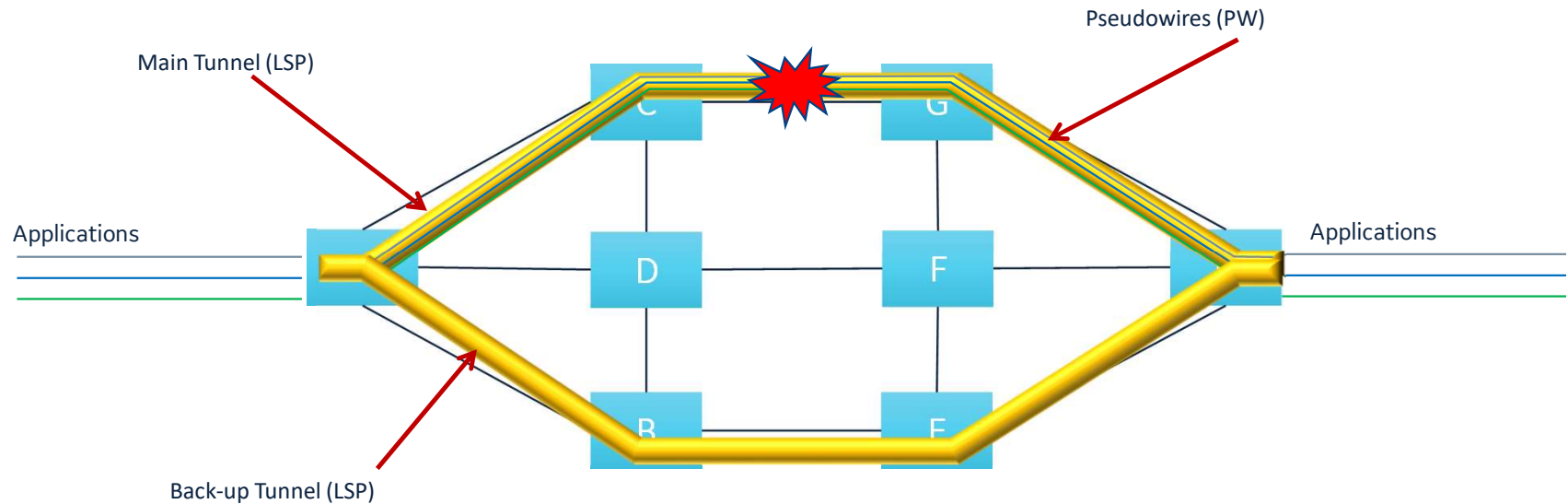
TTL: Time To Live

Forward traffic using labels:

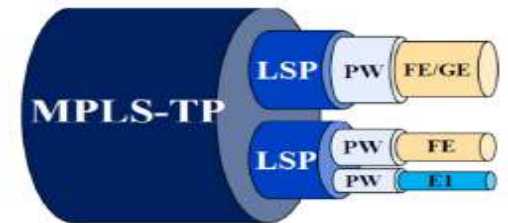
- Adds a Label to each IP packet at the ingress port (Forwarding Equivalence Class) - **PUSH**
- Changes the Label at each node (Label swapping) – **SWAP**
- Remove the Label at egress port to deliver the packet to the end user – **POP**



MPLS-TP Tunnels, Pseudowires and protection



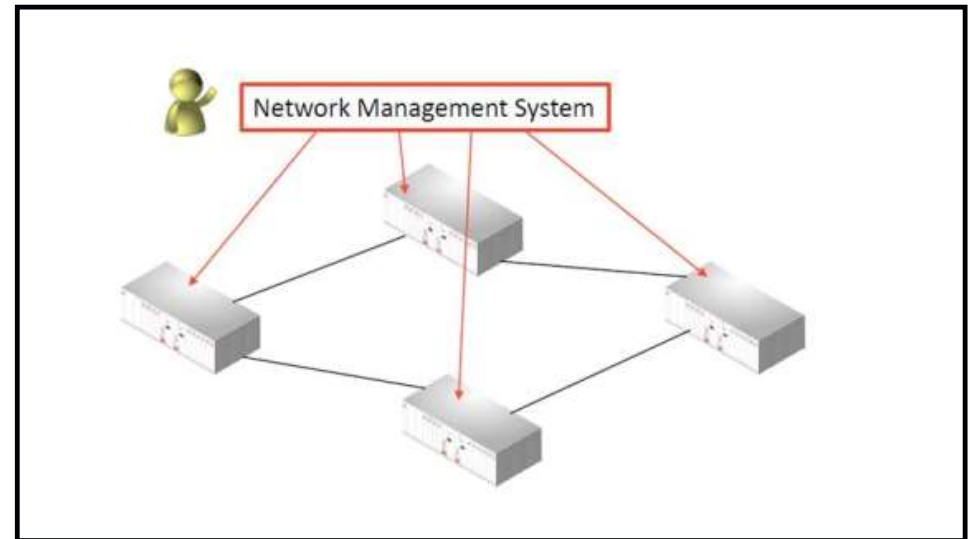
- Linear 1:1, 1+1 linear protection
- Mesh and ring protection
- Triggered by OAM: AIS, RDI...
- Circuit switching and restoration < 50ms
- Revert to working tunnel after fault clearing



Mpls-Tp

Static Configuration

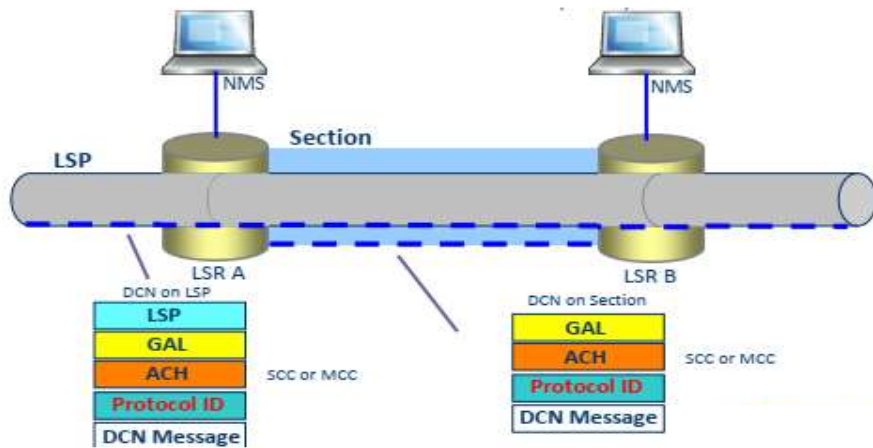
- Decisions are not taken by complicated protocols
- Operator is in full control
- No complexity
- Easy troubleshooting
- Data follow a predefined path



Feature not supported in of Mpls-Ip but Mandatory for Maintenance, trouble shooting of large Telecom

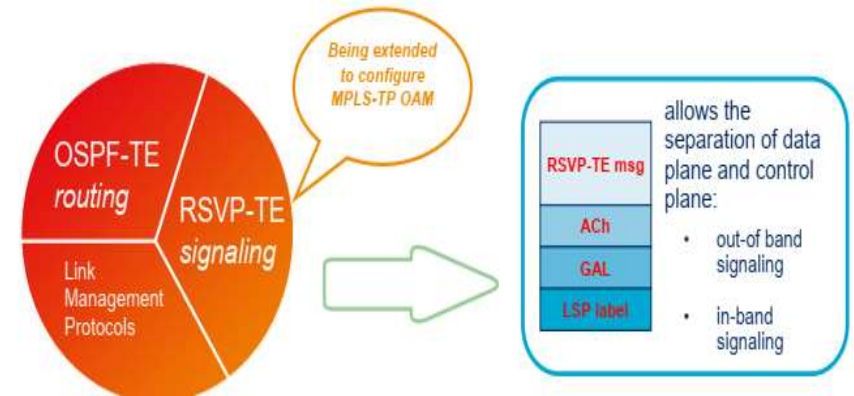
Mpls-Tp

DCN



Carries Management Communication Channel (MCC) or Signalling Communication Channel (SCC)

GMPLS

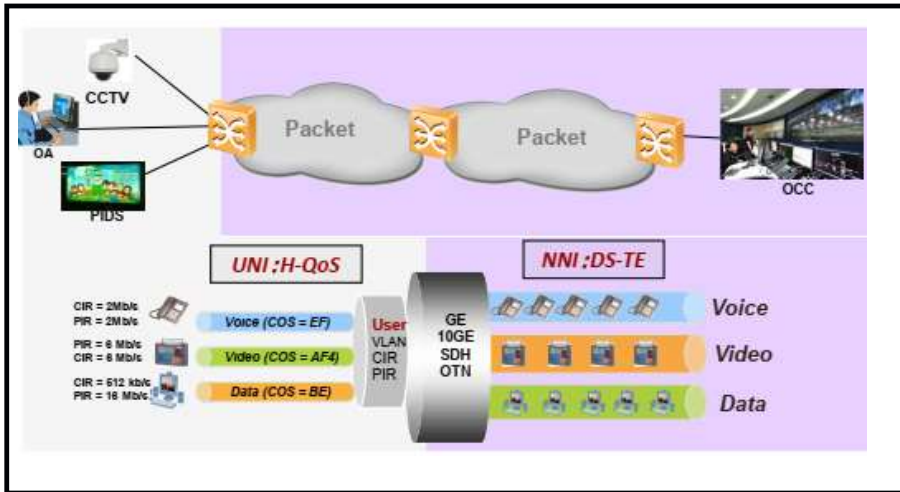


GMPLS is a unified, generalized distributed control plane used for multiple networking technologies and suitable or bidirectional paths

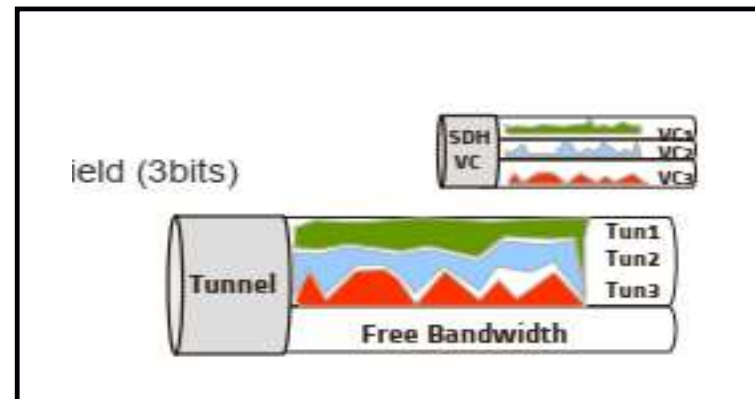
Feature not supported in of Mpls-Ip but Mandatory for Network Management ,Maintenance, trouble shooting of large Telecom

Mpls-Tp

QoS-Quality of Service & CoS- Class of Service



- MPLS-TP supports traffic Classification based on EXP field (3bits)
- Compatible with MPLS QoS,
- Policing and shaping support
- Traffic queuing based on Class of service
- SLA measurement can be performed using Performance Monitoring



SLA not supported in Mpls-Ip

Mpls-Tp

➤ **Operation**

- Data plane / control plane independent
- Operation through NMS
- Static provisioning
- Traffic Engineered Control

➤ **OAM**

- In-band OAM channels
- Generic Associated Channel (GACH) generalizes Pseudo wire ACh to also enable OAM on MPLS LSPs & Section
 - Performance monitoring for SLA verification
- Common tools at PW, LSP and Section level
 - Sub-Path monitoring with multi-level operation
- Alarms and AIS

➤ **Resilience**

- Linear & Ring Protection
- Sub 50 Msec protection switching

The Capabilities are not supported in Mpls-Ip

➤ **OAM(Requirements RFC 5860)**

➤ **Pro-active monitoring features**

- Continuity supervision (Integrity)
- Connectivity supervision
- Signal quality supervision (packet loss)
- Alarm suppression (Silencing)
- Single-ended maintenance

➤ **Pro-active monitoring applications**

- Fault management
- Performance monitoring
- Protection switching

➤ **Re-active/On-demand monitoring**

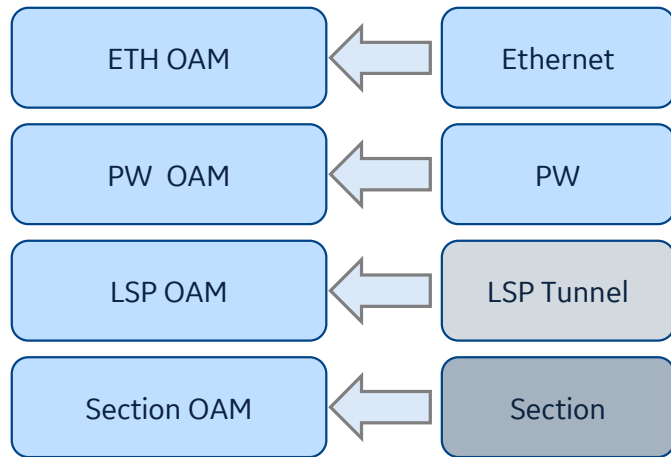
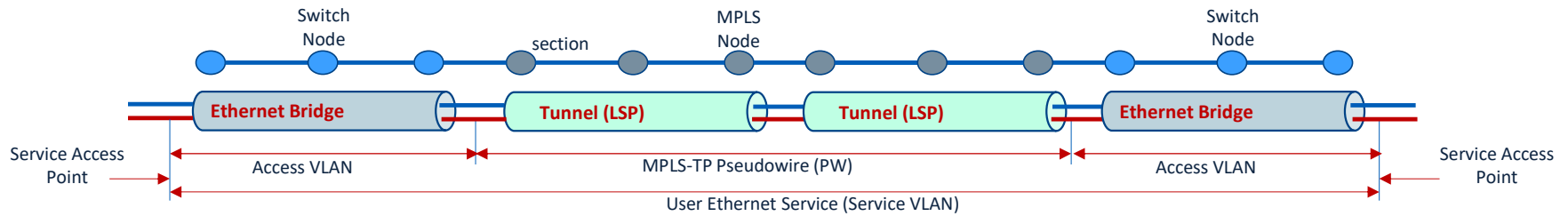
- Fault localization
- Signal quality measurement
- Throughput
- Ordering and error
- Transfer delay and jitter

➤ **Communication channels**

- Protection switching head/tail-end coordination
- Network control and management
- Remote node management
- Service management

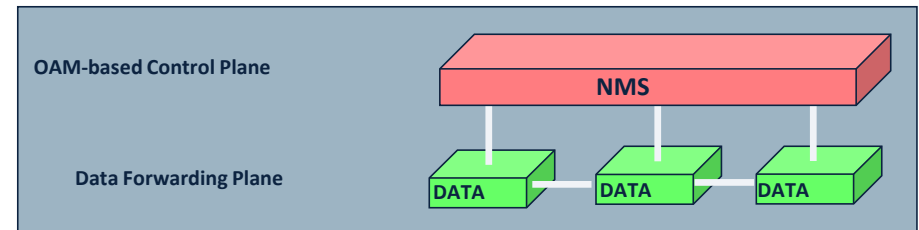
MPLS-TP OAM functions: IEEE802.1ag / ITU-T Y1731

Service level OAM operating on end-to-end Ethernet connectivity and services



different levels of OAM in an MPLS-TP network

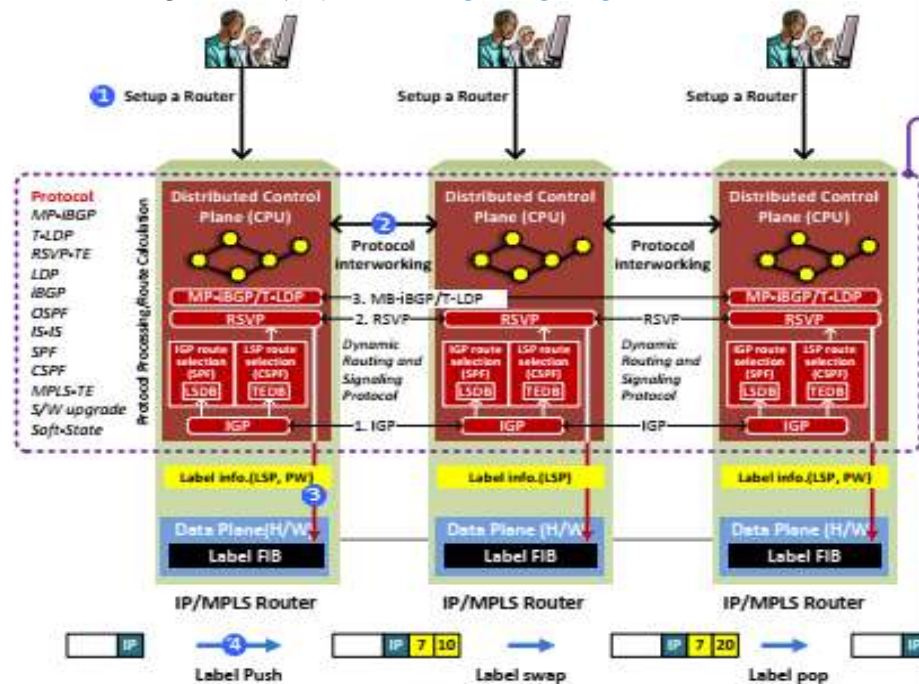
OAM-based control Plane



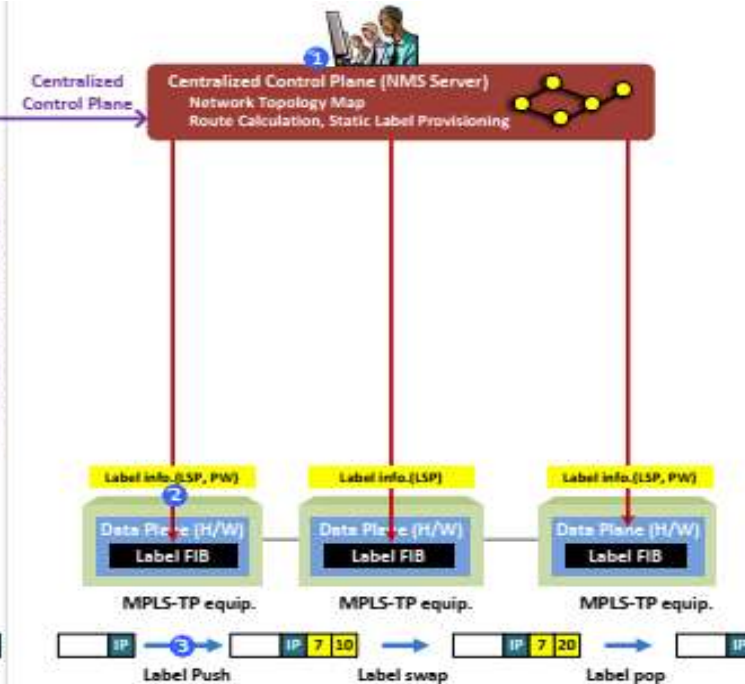
Mpls-Tp Vs Mpls-Ip

Design-Key Differentiator

Create Label Forwarding Table entry: **Dynamic Routing and Signaling Protocol**



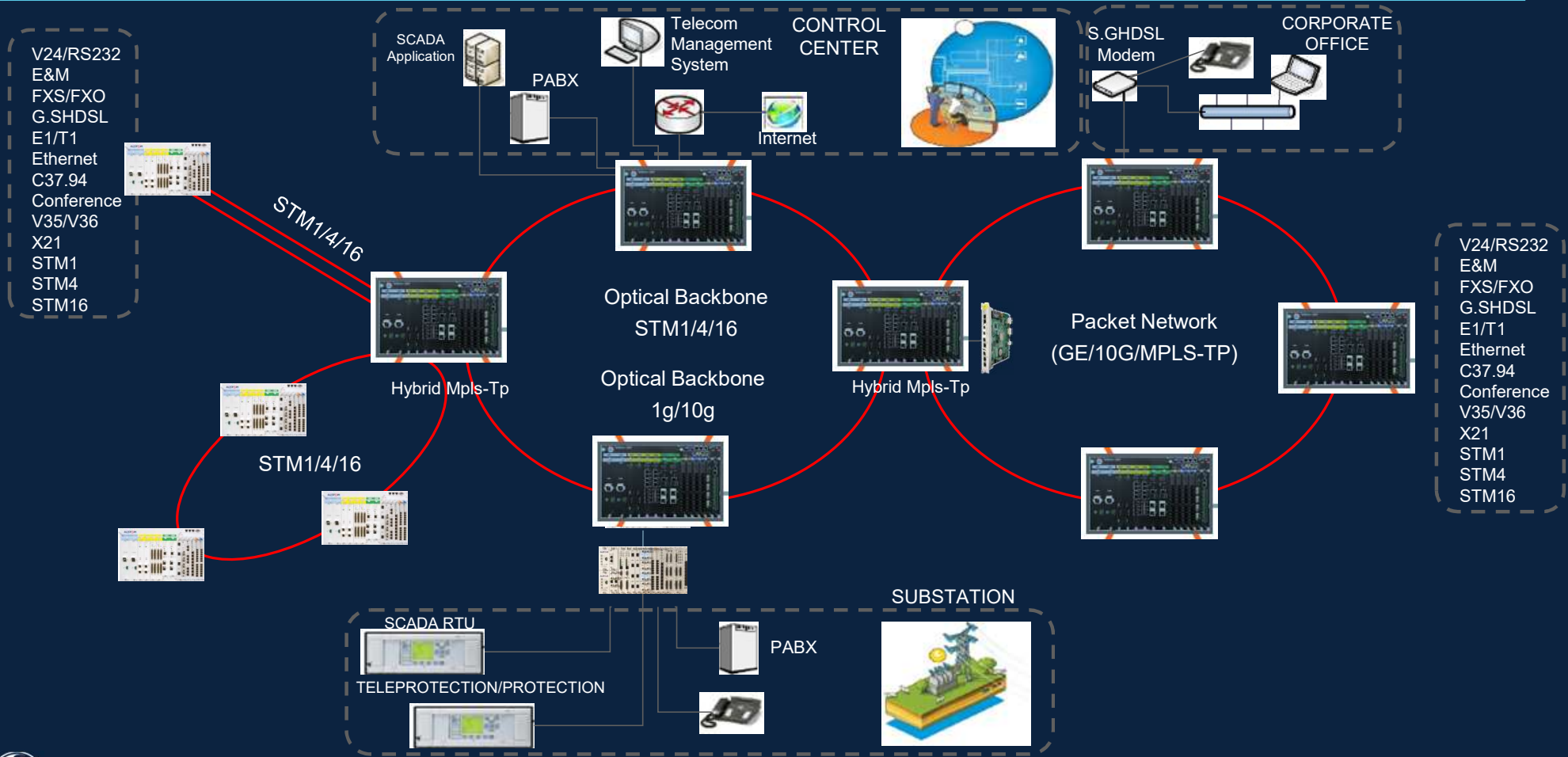
Create Label Forwarding Table entry: **Static Provisioning**



- Control Plane (IP Routing, RSVP Signaling, SPF, CSPF) inside Routers
- All of routers maintain and manage a network topology through the routing protocols
- Setup a path through RSVP signaling. Set MPLS-TE for path link and node protection
- Configure L3 (vs-Isp)/L2 VPN (pw) using MP-iBGP or T-LDP
- Data plane packet forwarding method: label pop/swap/push
- Potential instability due to the dynamic factors inside routers. High CPU load
- Cost increases in installation (price of system) and operation (labor, training, maintenance, S/W upgrade, power, rate of fault occurrence, etc.)

- Removed Control Plane (no IP routing, no RSVP signaling, no protocol processing)
- No control messages between MPLS-TP equipment's (centralized NMS used for managing a network topology information)
- NMS pre-provisions the primary and secondary path at all the MPLS-TP equipment's statically
- Data plane packet forwarding method: label pop/swap/push
- Provide carrier class-network stability by eliminating dynamic factors inside both network and equipment's
- Cost saving in installation and operation by removing control plane inside equipment

Network Migration



MPLS-TP Strengths Addressing Utility Requirements

MPLS-TP Features

- No control plane required
- Fast convergence and no dependencies
- Control and management planes physically separate from data plane
- Bidirectional (paths)
- Ring topologies supported
- Connection-oriented

Relevance For Power Utilities

- Simplifies learning curve
- Extremely fast fault recovery
- Data flow unaffected
- Able to address symmetry
- Support for legacy topologies without need for complicated network engineering
- End-to-end service guarantees

MPLS-TP Strengths Addressing Utility Requirements

MPLS-TP Features

- Monitor/measure many services or tunnels at same time
- Each OAM session is isolated
- Packets share same fate as existing tunnel or service traffic (in-band, fate-sharing)
- Provides diagnostic capabilities for services, tunnels, and segments of tunnels

Relevance For Power Utilities

- Scalable visibility into multi-service delivery
- Accurate per-service performance metrics
- Know exactly how each application is performing – no ‘estimates’
- Ability to diagnose the service, not just the link it rides on

Differences between IP/MPLS and MPLS-TP

IP/MPLS

- Dependent on interior gateway (routing) protocol - control plane dependency
- Unidirectional (paths)
- Ring support not mandated
- Connectionless
- Out-of-band OAM

MPLS-TP

- No control plane required
- Fast convergence, no dependencies
- Control and management planes physically separate from data plane
- Bidirectional (paths)
- Ring topologies supported
- Connection-oriented
- In-band OAM (fate sharing)
- MPLS-TP 1+1 and 1:1 protection in a ring MUST support switching time within 50ms from fault detection in networks with 16-node ring with <1,200 km of fiber

Mpls-Tp

➤ Operation

- Data plane / control plane independent
- Operation through NMS
- Static provisioning
- Traffic Engineered Control

➤ OAM

- In-band OAM channels
- Generic Associated Channel (GACH) generalizes Pseudo wire ACh to also enable OAM on MPLS LSPs & Section
 - Performance monitoring for SLA verification
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➤ Resilience

- Linear & Ring Protection
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➤ OAM(Requirements RFC 5860)

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- Continuity supervision (Integrity)
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➤ Pro-active monitoring applications

- Fault management
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- Fault localization
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- Throughput
- Ordering and error
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➤ Communication channels

- Protection switching head/tail-end coordination
- Network control and management
- Remote node management
- Service management

SDH Vs Mpls-Tp: 1/2

COMPARISON OF SDH Vs. MPLS-TP TECHNOLOGY			
S.No.	Factors	SDH	Mpls-Tp(Hybrid) (Mpls-Tp with SDH Interfaces & OAM)
1	Communication (TDM or Packet)	TDM	Packet
2	Application	Speech, Data(Telemetry, SAS, Phasors, SCADA, Survellinece), Distance Teleprotection	Speech, Data(Telemetry, SAS, Phasors, SCADA, Survellinece), Distance Teleprotection
3	Bandwidth Granularity (CBR or Burst Traffic)	Rigid(Good for CBR Not Good for Traffic burst)	Flexible (Statistical Mulptelexing possible)
4	Bandwidth Efficiency	Fixed Rate Containers	Flexible (Any data rate is possible)
5	Protection Topology	1+1	1+1
6	Flexible Topologies	Flexible topologies (Ring, Linear, Tree, Mesh)	Flexible topologies (Ring, Linear, Tree, Mesh)
7	Ubiquitous Connectivity (How IIOT application or Distribution Co. reequirement can be met?)	IIOT applications: Available through EoS Using TD circuits blocking complete channel	IIOT applications : Available through Ethhernet provisoning from 64 Kbps to any number of its multiples
8	Operational Simplicity (Hardware or software requirement for change in bandwidth requirement if any)	Change in bandwidth by change in board/ SFP (STM-1/STM-4/STM-16/STM-64)	Change in bandwidth by change in board SFP(1g/10g/100g) and STM-1 to STM-16

SDH Vs Mpls-Tp: 2/2

COMPARISON OF SDH Vs. MPLS-TP TECHNOLOGY			
9	No. of installation & availability spares for future 15 years	Spares becoming obsolete & expensive	Spares available
10	Dependency on OEM	High due to limited spares	Less due to availability of spares and simplicity of operations and arrangement like in SDH network
11	Class of Service (Fixed or Flexible/Multiple)	Only One class of service	Differential class of service Traffic queuing based on Class of service
12	Quality of Service (BER or Packet Loss)	Determined by BER	Determined by packet loss
13	Resilience (Teleprotection switching in large network, limit of nodes is required)	Sub 50 Msec (35-38 msec) protection switching	Sub 50 Msec (35-38 msec) protection switching
14	OAM	In band OAM Channels	In band OAM Channels
15	Latency(ms) wrt Frame Length(Byte) Criteria: < 10 msec ITU-TG.114: 400 msec for network	0.06 msec	0.02
16	Frame Loss(Mbps) wrt Frame Length(Byte) Criteria: 0-30% ITU-TG.1050	0	0

Mpls-Ip Mpls-Tp: 1/2

Mpls-Ip Challenges & Limitations Key considerations for Power Transmission Utilities			
Sno	Function	Mpls-Tp	Mpls-Ip
1	Architecture	Single processing platform for services encapsulation and traffic forwarding Services encapsulation is done only at ingress(Beginning) equipment and decasulated at egress point(end) equipment. Traffic flows transparently between intermeddiate stations	Two diffrenet platforms for Processing 1.Distributed Control Plane-CPU for services encapsulation 2. Data plane traffic forwarding Complete traffic flows through both CPU & Data plane at all nodes in link. This adds to latency and switching time delays in addition use of IP L-3 complex protocols for decion making at each node(equipment)
2	Determinist circuits	Supported using static provisioning of LSP & PW via NMS(SDH-like). Dynamic Provisoning also supported	Dynamic provisioning
3	Bi-directional path	Supported: ingress and egress LSP are setup in the same time and through the same route	Ingress and egress LSP are provisioned separately and its route may be different. Complex TE function are required keep both on the same LSP
4	QOS	Is implicit(dedicated) and simple to implement Each traffic flow is given a PIR(Peak Information Rate) and can be given a CIR(Committed Information Rate). The network guarantees throughput for critical data streams	Is not implicit Must implement Traffic Engineering (TE) and RSVP (Resource Reservation Protocol) which is very complex and requires prior knowledge of traffic characteristics
5	COS	Pre defined for complete path	Uses Diffserve(Decions is made at each node)
6	Service protection	Linear protection: 1:1, 1+1, (SDH-like) Ring protection (SDH-like)	Additional feature is required like Fast Re-Route (FRR)
7	Control plane	Forwarding table is static with end-to-end alternative path (like SDH) under control of a central NMS– System engineering is similar to SDH (e.g. point and click).	Forwarding tables are established dynamically through the IP-based distributed control plane (each node swaps forwarding labels)
8	Service switching & restoration	< 50 ms (SDH-like)	>200ms Additional feature (FRR) is required for achieveing ³ ₁ <50 ms

Mpls-Ip Mpls-Tp: 1/2

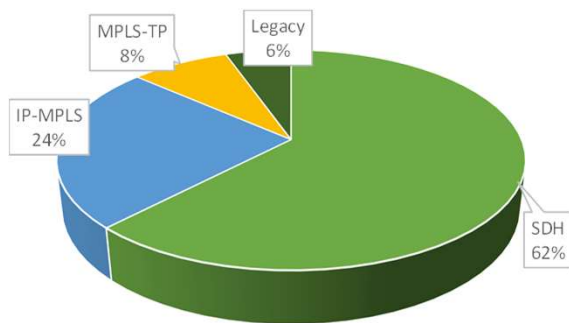
Mpls-Ip Challenges & Limitations Key considerations for Power Transmission Utilities			
9	OAM - Fault Management	supported -> SDH-like: AIS (Alarm Indication signal), RDI (Remote Defect Indicator), LDI (Link Down Indication); CFI (Connectivity Fault Isolation)	Not supported
10	OAM - troubleshooting	LB (Loop Back), LI (Lock Instruction)**	Not Supported
11	OAM - Continuity check	CC, CV (Connectivity Verification)	LSP ping, BFD (Bidirectional Forward Detection)
12	OAM - Performance	LM (Loss Measurement), DM (Delay Measurement), Throughput Measurement, Delay Variation Measurement	Not supported
13	OAM - Inband	Supported through G-Ach & GAL (SDH-like)	Not supported
14	Processing consumption	Less: no complex process (only Control plane)	More: Complex process (Control plane & Data Plane)
15	Suitable skill	No requirement for IP expertise	High level of IP expertise is mandatory
16	OPEX in power utility	Less cost: Network troubleshooting and operational procedures are SDH-like,	More cost: Network troubleshooting is time consuming, it requires high expertise and staff training
17	Alarm monitoring	All alarms at (equipment & circuit levels) are monitored through NMS. Same like SDH	Equipment level alarms monitored. Circuit levels alarms Monitoring is challenge

3
2

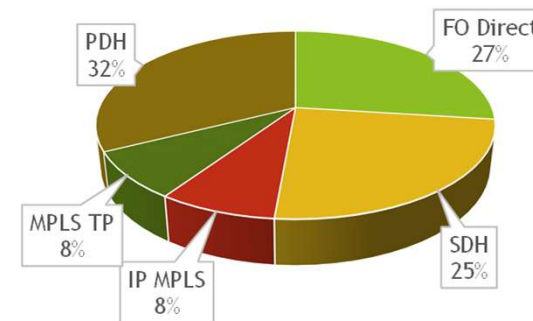
CIGRE's survey



Survey: State and Roadmap of Telecommunications Technologies in Electric Power Utilities (2020)
Published in Electra in 2021.



Technologies used to carry SCADA traffic



Technologies used to carry Differential Protection

Teleprotection - Introduction

- **What is it ?**
-> **Tele**-Communication + **Protection** - Signalling
- **Where is it used ?**
-> Mainly at the higher and highest voltage levels
- **Why is it used ?**
-> Clearance of faults within the shortest possible time

TPS Standards and Publications

IEC standards:

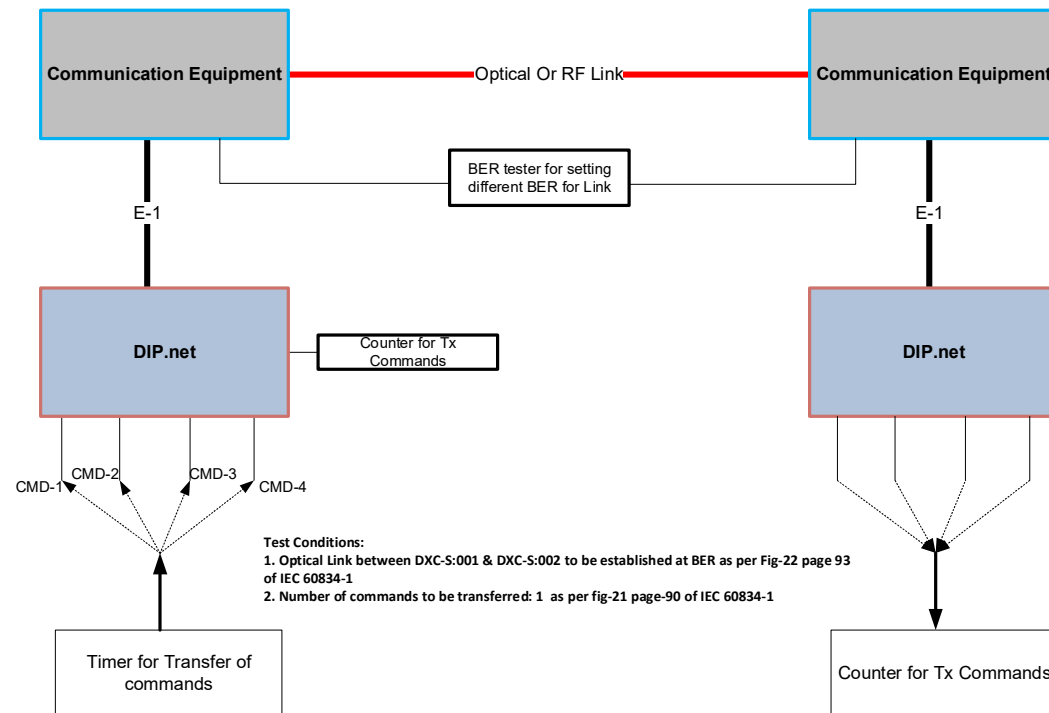
- IEC 60834-1** Teleprotection equipment of power systems - Performance and testing
Part 1: Narrow-band systems (First edition, 1988)
Part 1: Command systems (Second edition, 1999)
- IEC 60834-2** Performance and testing of teleprotection equipment of power systems
Part 2: Analogue comparison systems (First Edition 1993)

CIGRE publications:

- "Teleprotection Guide", Study Committees 34 + 35, Joint Working Group on Teleprotection, 1969;**
- Revised Version "Protection Systems Using Telecommunication", 1985**
- Revised Version "Protection Using Telecommunications", 2000 (in preparation)**

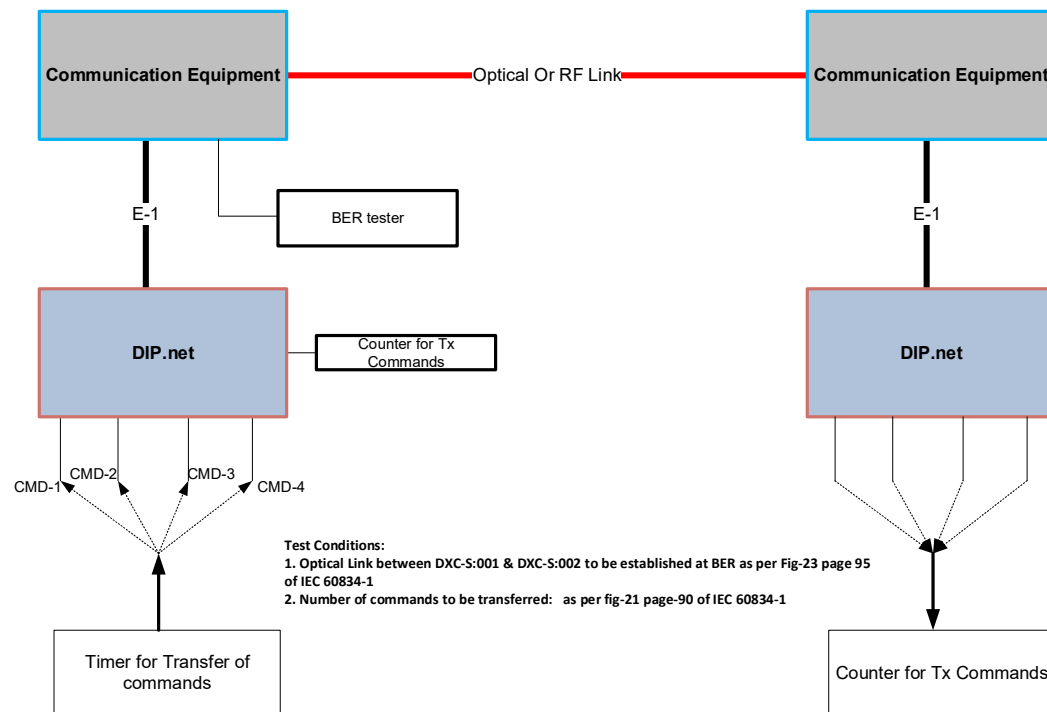
Test Set up for Integrated Security Test

Test Standard: IEC 60834-1 Ed-2, clause 4.3.1.1

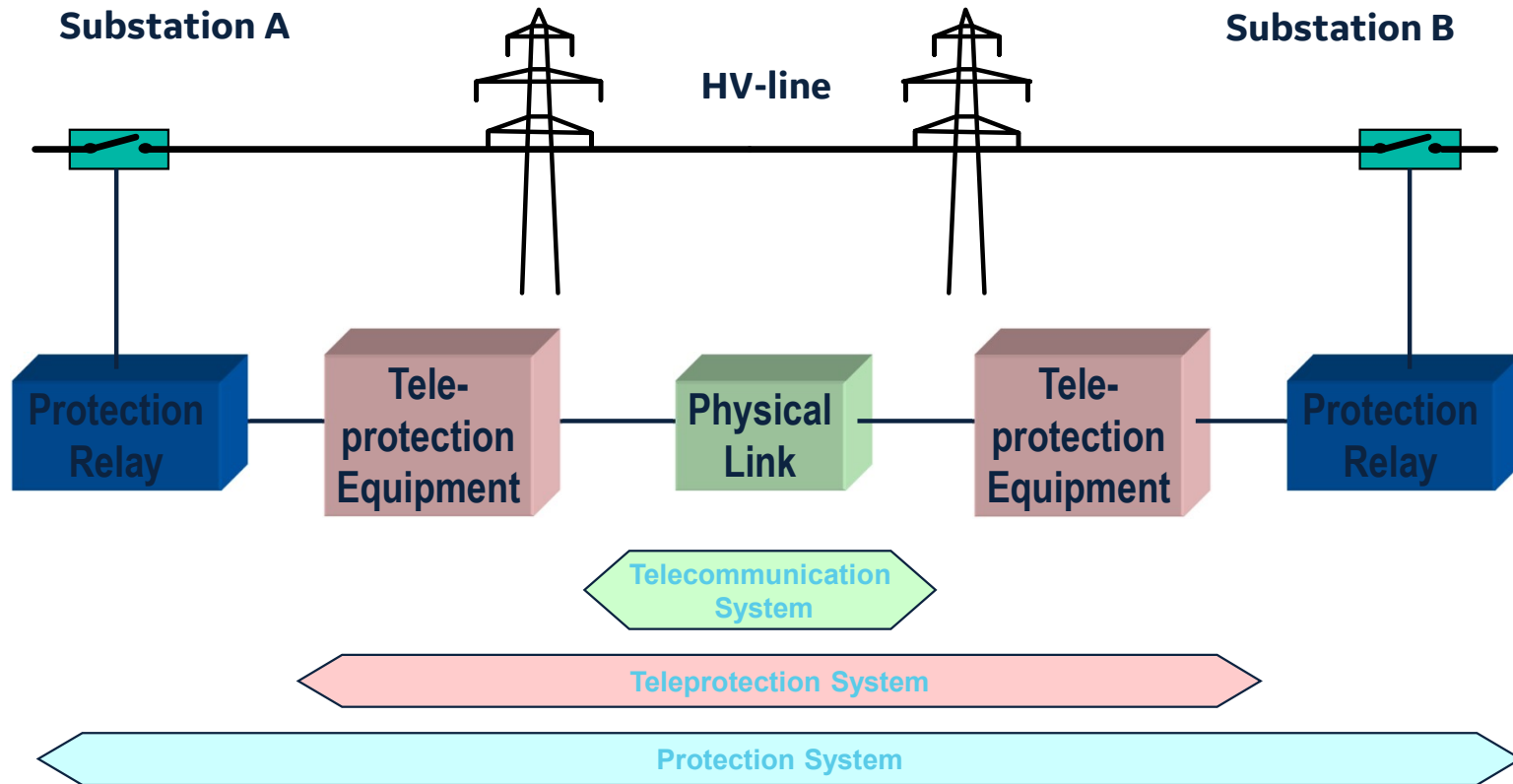


Test Set up for Integrated Security Test DIP.net with DXC

Test Standard: IEC 60834-1 Ed-2, clause 4.3.1.1



Protection System Architecture

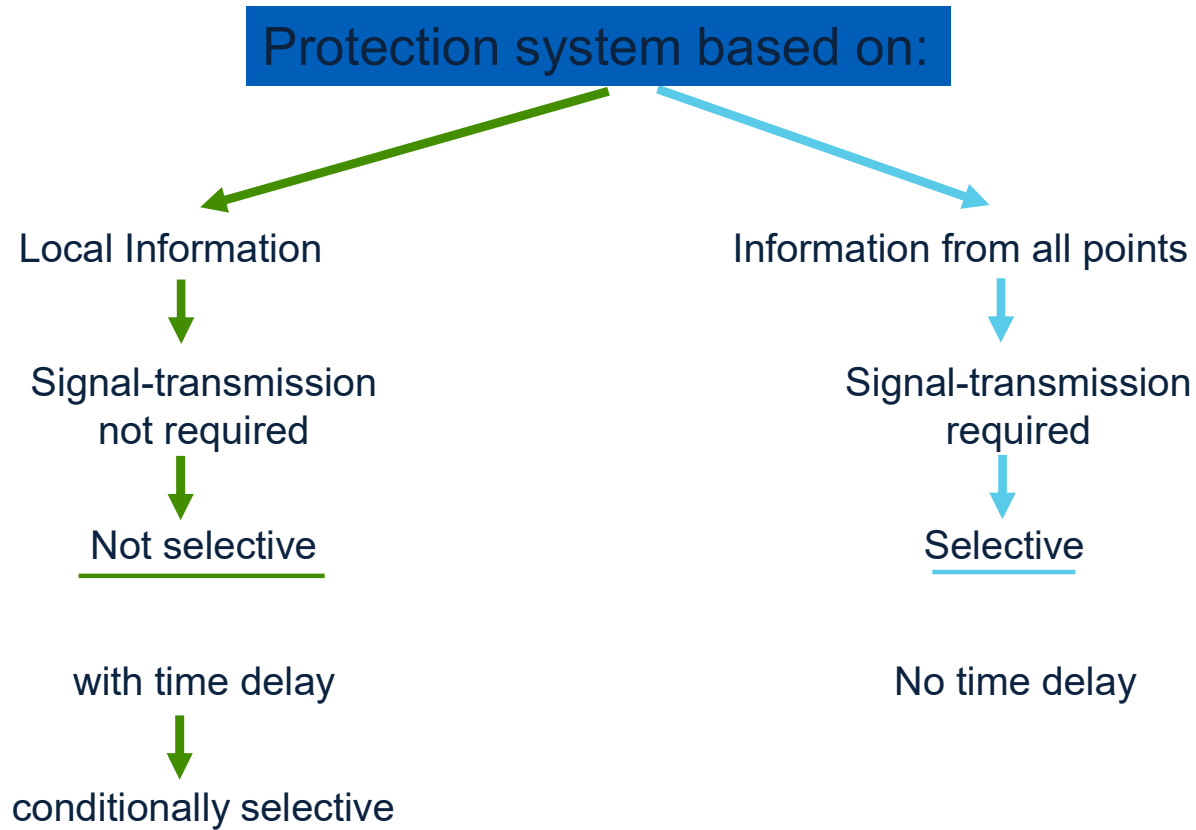


Protection Signal Transmission

Type of Information:

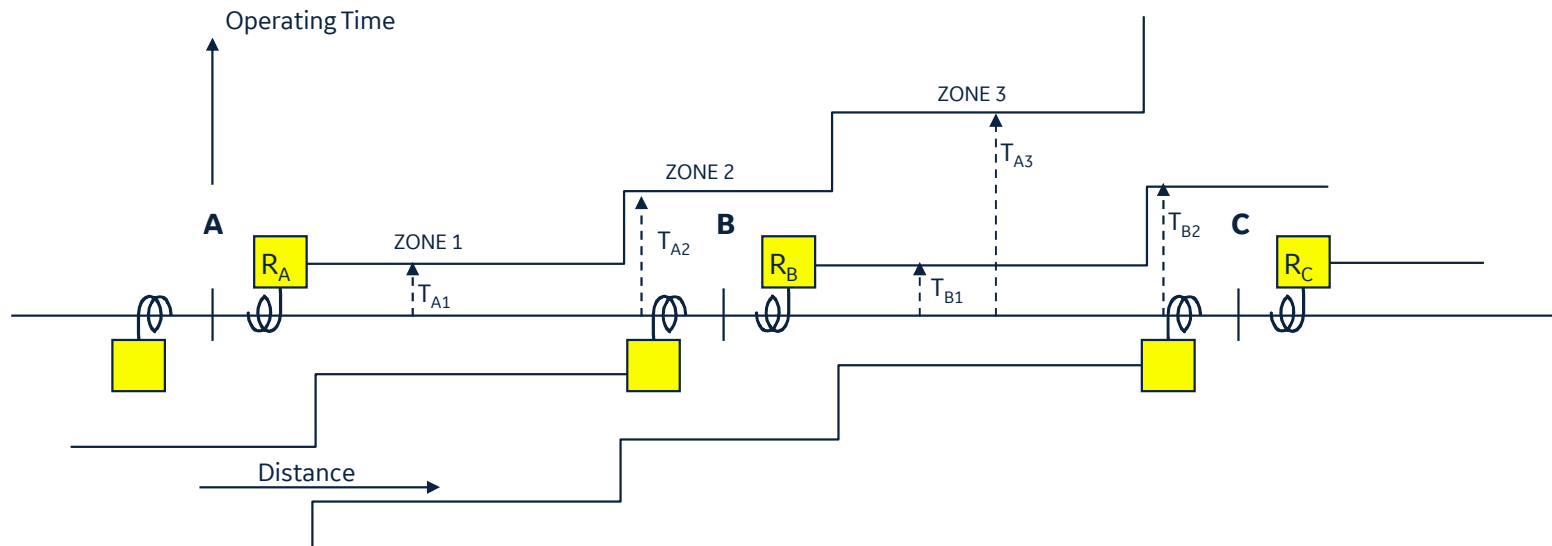
- Continuous signals
 - Magnitude and/or phase of power frequency currents
- Command type signals (on/off)
- Trip / do not trip

Protection Systems



Distance Protection

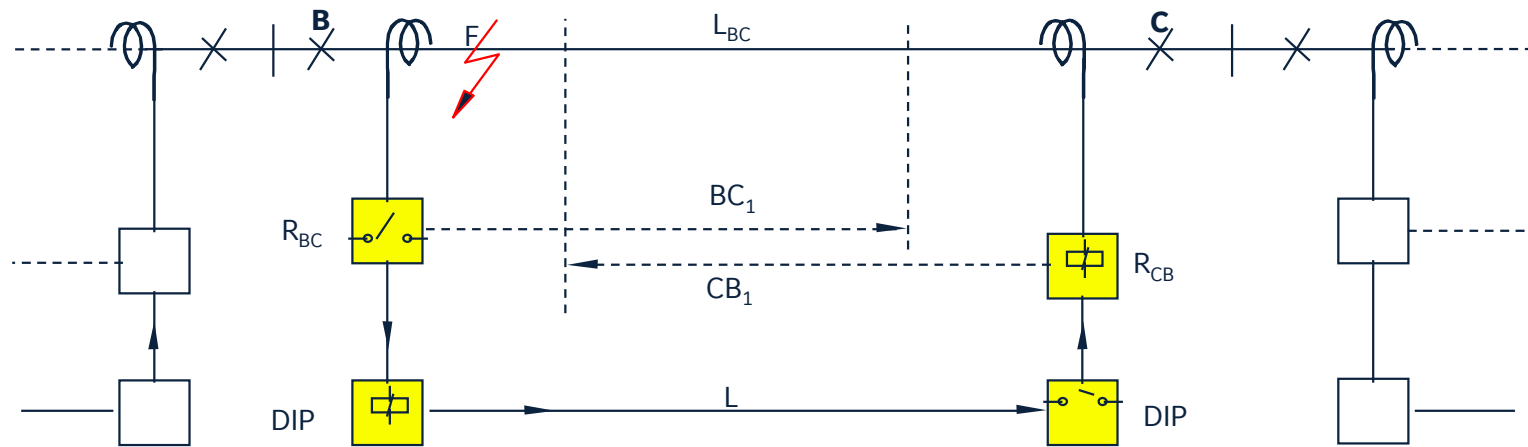
Typical stepped distance/time characteristics



A, B, C Stations
 R_A, R_B, R_C Protection Relay
 T_{A1}, T_{A2}, T_{A3} Operating Times, Relay A
 T_{B1}, T_{B2}, T_{B3} Operating Times, Relay B

Distance Line Protection

Permissive Underreach Transferred Tripping (PUTT)

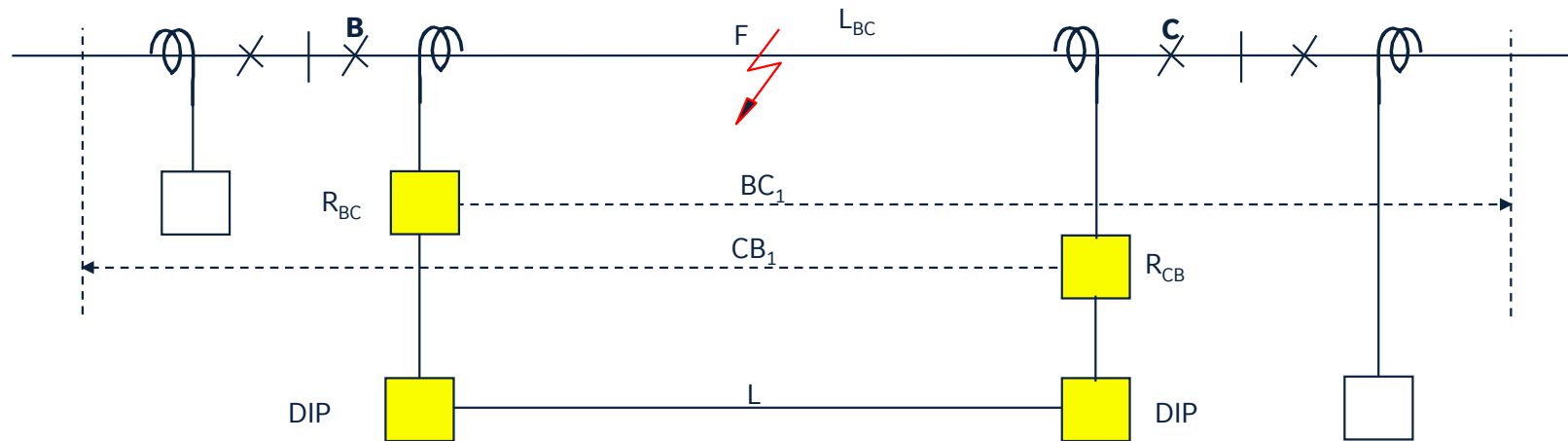


B, C Substations
 L_{BC} Protected line section
 R_{BC}, R_{CB} Protection relay
 BC_1, CB_1 Zone 1 reach, 85% of line section

F Line fault
L Communication channel
 (PLC, Microwave, Cable)

Distance Line Protection

Permissive Overreach Transferred Tripping (POTT)

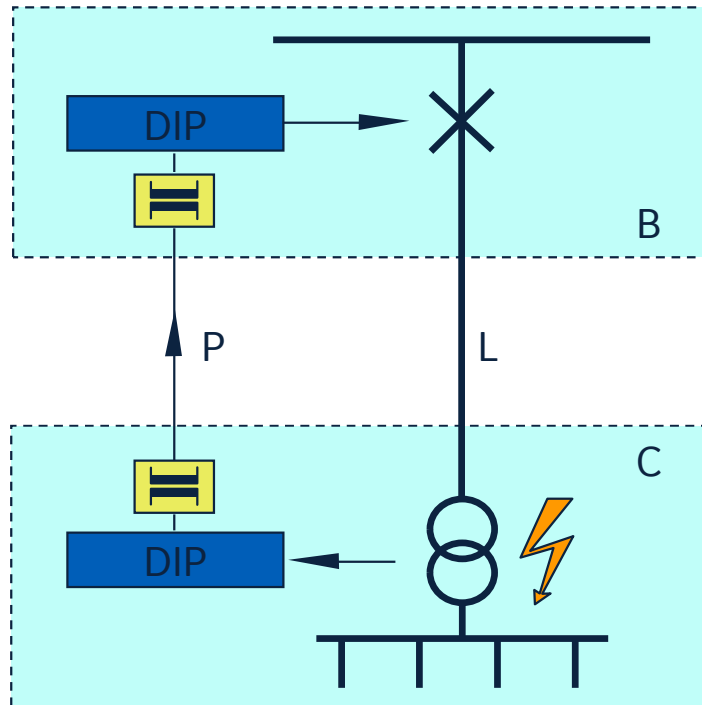


B, C Substations
 L_{BC} Protected line section
 R_{BC}, R_{CB} Protection relay
 BC_1, CB_1 Zone 1 reach, 130% of line section

F Line fault
L Communication channel
 (PLC, Microwave, Cable)

Transformer Protection

Example for direct tripping

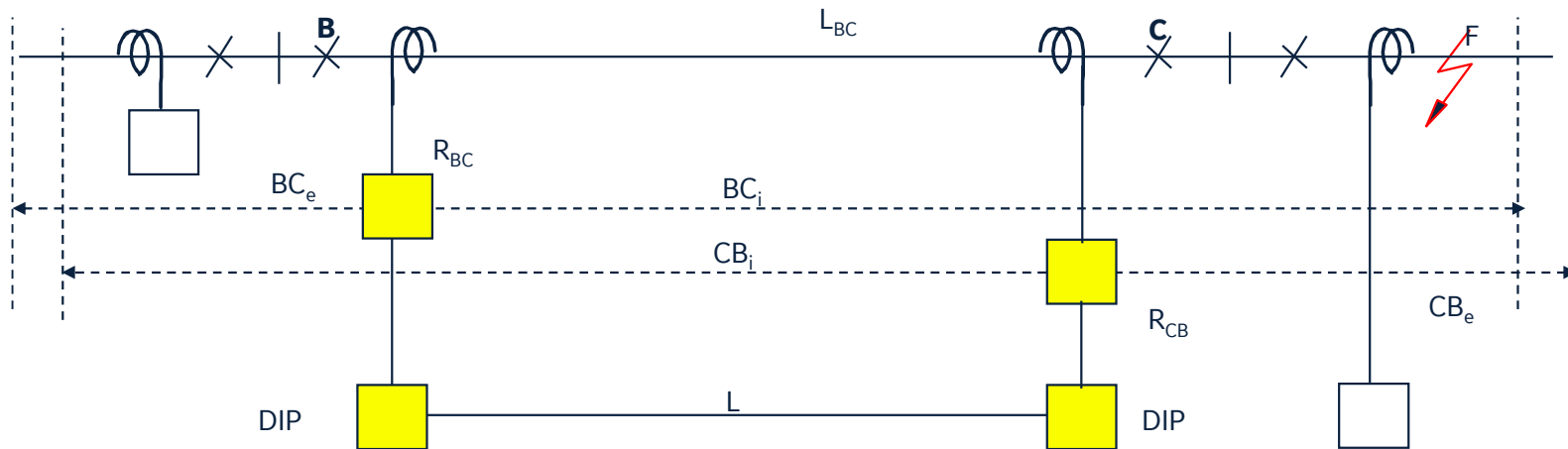


P Pilot cable

L HV Transmission Line
or -Cable

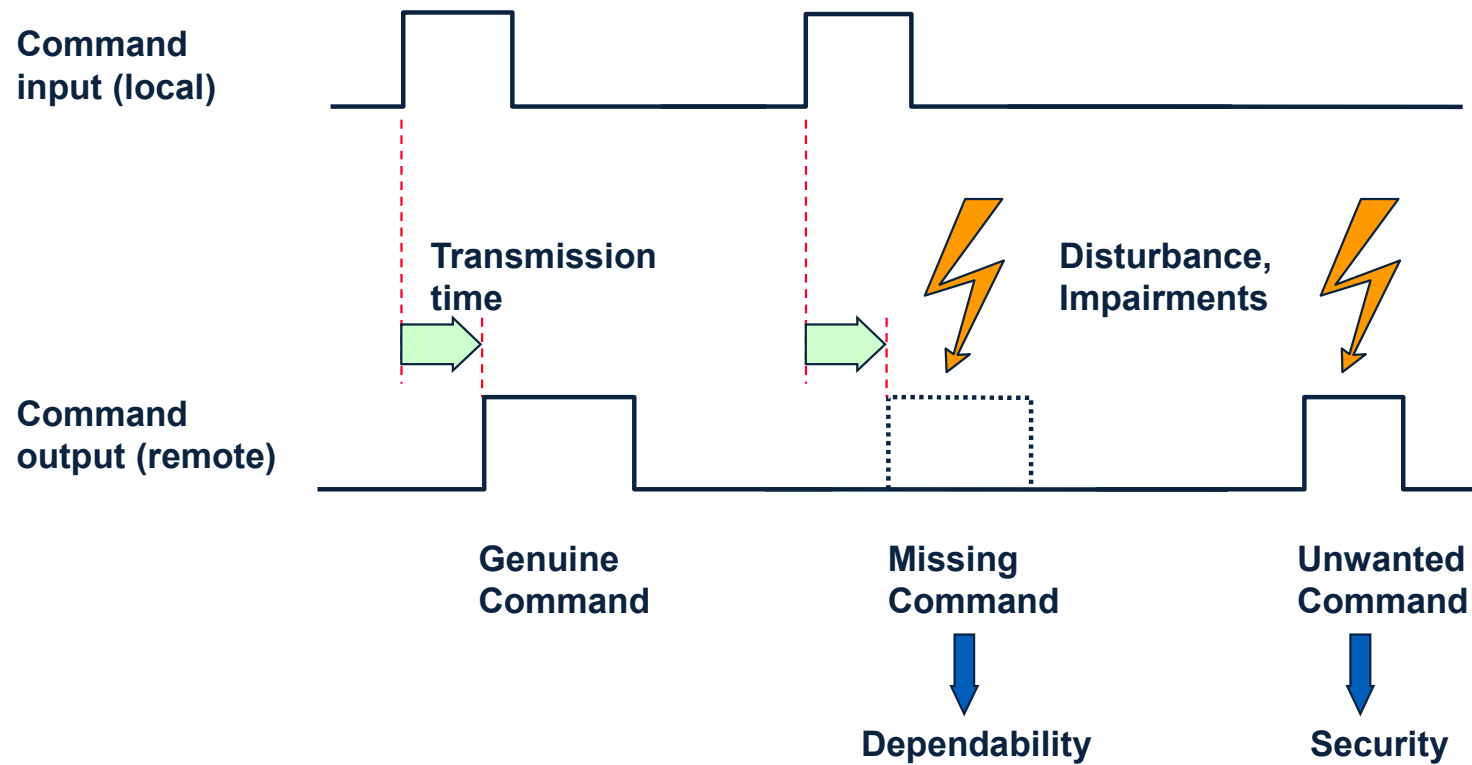
Distance Line Protection

Blocking



B, C	Substations	F	Line fault
L_{BC}	Protected line section	L	Communication channel (PLC, Microwave, Cable)
R_{BC}, R_{CB}	Protection relay		
BC_i, CB_i	Zone 1 reach, 130% in direction of the protected line section		
BC_e, CB_e	Range of protection relay in direction of busbars		

Teleprotection command transmission



Telecommunication Channel Impairments

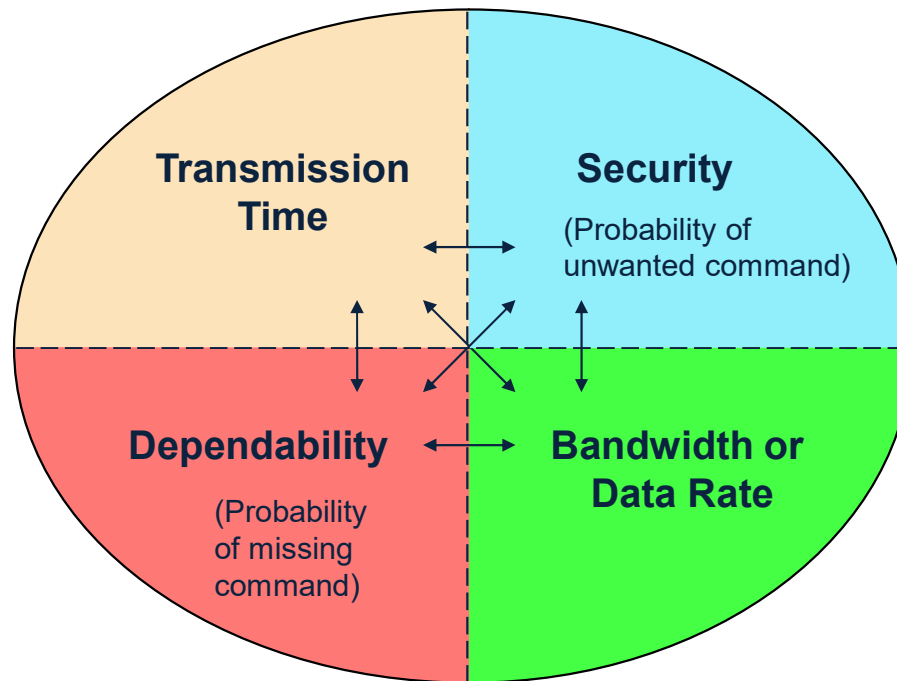
→ Impairments resulting from interference and noise

- Isolater / breaker operation
- 50/60 Hz harmonics (pilot cables)
- Corona noise (PLC channels)
- Fading (microwave channels)
- Jitter (digital networks)
- Temporary loss of synchronism (digital networks)
- Signal interruptions
- etc.



→ Disturbed signals may cause protection equipment to maloperate

Performance Criteria for Teleprotection



Optimization / Exchange according to application

Line Protection

Possible Signal Connections Between two Distance Relays

	Designation	Short description	Typical distance relay setting (%) Step 1	Requirements for transmission channel as regards		
				Speed	Security	Dependability
1	Permissive underreach transferred tripping	Starting of distance relay permits tripping	85	M-H	M-H	H
2	Permissive overreach transferred tripping	Directional comparison (signal permits tripping)	130	H	M	H
3	Permissive underreach transferred acceleration	Carrier acceleration by extension of step (*)	85 (130*)	H	L-M	H
4	Blocking (direct overreach, transferred blocking)	Blocking signals are transmitted over healthy lines	130	S	L	H
5	Blocking	Signal inhibits step extension (*)	85 (130*)	H-S	L	M
6	Unblocking	Loss of guard signal permits tripping for limited time only	130	H	M	M
7	Direct underreach transferred tripping	Status of relay at receiving end not taken into account	85	M-H	S	H

L = Low M = Medium H = High S = Very severe requirements

Total Fault-Clearance-Time

- Time delay between fault occurrence and line tripping
- The fault-clearance time results from:
 - Relay-time (fault detection) T_{REL}
 - Command transmission time T_{AC}
 - Switching delay of line breaker T_{BR}

- Typical values:

$$\begin{array}{rcccccc} \mathbf{T}_{Total} & = & & \mathbf{T}_{REL} & + & & \mathbf{T}_{AC} & + & & \mathbf{T}_{BR} \\ 75 \text{ ms} & = & & 20 \text{ ms} & + & & 15 \text{ ms} & + & & 40 \text{ ms} \end{array}$$

- Target: \mathbf{T}_{Total} = less than 100 ms, Worst Case
= 4.5 to 5 cycles max. (50 Hz)

Typical requirements for different applications

- Line protection with permissive transfer tripping:
 - Transmission time $T_0 = 10 \dots 20 \text{ ms}$
 - Dependability $P_{\text{lost command}} \leq 10^{-2} \dots 10^{-3}$
 - Security $P_{\text{false command}} \leq 10^{-3} \dots 10^{-4}$
- Line protection with blocking system:
 - Transmission time $T_0 = 6 \dots 15 \text{ ms}$
 - Dependability $P_{\text{lost command}} \leq 10^{-3}$
 - Security $P_{\text{false command}} \leq 10^{-2}$
- Direct transfer tripping (e.g. transformer protection):
 - Transmission time $T_0 = 20 \dots 50 \text{ ms}$
 - Dependability $P_{\text{lost command}} \leq 10^{-3} \dots 10^{-4}$
 - Security $P_{\text{false command}} \leq 10^{-5} \dots 10^{-6}$

Command Systems, Typical Figures

	<i>Analog systems</i>		<i>Digital systems</i>	
Blocking				
• short transmission time ms	Tac	< 15 ms		< 10
• moderate security	Puc	< 1E-2		< 1E-6
• high dependability	Pmc	< 1E-3		< 1E-3
Permissive tripping				
• moderate transmission time ms	Tac	< 20 ms		< 10
• moderate to high security	Puc	< 1E-31E-4		< 1E-6
• moderate to high dependability	Pmc	< 1E-21E-3		< 1E-3
Direct tripping				
• moderate transmission time ms	Tac	< 40 ms		< 10
• very high security	Puc	< 1E-5 1E-6		< 1E-9
• very high dependability	Pmc	< 1E-3		< 1E-3



Thursday, 14 December 2023

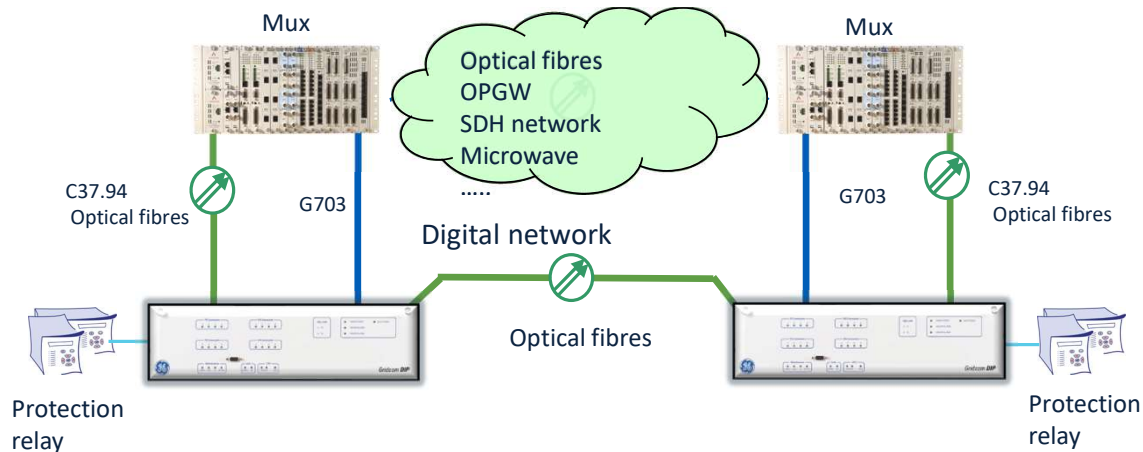
GE Digital Tele Protection Coupler Gridcom DIP

GE Proprietary Information—Class III (Confidential)
Export Controlled—U.S. Government approval is required prior to export from the U.S., re-export from a third country, or release to a foreign national wherever located.

Requirement of Gridcom DIP: Intertripping Function



- Intertripping is designed to transfer protection commands originating, in most cases, from distance protection relay contacts to ONE remote location through a communication medium.
- Communication between the inter-tripping equipment is a bidirectional point-to-point communication

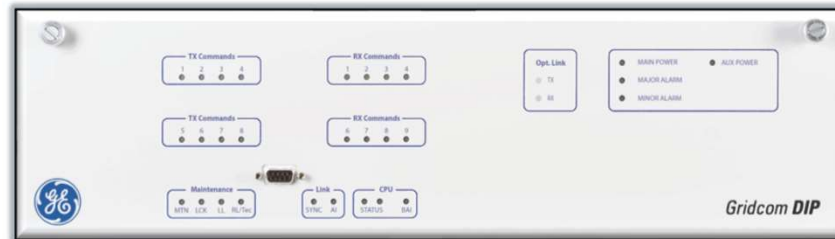


General Description of Gridcom DIP



Comprehensive & Versatile

Integrated Modularity



Gridcom DIP

Highly Configurable & Customized

Reliable & Secure

Reliable & Secure



Features

- Ultrahigh Reliability degree
- Ultrahigh Security degree
- Very Fast (< 2.5ms)
- Up to 8 independent commands
- Inbuilt measurement and performance functions: BER and Transfer time monitoring
- Logical combination available (AND / OR operation on 2 entries)

Operating Mode: Digital Mode



Principle of digital transmission

- The transmission principle used is that of permanent transmission of a digital frame corresponding to the guard status.
- Closing one or several contacts changes this frame and transmits a command message.

Interfaces available in the digital mode

The architecture and principles used ensure the DIP digital teleprotection equipment can adapt to different transmission media:

- G703-1 interface at 64 Kbps
- G703-6 interface (E1) at 2048 Kbps. Impedance 75 or 120 ohms
- Interface for single mode optical fiber , rate 256 Kbps
- Interface for multimode optical fiber, IEEE C37-94. Rate $n \times 64$ Kbps with $n=1$ to 8
- Versatile Optical interface with interchangeable SFP module

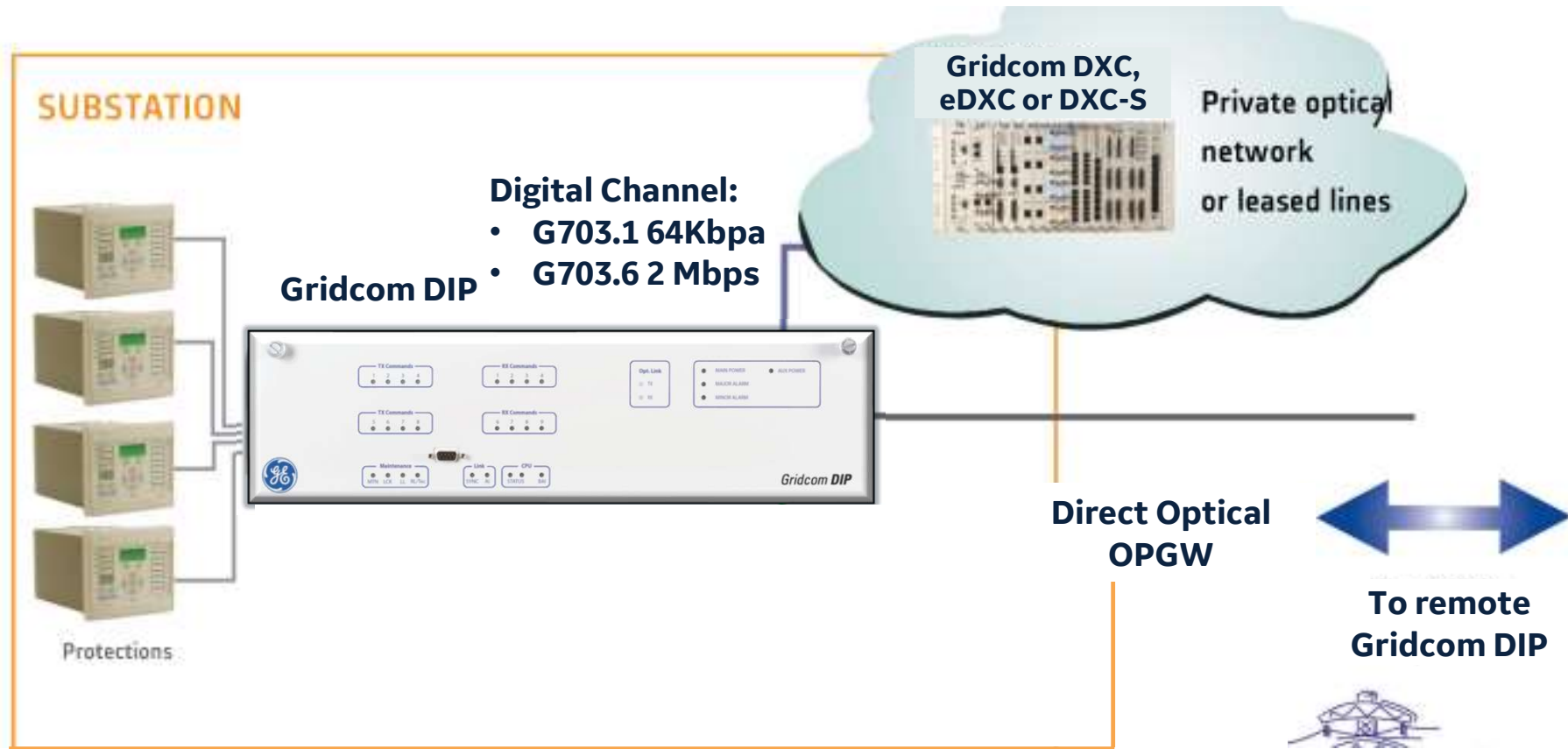
Software Capabilities



SOFTWARE Capabilities using a PC terminal

- Hardware test
- Remote configuration and test (digital)
- Possibility to lock independently or simultaneously the signal transmission and command outputs
- Local and remote (digital) loop back
- Inputs / Outputs forcing
- transfer time directly measured in event list by clicking (digital)
- 2 counters for each command (received and sent)
- Real time event recorder : 1750 events memorized (1ms accuracy)
- Real time alarm recorder : 1750 alarms memorized (1ms accuracy)

Solution for different communication interfaces

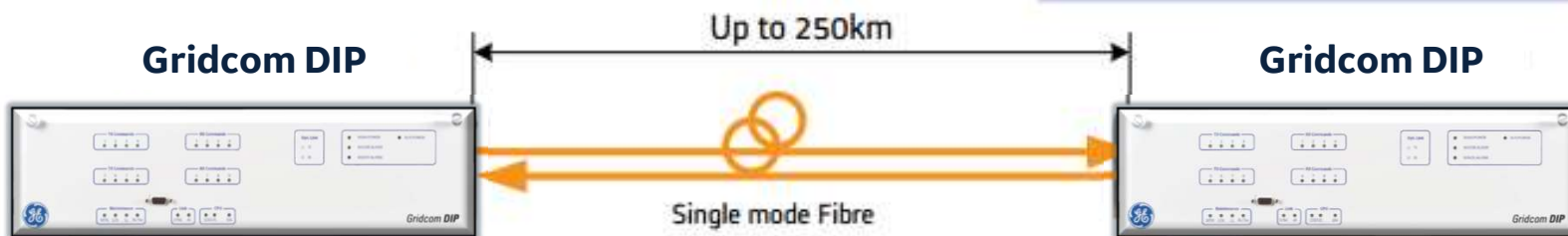


Optical communication interface

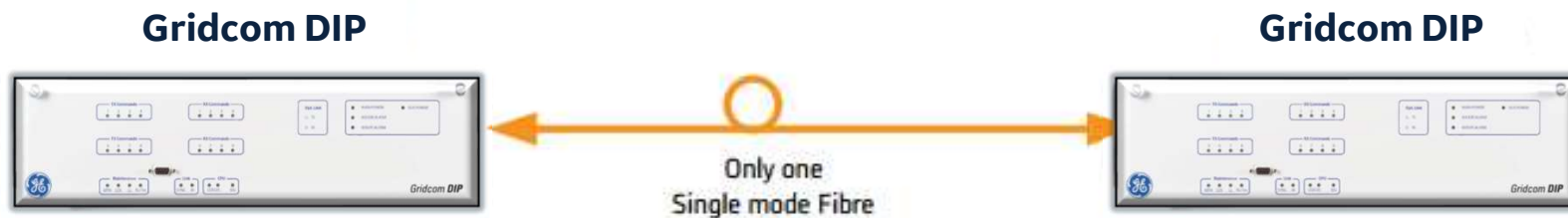


Optical communication

- **Ultra long haul communication**



- **Bidirectional communication**

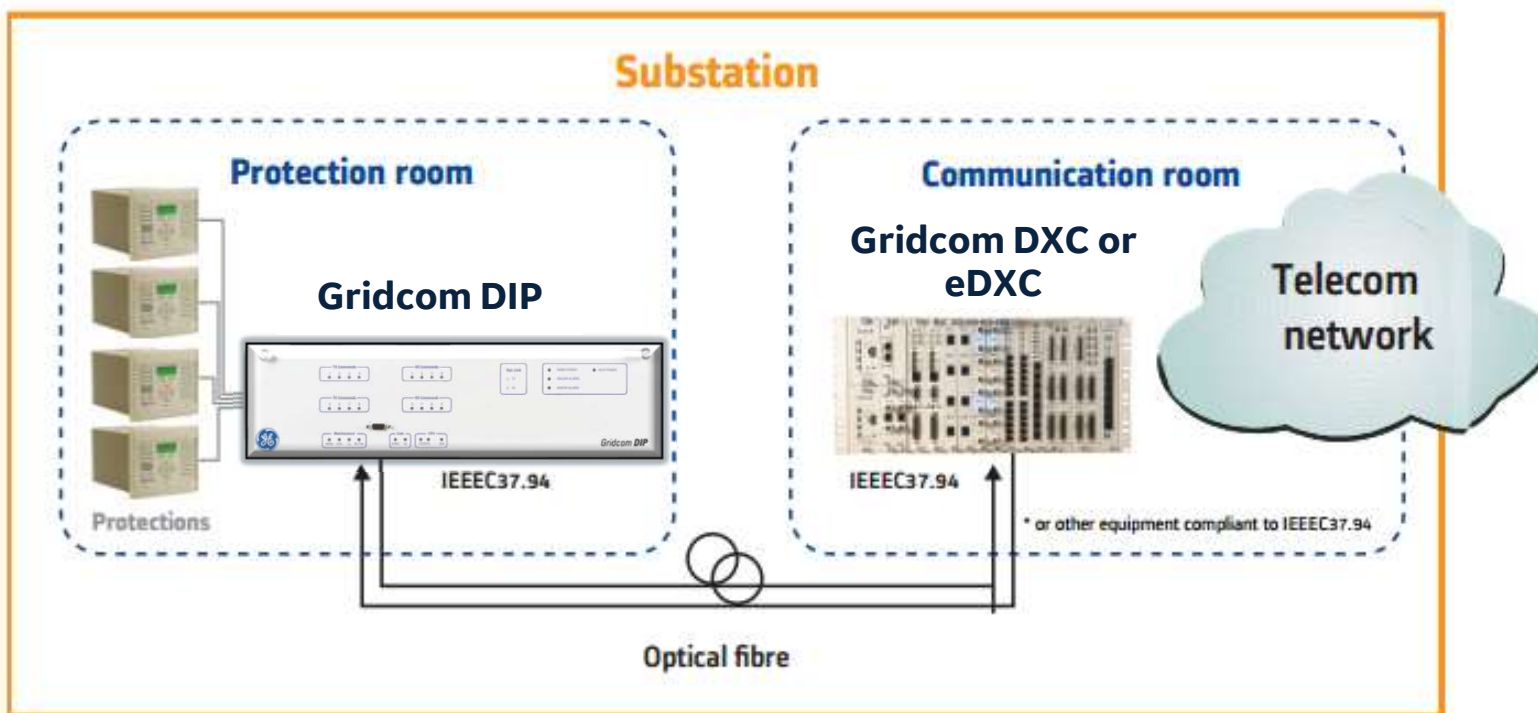


Optical communication interface (IEEE C37.94 interface)

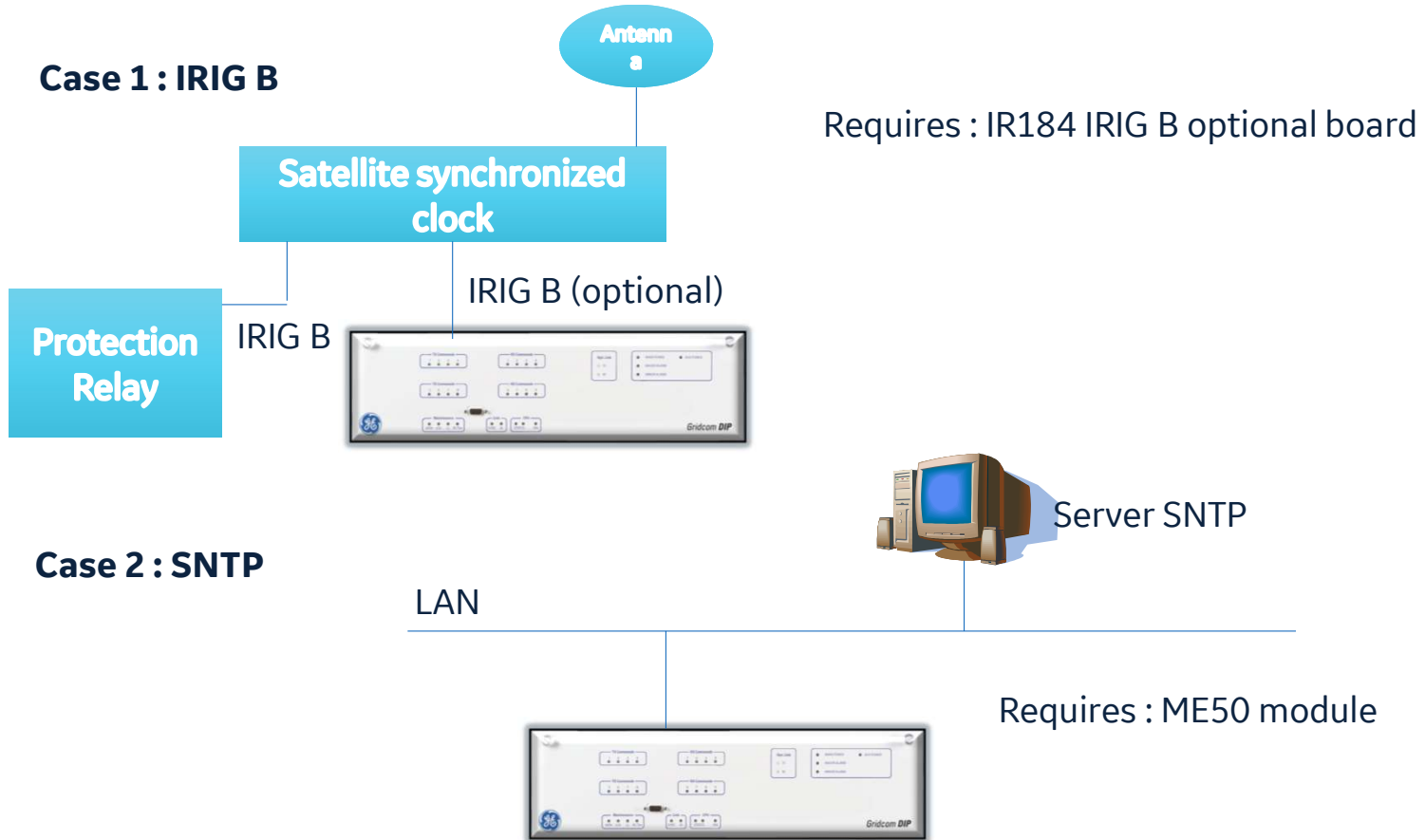


Optical communication in the substation

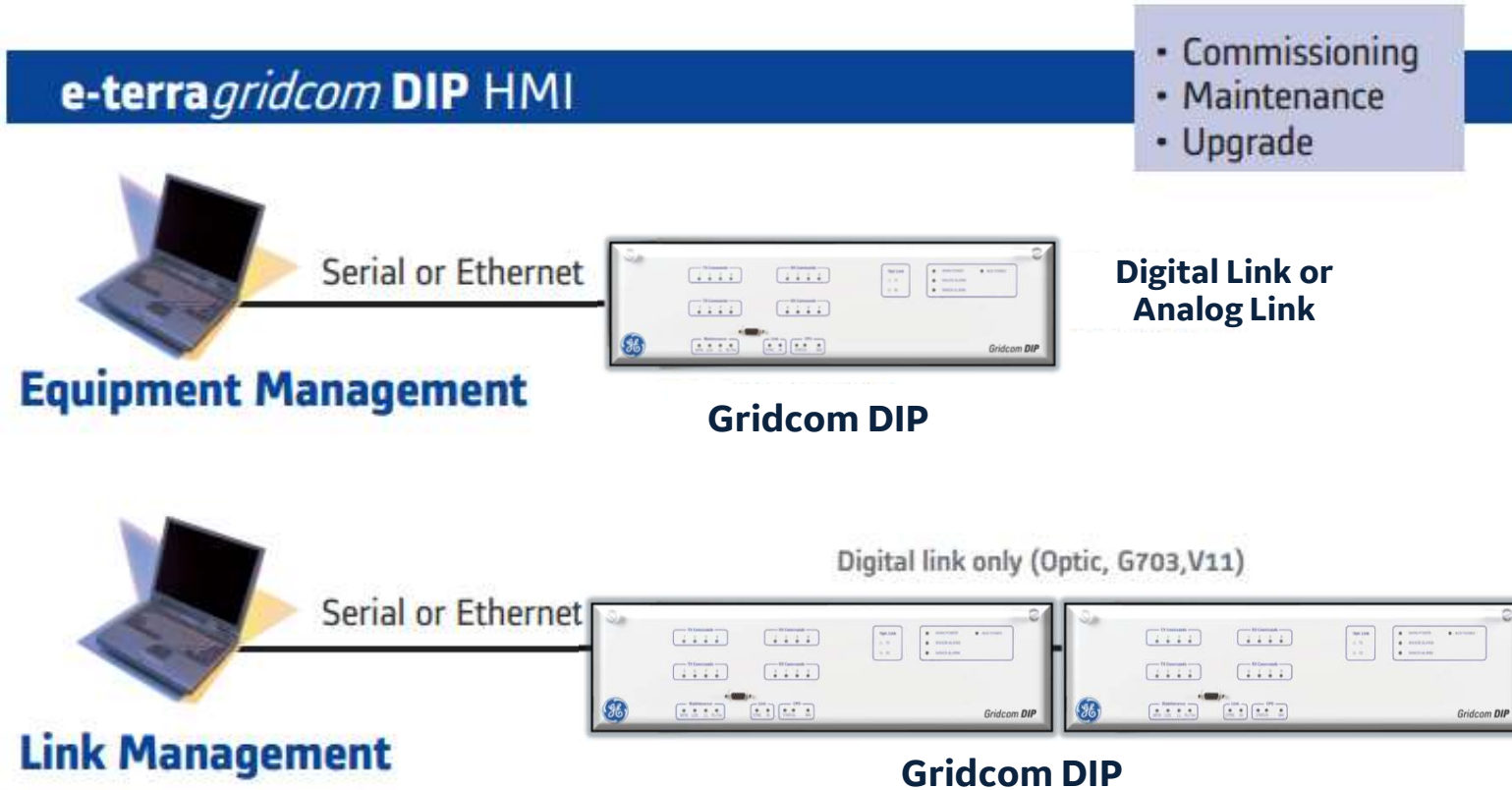
Immunity to electromagnetic and radiofrequency interference



Time synchronization



Serial or Ethernet local or remote communication

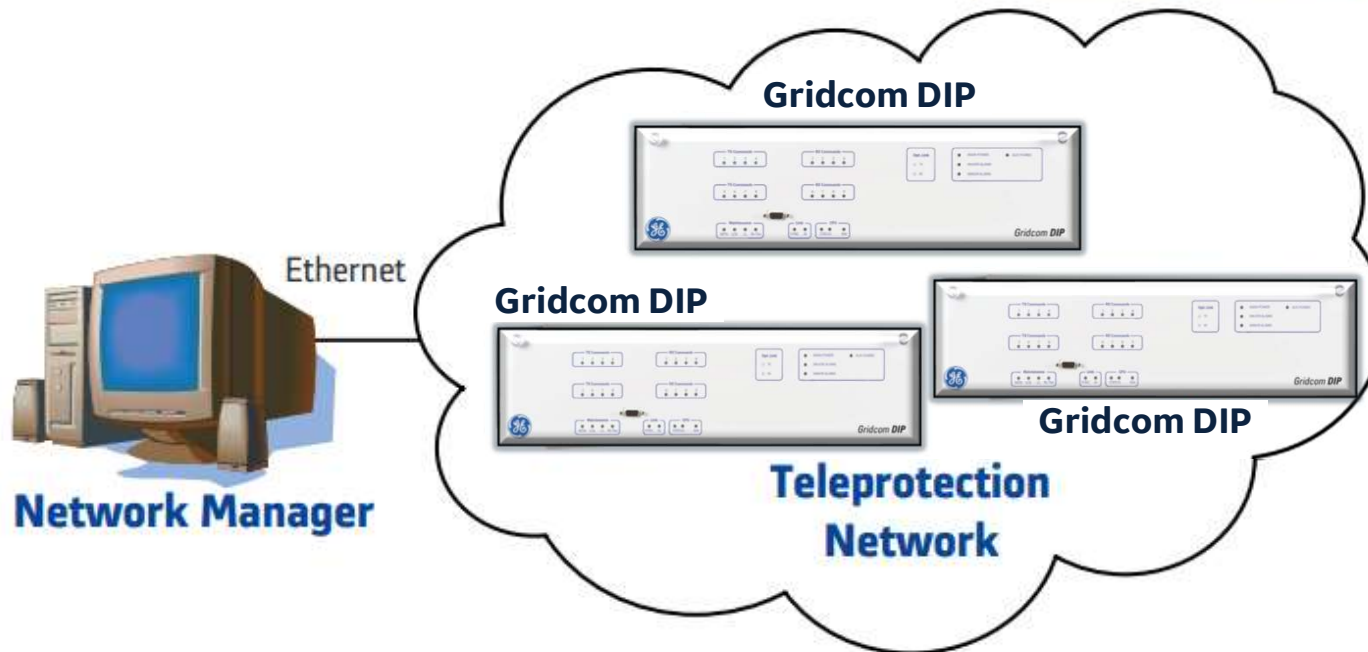


SNMP integrated solution



e-terra*sentinel*

- Supervision
- Remote maintenance

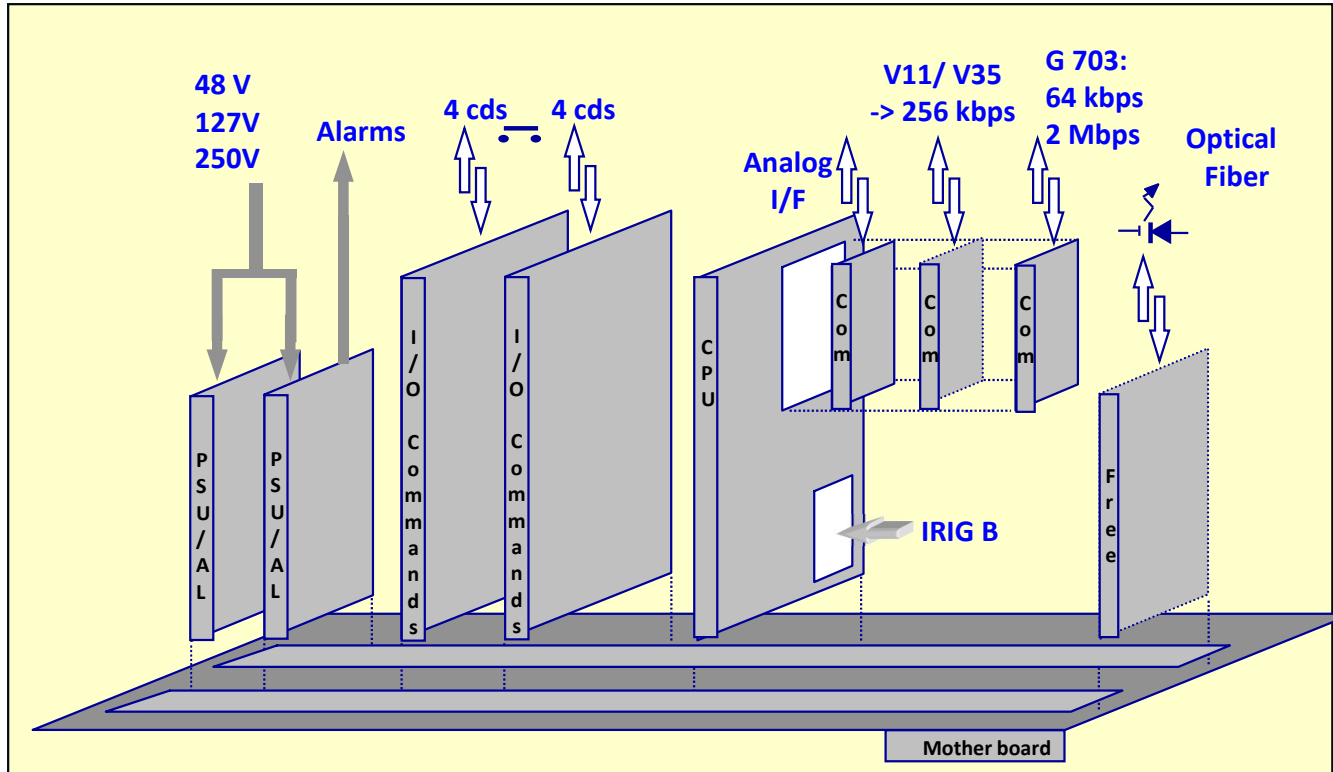


Certification



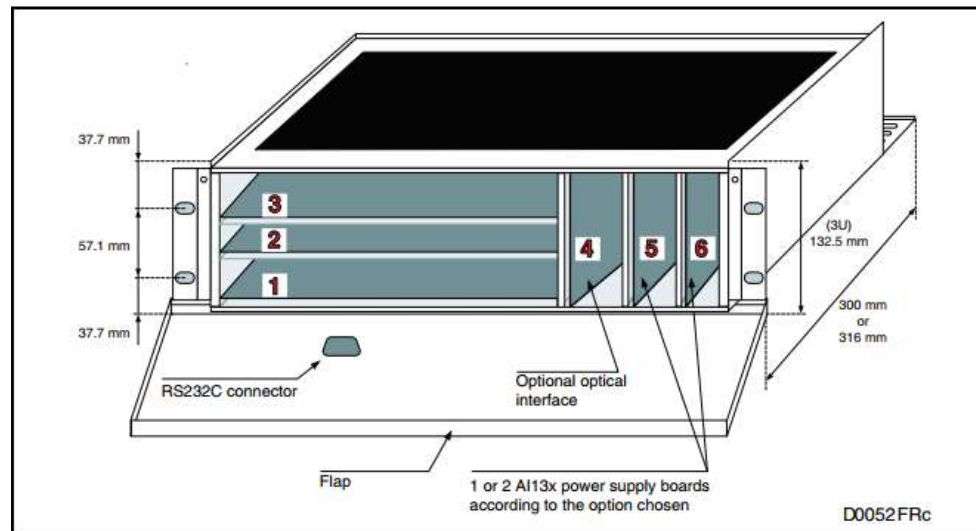
Performance	
IEC 60834-1 digital	Teleprotection equipment of power systems
IEC 60834-1 analogue	Teleprotection equipment of power systems
Electromagnetic Compatibility	
IEC 61000-6-2 Immunity for industrial environments	
IEC 61000-4-2 Class 4	Immunity to electrostatic discharges
IEC 61000-4-3 Class 3	Immunity to radiated electromagnetic field
IEC 61000-4-4 Class 4	Immunity to electrical fast transients/ bursts on input /ouput port
IEC 61000-4-5 Class 3	Immunity to surges on input / output port
IEC 61000-4-6 Class 3	Immunity to conducted disturbances, induced by radio-frequency fields on input/output port
IEC 61000-4-8 Class 5	Immunity to power magnetic field
IEC 61000-4-11	Immunity to voltage dips, short interruptions and voltage variations
IEC 61000-6-4 Emission standard for industrial environments	
CISPR 16-2-3	Measurement of radiated electric field in shielded room
CISPR 16-2-3	Measurement of radiated electric field in open space
CISPR 16-2-1	Measurement of conducted disturbance on the AC main power port
CISPR 16-2-22	Measurement of conducted disturbance on telecom port
IEC 61000-6-5 + IEC 60834 Immunity for power station and substation environments	
IEC 61000-4-9	Immunity to pulse magnetic field
IEC 61000-4-10	Immunity to Damped oscillatory magnetic field
IEC 61000-4-18	Damped oscillatory wave
IEC 61000-4-29	Immunity to voltage dips, short interruptions and voltage variations on d.c. input power port immunity tests
IEEE C37.90.1 / C37.90.2 / C37.90.3 IEEE Standard for Relays and Relay Systems Associated with Electric Power Apparatus	
IEEE C37.90.1	Damped oscillatory wave
IEEE C37.90.1	Immunity to electrical fast transients/ bursts on input /ouput port
IEEE C37.90.2	Immunity to radiated electromagnetic field
IEEE C37.90.3	Immunity to electrostatic discharges
Safety testing	
EN 60950-1	Safety
Environmental testing	
Climatic	
IEC 60068-2-1	Low temperature during operation
IEC 60068-2-2	High temperature during operation
IEC 60068-2-1	low storage temperature
IEC 60068-2-2	High storage temperature
Mechanic	
IEC 60068-2-6	Sinusoidal vibration
IEC 60068-2-27	Shocks
IEC 60068-2-29	Bump

Gridcom DIP Hardware Description: Integrated Modularity



INTERCHANGING BOARDS IN ONE RACK SOLUTION

Gridcom DIP Teleprotection Hardware Description (Main frame)



- Basic configuration of Gridcom DIP is made of:
 - 1 UT148D CPU board in position 1.
 - 1 SR200 I/O board (1) in position 3.
 - 1 AL137 power supply board (1) in position 5.

Module Options



Subrack

AM170D - RACK

Processing

UT 148D - CPU

Power modules

AL140 - 24Vdc

AL137 -48/60Vdc

AL142 -48/60Vdc with NO alarm contacts

AL139A - 110/127 Vdc

AL143 - 110/127 Vdc with NO alarm contacts

AL139B - 220/250 Vdc

Acquisition / restitution

SR114D - I/O card

SR200 - Enhanced I/O card

Options

IR184- IRIG B interface

ME50 - Ethernet -SNMP compatible

CD_ROM V23 & PC Cable

Optical communication

IR185 - C37-94 850nm

IR187_with-SFP-MM-20

IR187_with-SFP-S1.1

IR187_with-SFP-L1.2e

IR187_with-SFP-U1.2e

IR187_with-SFP-180-1 / 2

IR187_with-SFP-1120-1 / 2

IR187_with-SFP-1200-1 / 2

Electrical communication

IR183 Analogue 4 wires

IR 173 -120 G703-6 2 Mbps 120 Ohms

IR 173 - 75 G703-6 2 Mbps 75 Ohms

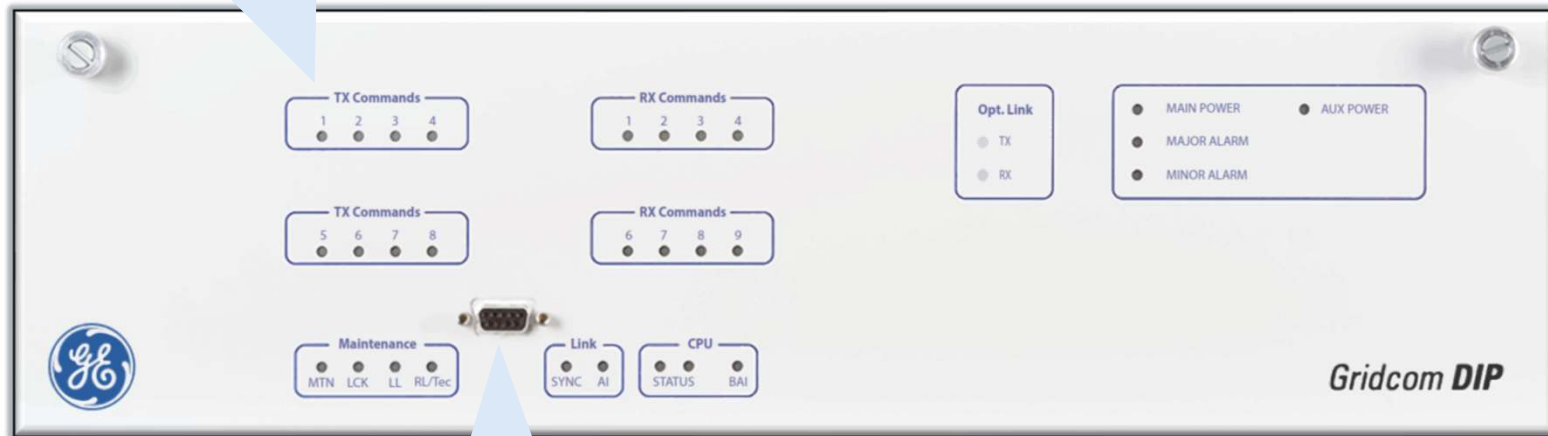
IR 179 V 11 256 Kbps

IR 180 G703-1 64 Kbps

Gridcom DIP Front plate

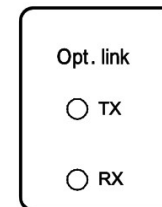
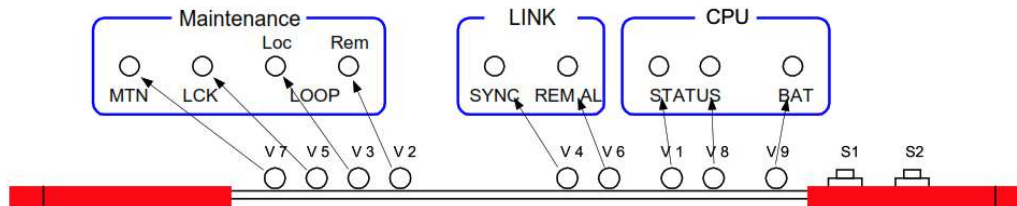
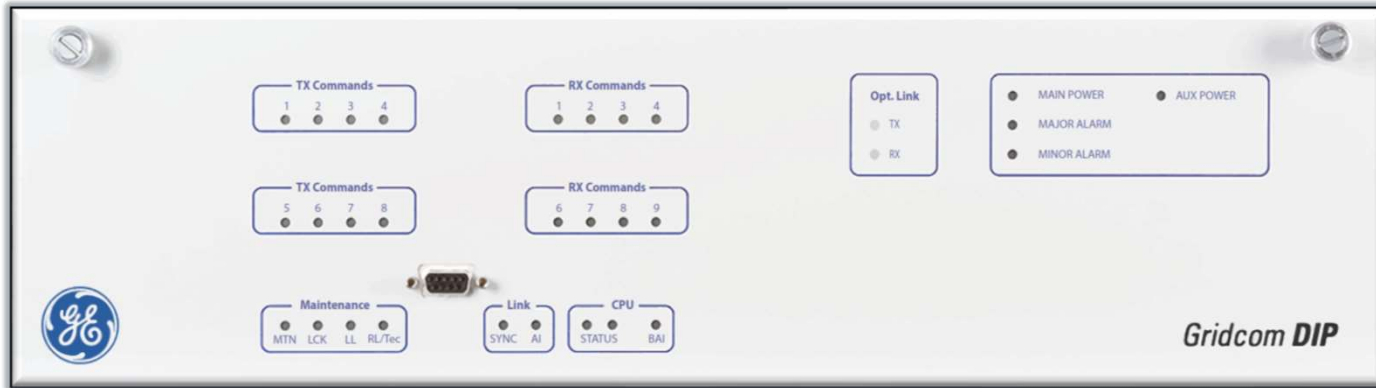


Monitoring LEDs for Power supply ON/OFF status; mayor and minor alarms; status of the comm link, Tx/Rx status ..etc

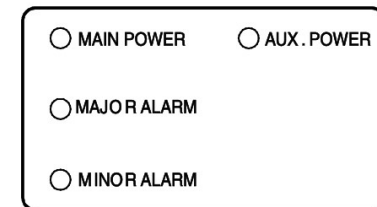


RS232 serial port for local HMI connection and settings

Gridcom DIP Front plate



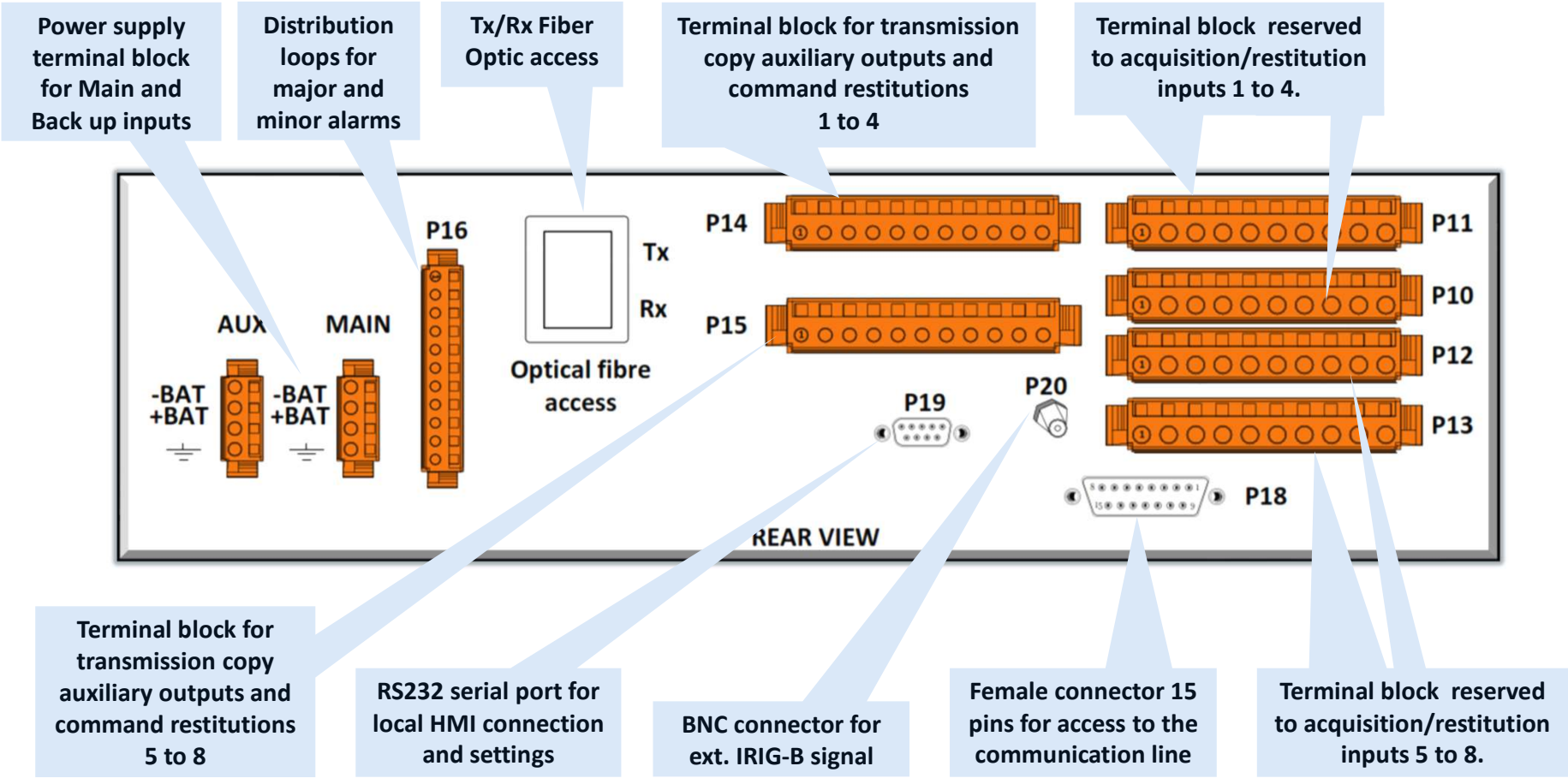
Optical interface indicator lights



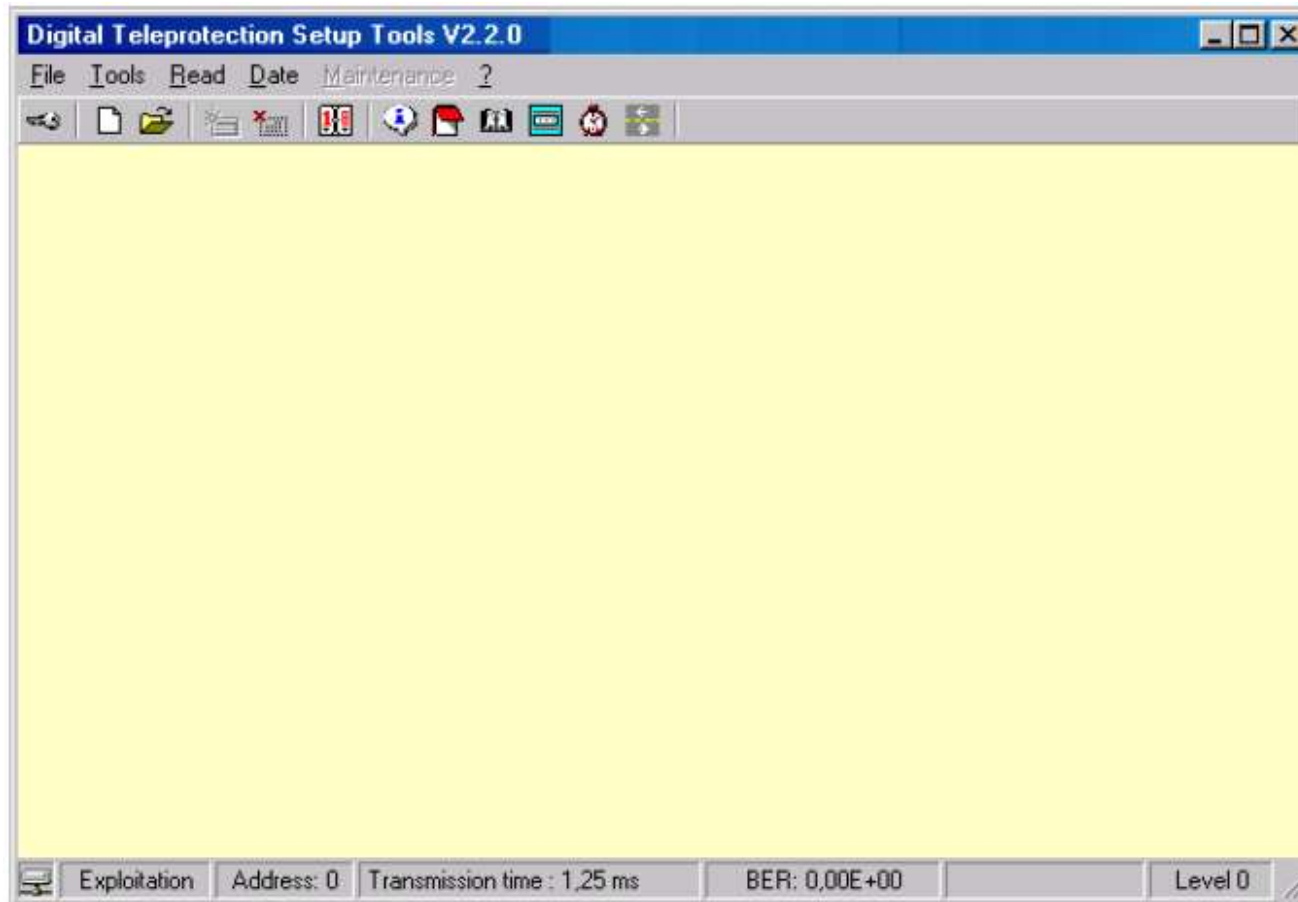
Power supply indicator lights



Gridcom DIP Rare plate



Gridcom DIP Configuration HMI (Digital)



Gridcom DIP - Events



The screenshot shows the ALSTOM e-terragridcom DIP Digital Teleprotection software interface. A 'Local events' window is open, displaying a table of event logs. The table has columns for Num, Date, Time, Nature, commands->, and eight numbered columns (1-8). The events listed are:

Num	Date	Time	Nature	commands->	1	2	3	4	5	6	7	8
1	19/06/13	17h 12mn 43s 18ms	Transmitter		0	0	0	0	0	0	0	0
2	19/06/13	17h 12mn 43s 18ms	Transmitter forcing		0	0	0	0	0	0	0	0
3	19/06/13	17h 12mn 34s 760ms	Transmitter		1	1	1	1	0	0	0	0
4	19/06/13	17h 12mn 34s 760ms	Transmitter forcing		1	1	1	1	0	0	0	0
5	19/06/13	17h 12mn 04s 503ms	Maintenance start									

The status bar at the bottom of the window shows: Maintenance a / Transmission time : 0.50 ms BER: 0.00E+00 ALARMS Level 2

Gridcom DIP - Alarms



Local alarms

File

Num	Date	Time	Nature
1775	27/03/07	14h 41mn 19s 85ms	Receiver alarm
1776	27/03/07	14h 41mn 19s 85ms	Receiver alarm
1777	27/03/07	14h 41mn 19s 85ms	Alarm Interface Data/Clock Signal Loss
1778	27/03/07	14h 41mn 19s 75ms	Receiver alarm
1779	27/03/07	14h 40mn 51s 802ms	Receiver alarm
1780	27/03/07	14h 40mn 47s 0ms	Receiver alarm
1781	27/03/07	14h 40mn 32s 3ms	Receiver alarm
1782	27/03/07	14h 40mn 32s 3ms	Receiver alarm
1783	27/03/07	14h 40mn 32s 2ms	Receiver alarm
1784	27/03/07	14h 40mn 27s 329ms	Alarm Interface Data/Clock Signal Loss
1785	27/03/07	14h 40mn 27s 328ms	Alarm Interface Data/Clock Signal Loss

Alarm detail number 1785

Alarms

<dis><maj> Received Signal Loss

State of the equipment

Cmcs outputs disabled (Firmware)
Major alarm

Gridcom DIP - Alarms



Local command counter

File

Transmitted Commands

Command 1	32779
Command 2	20545
Command 3	1
Command 4	0
Command 5	
Command 6	
Command 7	
Command 8	

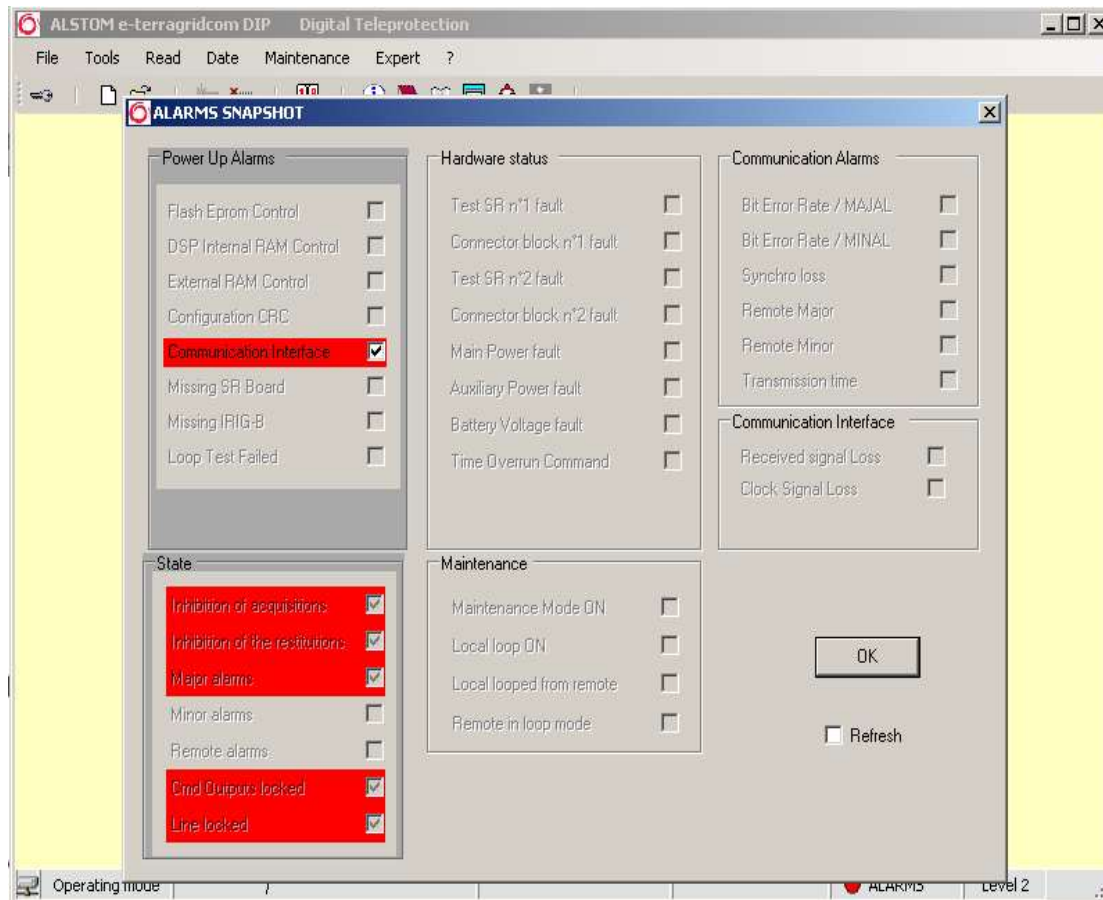
Received Commands

Command 1	515
Command 2	2209
Command 3	16
Command 4	3073
Command 5	
Command 6	
Command 7	
Command 8	

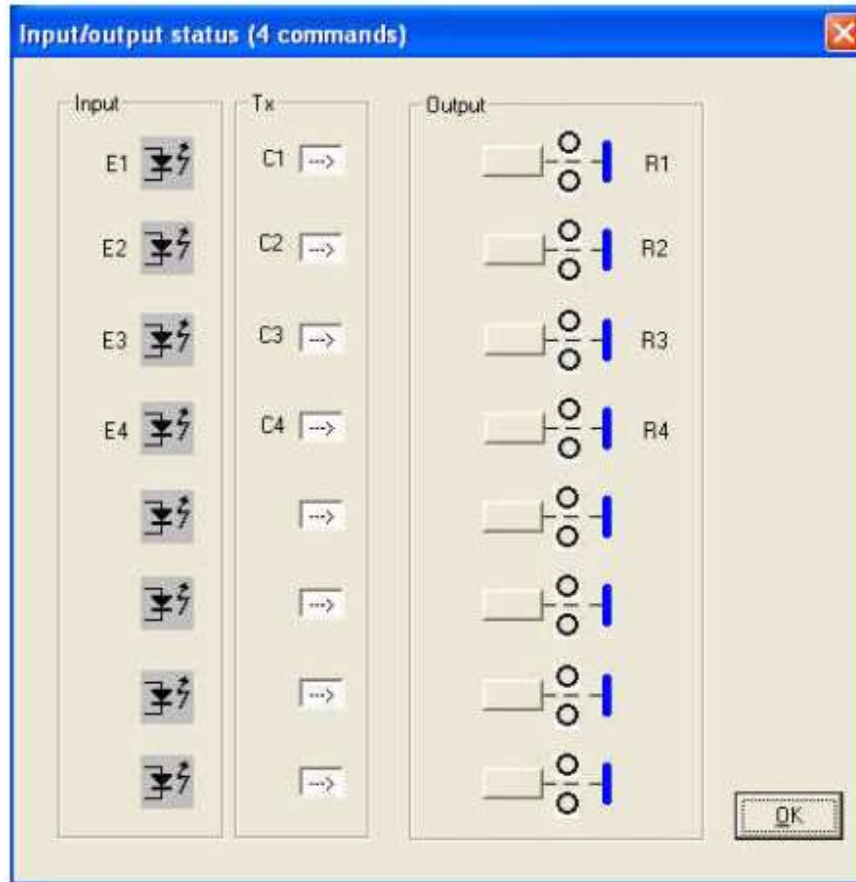


Gridcom DIP Real Time Alarms Snapshot & Input Output Contact Relay Status

Gridcom DIP – Alarms Snapshot



Gridcom DIP – Input / Output States





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Training on GE Tele Protection Coupler (Analogue, Digital & 61850) Gridcom DIP.net

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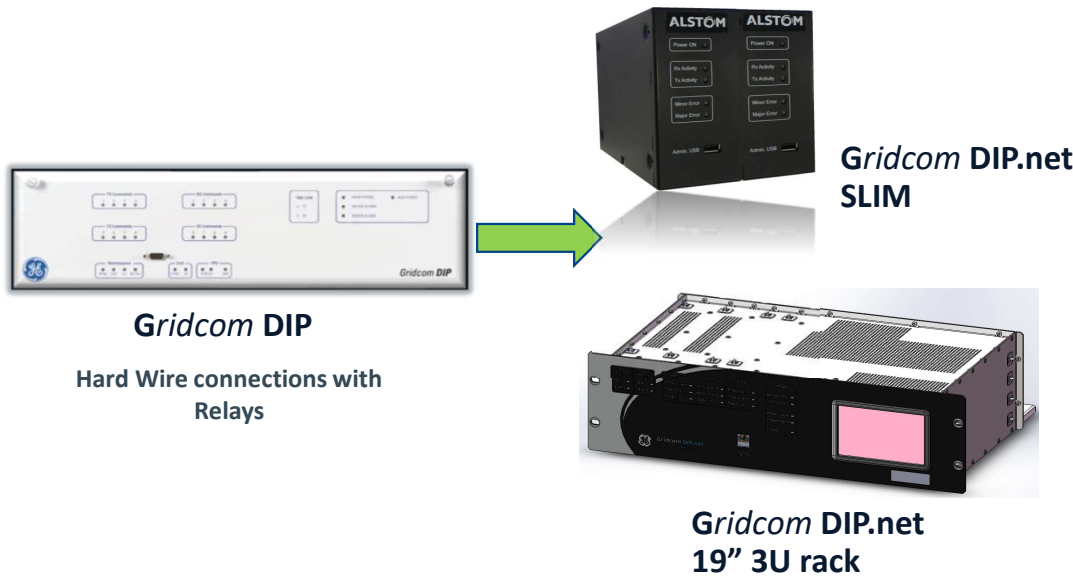
GE DIP Teleprotection portfolio & Gradual Migration to Smart Grid Substation



Hard Wire connections with Relays

Hard Wire connections & GOOSE connection with Relays

GOOSE connection with Relays



- 1) Hard Wire connections with Relays
- 2) Hard Wire connections & GOOSE connection with Relays
- 3) GOOSE connection with Relays

GE Gridcom DIP.net: Overview



**MODULAR &
DISTRIBUTED
ARCHITECTURE**



**REAL TIME
MONITORING**



**VERSATILE
COMMUNICATIONS
INTERFACE**



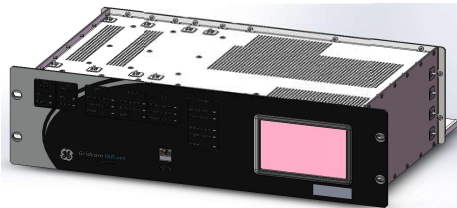
**COMPREHENSIVE
SECURITY**



**COST EFFECTIVE
AND FLEXIBLE
SOLUTION**



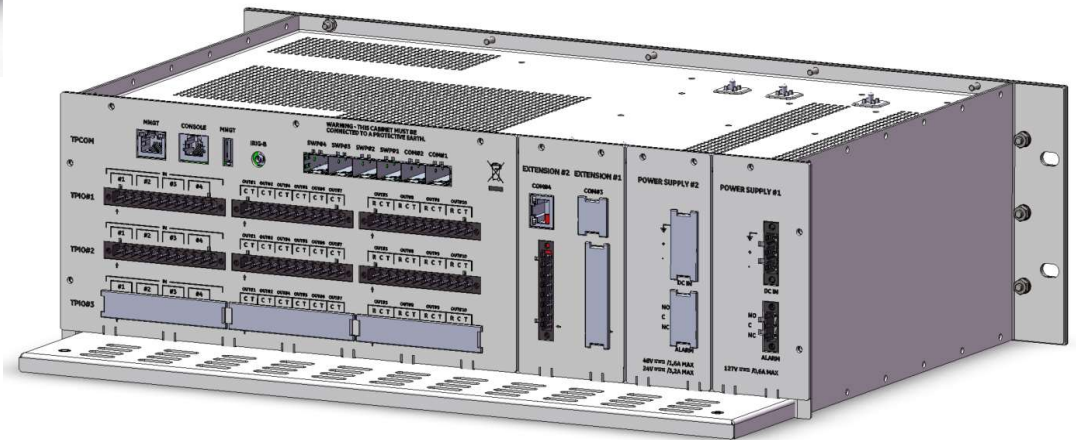
Gridcom DIP.net SLIM



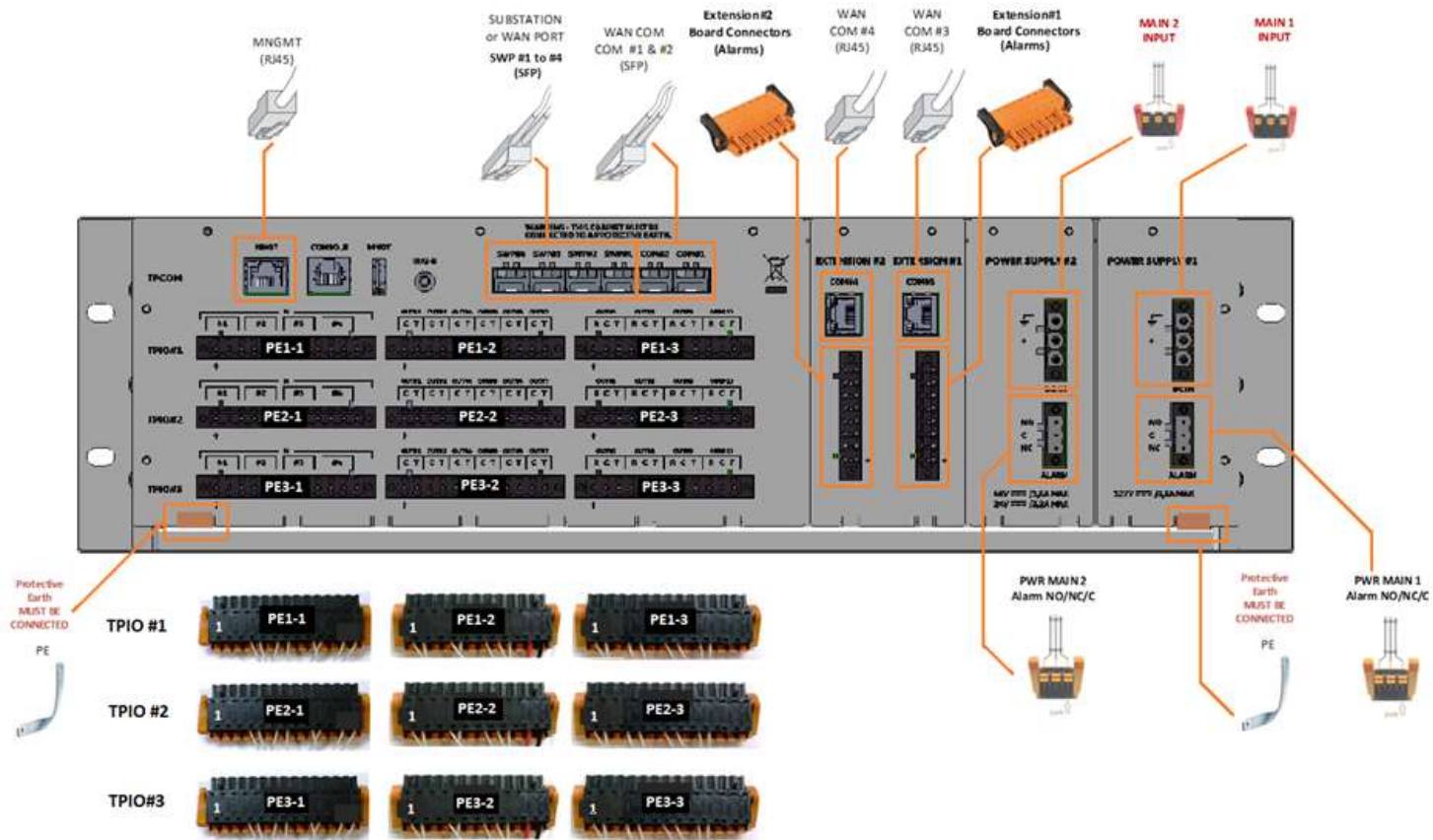
Gridcom DIP.net 19" 3U rack

- IEC 61850 native design & Migration from Legacy relay interfaces to Fully Digital Substation over IEC61850
- Enhanced commands management (up to 12 commands in 3U rack & up to 24 commands in SLIM version)
- Cost effective solution (multi-point teleprotection solution)
- Simultaneous I/O hardwiring and GOOSE messages acquisition
- IEC 61850 native design (2nd ed. Compliance)
- PTP 1588-time synchronization (IRIG B, NTP)
- Cybersecurity

GE Gridcom DIP.net: DIP.net 19" 3U rack Front & Rear View



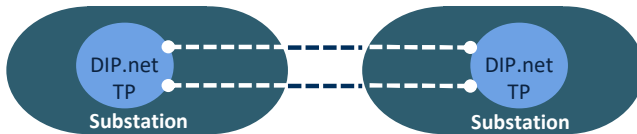
GE Gridcom DIP.net: DIP.net 19" 3U rack Rear View



GE Gridcom DIP.net: Adaptability and cost reduction

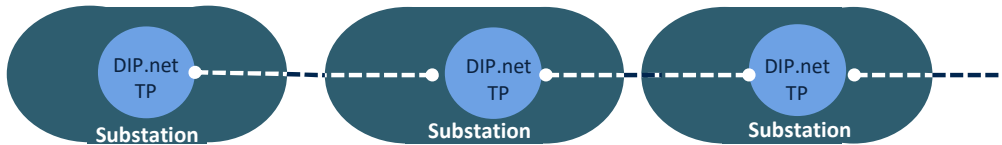


1+1

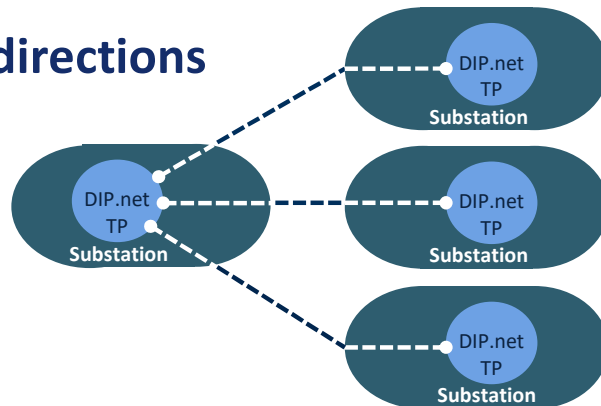


Adaptable to power network topology
- IEC 61850 native design for multipoint addressing
- Significant hardware reduction (up to 4 com links per TP)

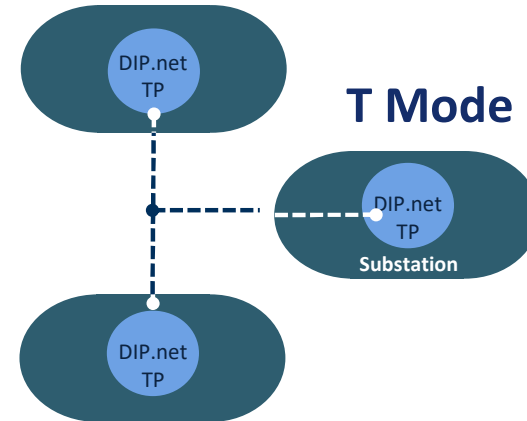
Chain



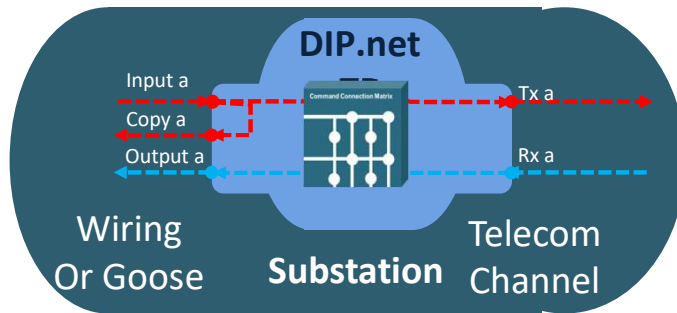
N directions



T Mode



GE Gridcom DIP.net: Command Matrix Function

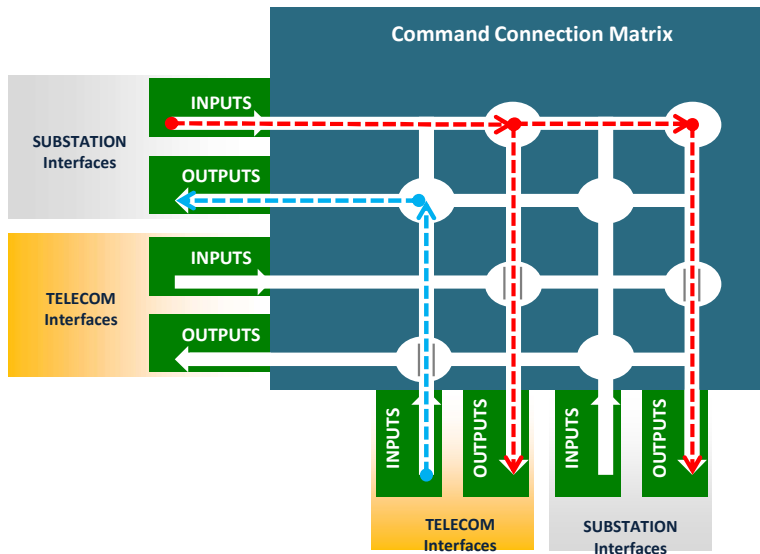


Any Combination between input :

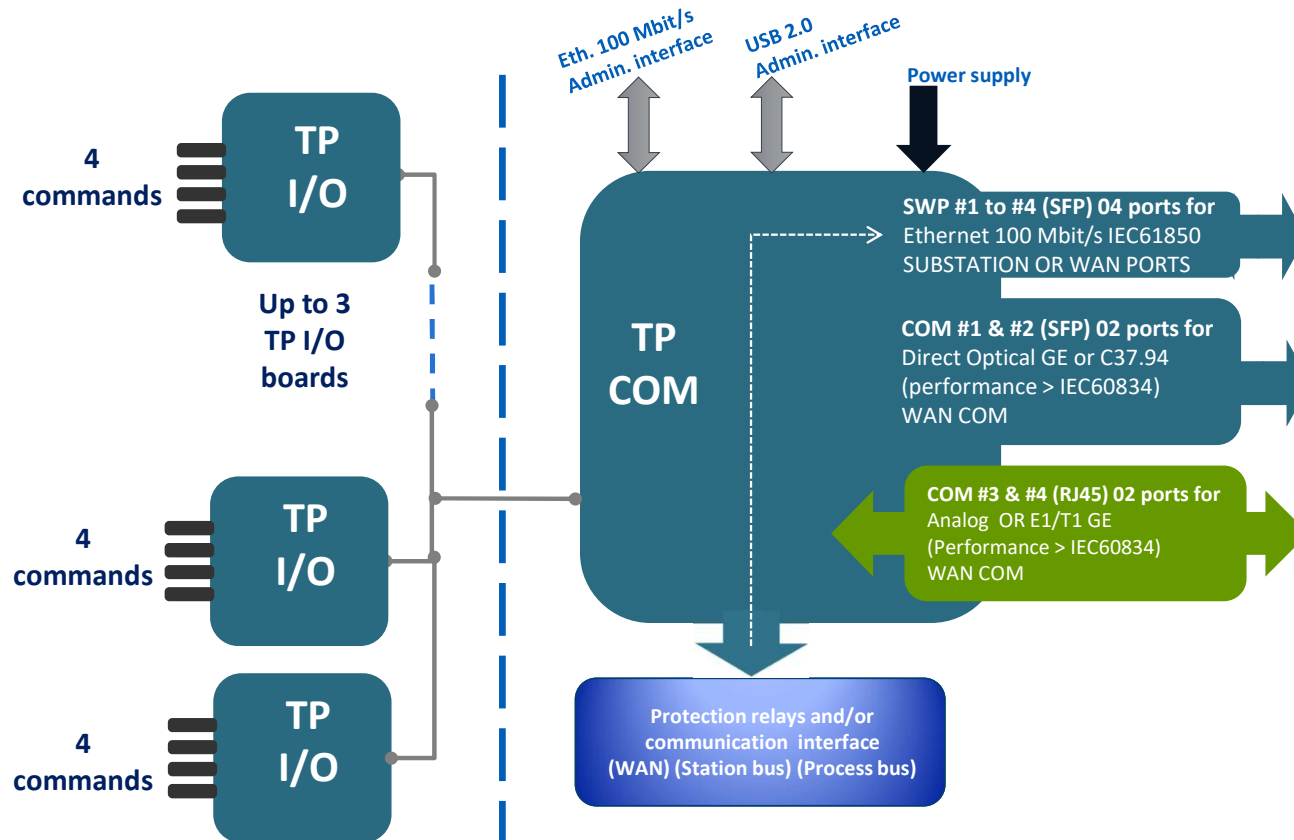
- One or more Output
- Command copy

Easy configuration using HMI

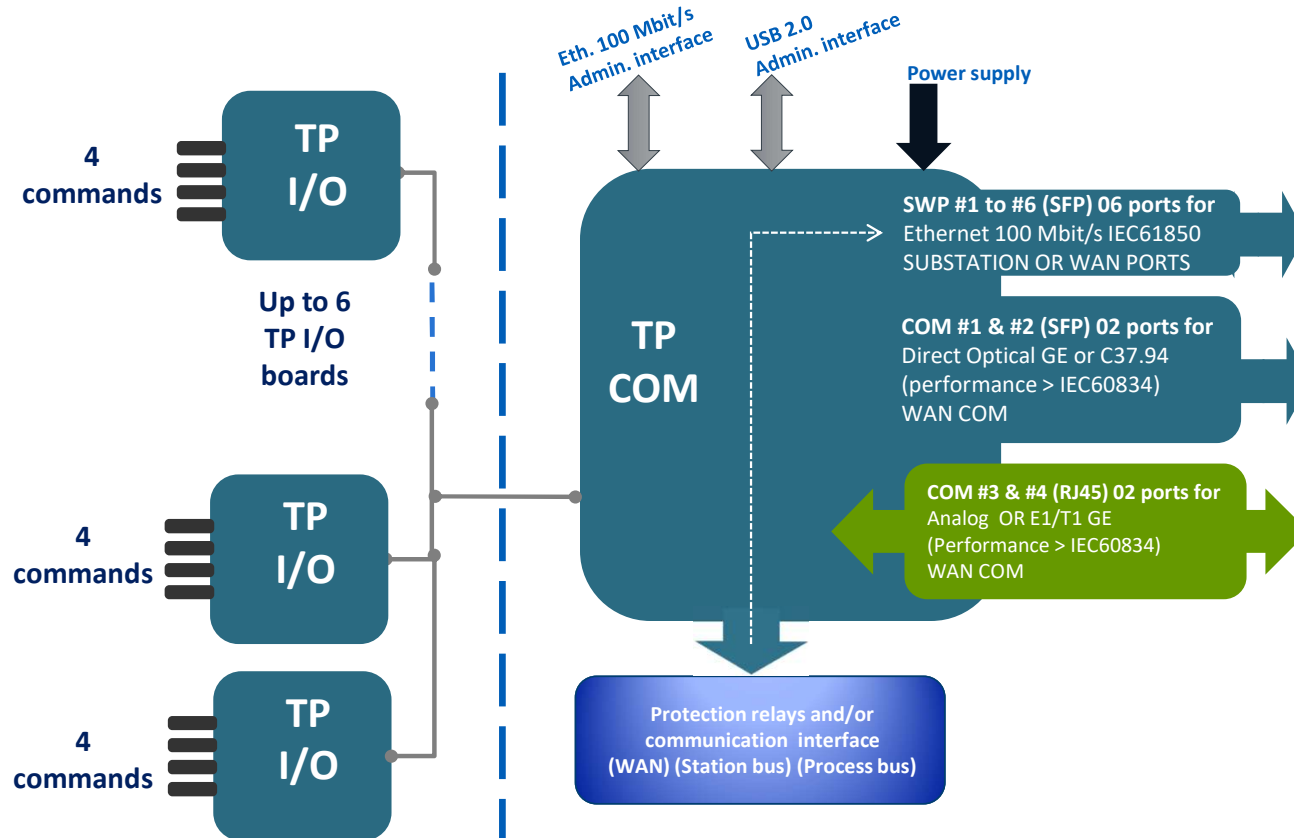
Easy installation and maintenance
Less wiring
OPEX Improved



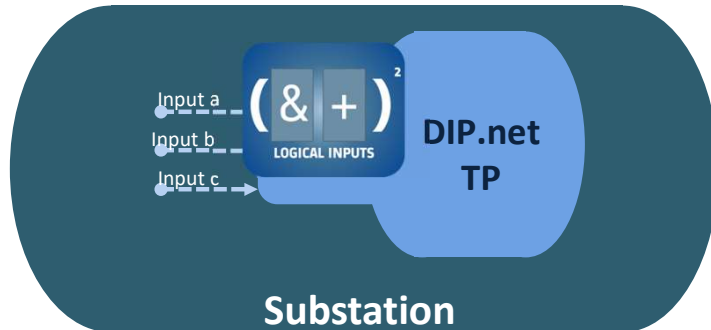
GE Gridcom DIP.net: 19" 3U rack Connectivity



GE Gridcom DIP.net: SLIM



GE Gridcom DIP.net: Logic Programmable functions



Logical complex input operations :

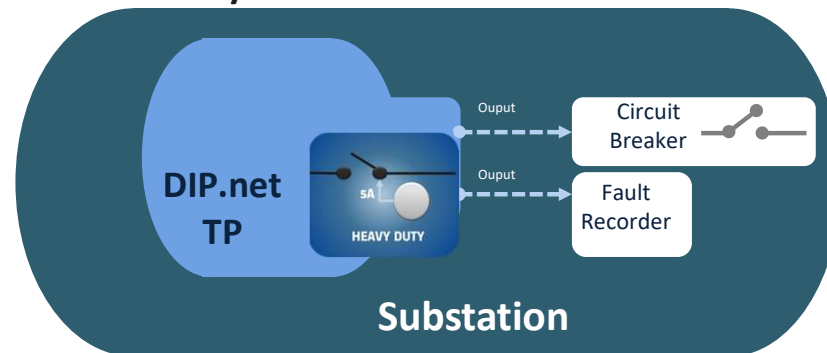
- “And” , “Or” operations
- Complex logical operations
Ex : (Input . Input b) + Input c

Input Voltage :

- Input voltage from 24vdc up to 250vdc
- Opto-isolation
- Dry contact

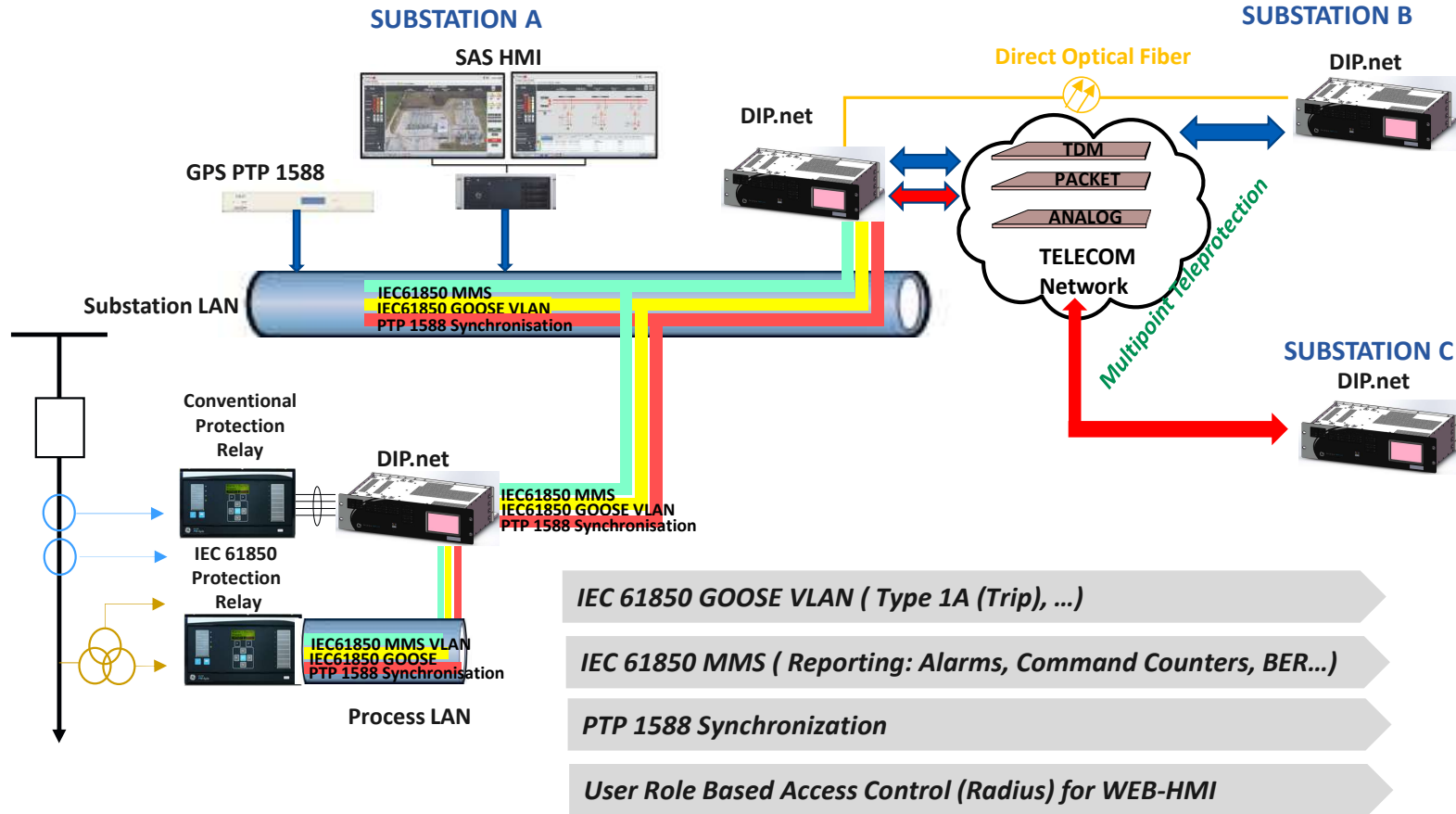
Flexible outputs :

- Heavy Duty Electromechanical relays
- Programmable Functions
 - Command Output
 - Command Copy
 - Alarm

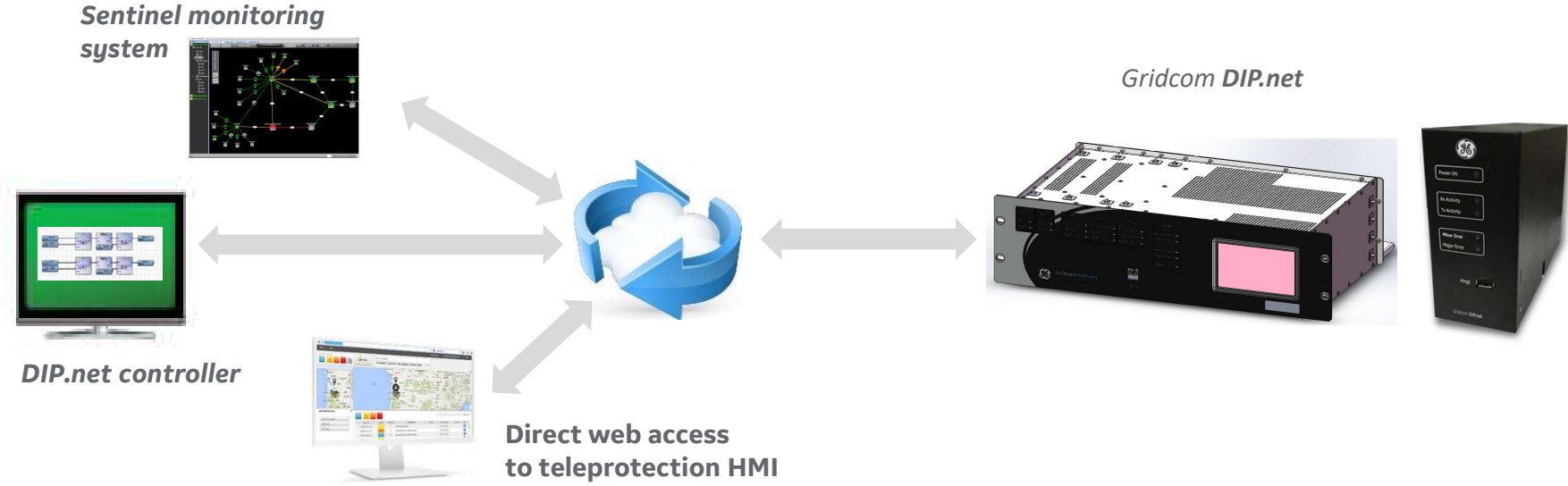


“boolean” combinations avoiding complex wiring. Less risks and installation cost saving

GE Gridcom DIP.net: Simultaneous I/O Hardwiring and GOOSE Messages Acquisition

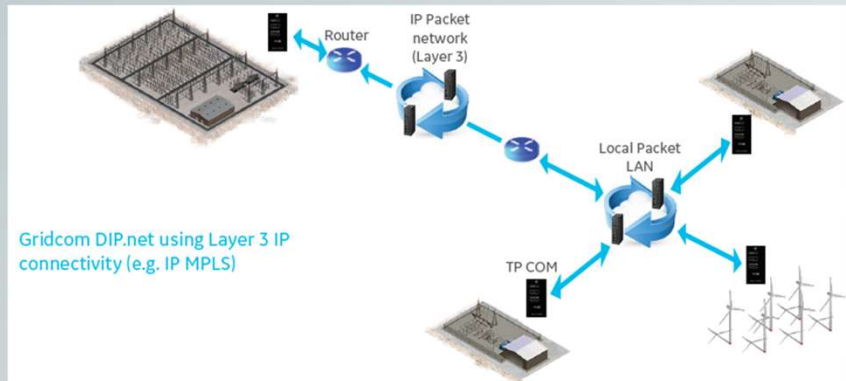
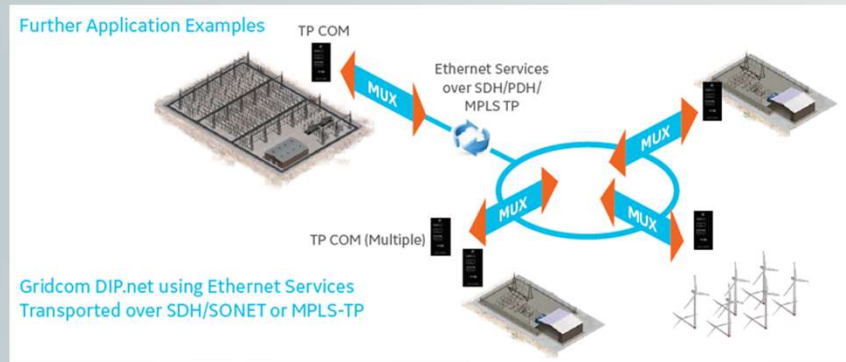
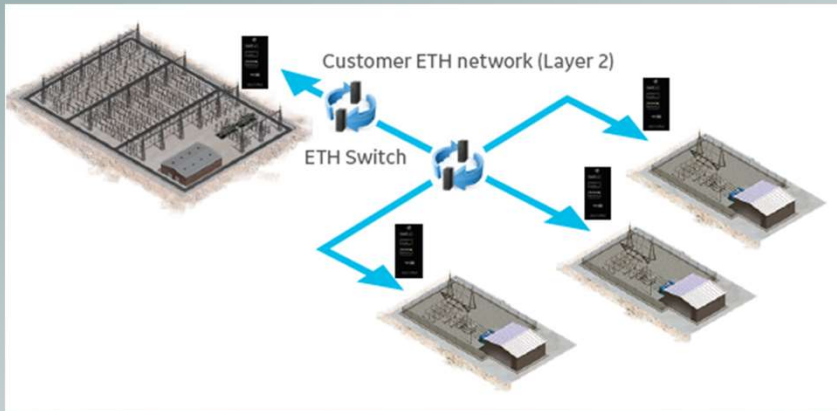


GE Gridcom DIP.net: Real Time Monitoring



Ready for integration to overall telecom monitoring system
Real time monitoring

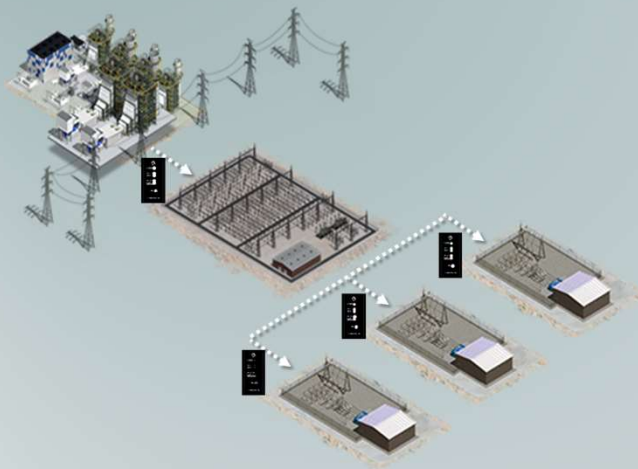
GE Gridcom DIP.net: From Legacy Circuit Network to Ethernet Packet Transport Network



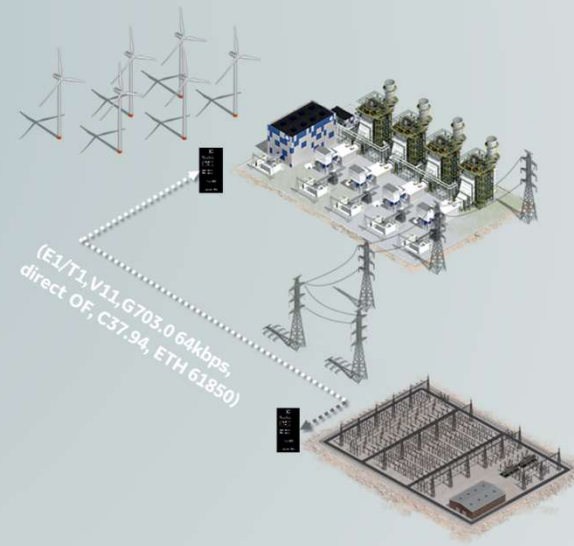
GE Gridcom DIP.net: Load Shedding & Event-Based Automation Schemes



Distribution or industrial power network event-based load shedding application



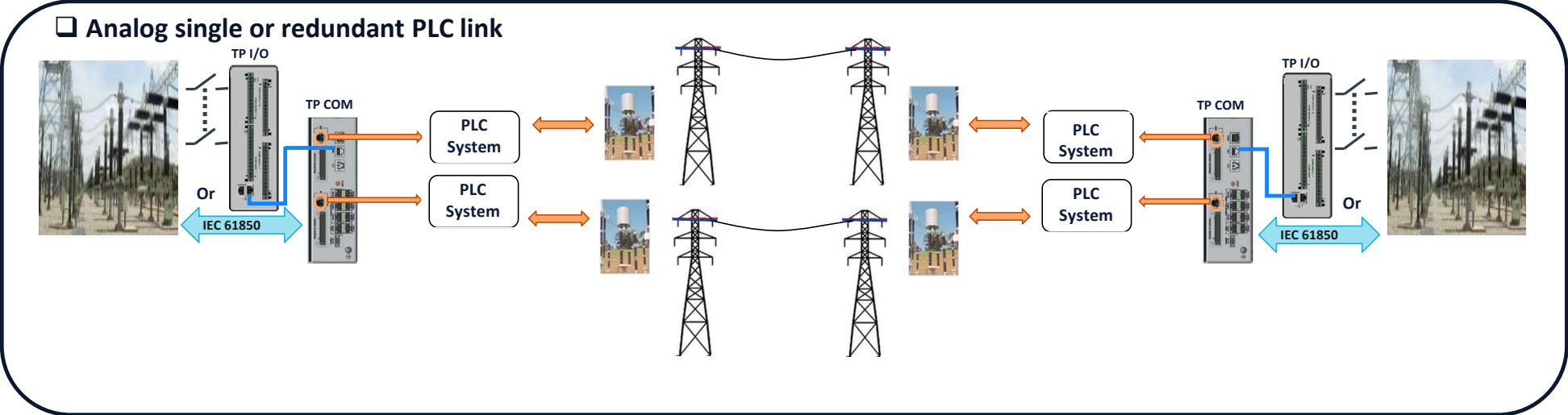
Event-based Wind farm Generator selective feeder tripping



GE Gridcom DIP.net: Application Examples



Analog Communication Link

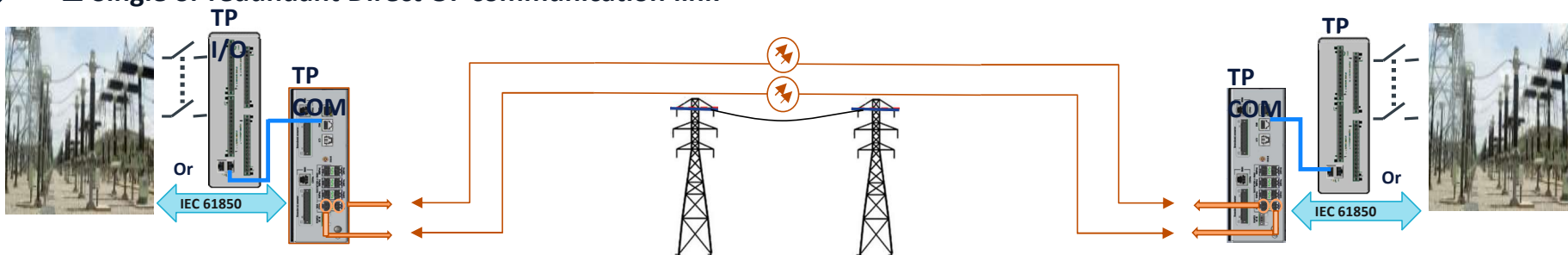


GE Gridcom DIP.net: Application Examples

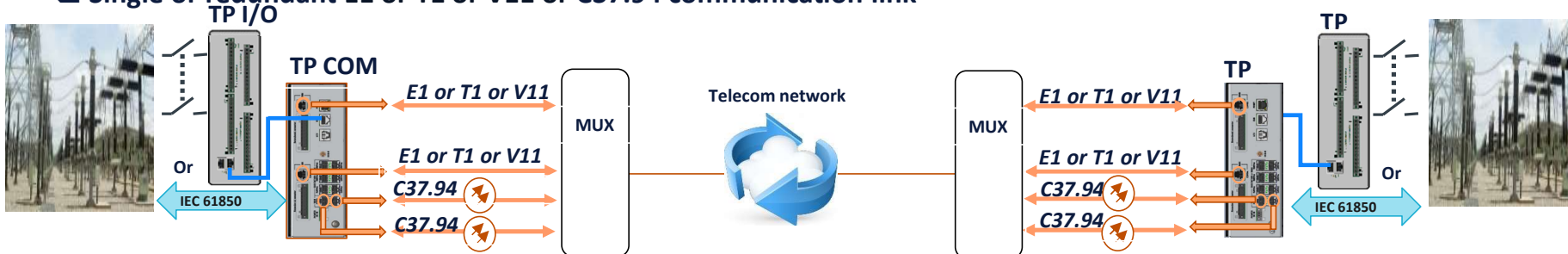


Digital Communication Link

- Single or redundant Direct OF communication link



- Single or redundant E1 or T1 or V11 or C37.94 communication link

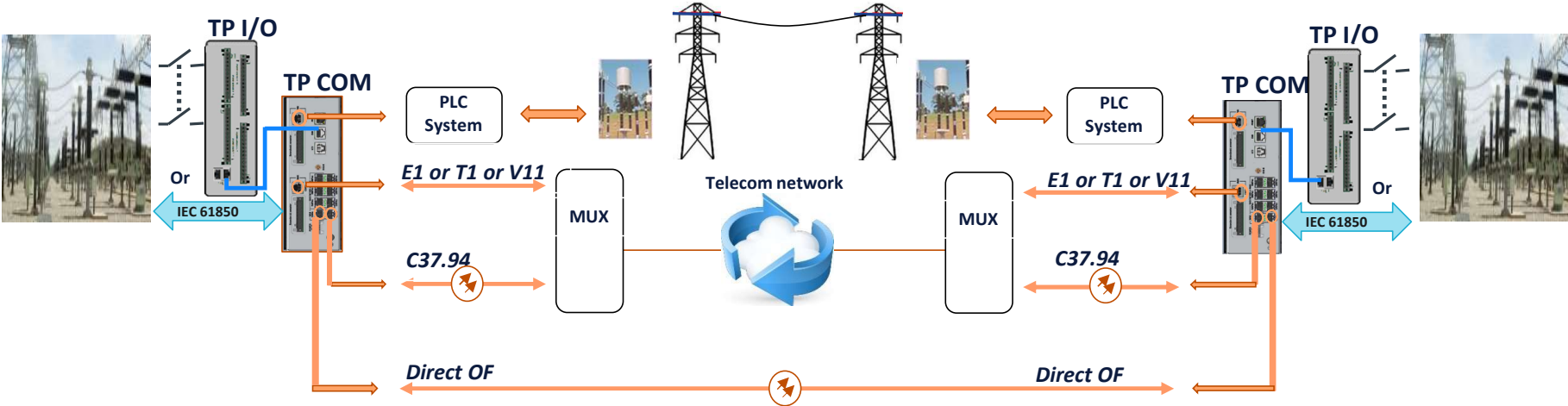


GE Gridcom DIP.net: Application Examples



Heterogeneous (Analog & Digital) Communication Link

□ Analog and Digital (or E1 or T1 or V11 or C37.94 or Direct OF) communication link

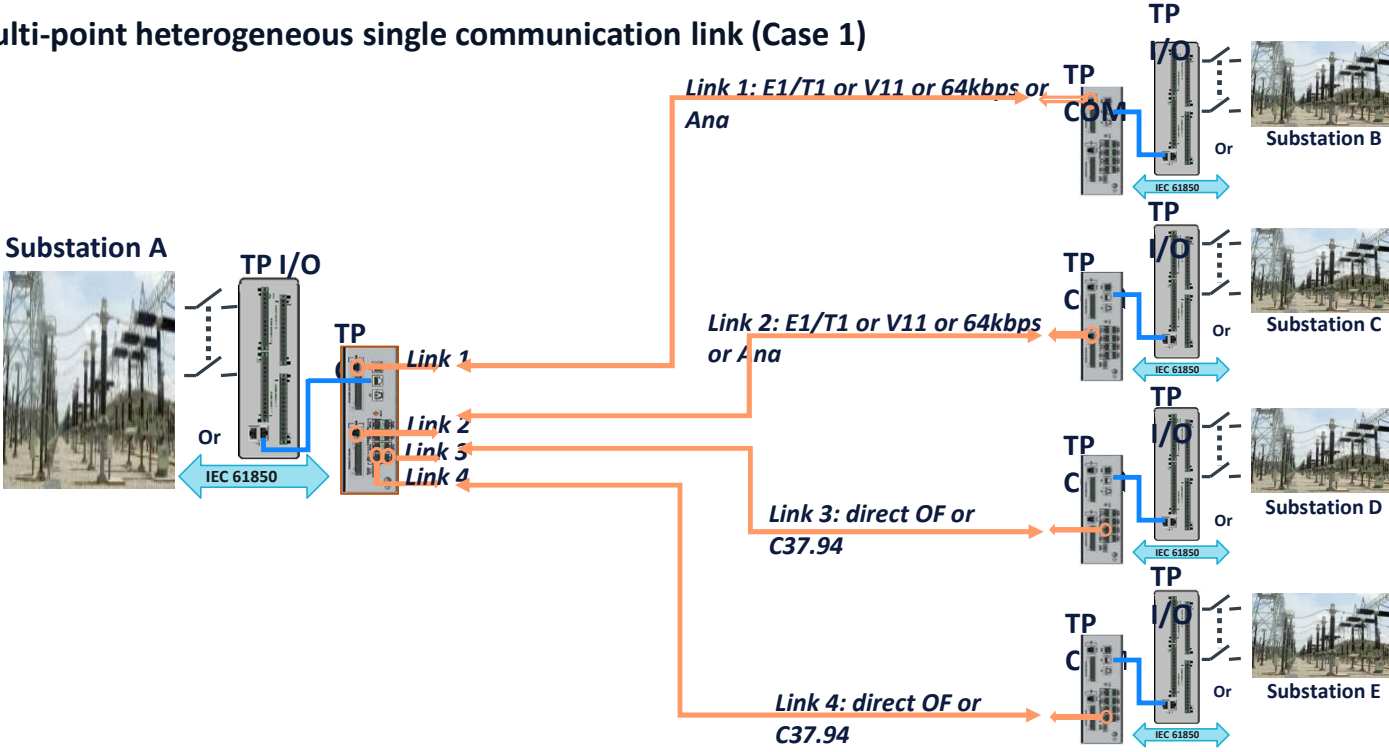


GE Gridcom DIP.net: Application Examples



Multi-Point Teleprotection Application Examples

□ Multi-point heterogeneous single communication link (Case 1)

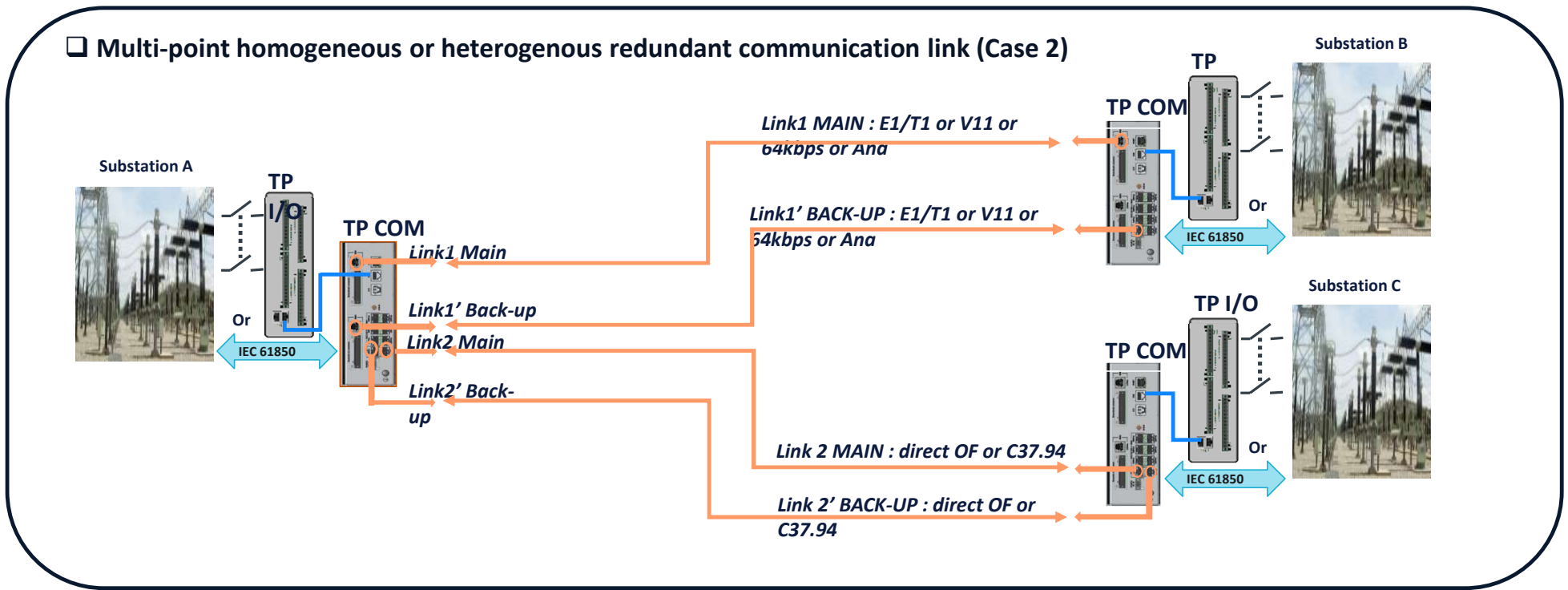


GE Gridcom DIP.net: Application Examples



Multi-Point Teleprotection Application Examples

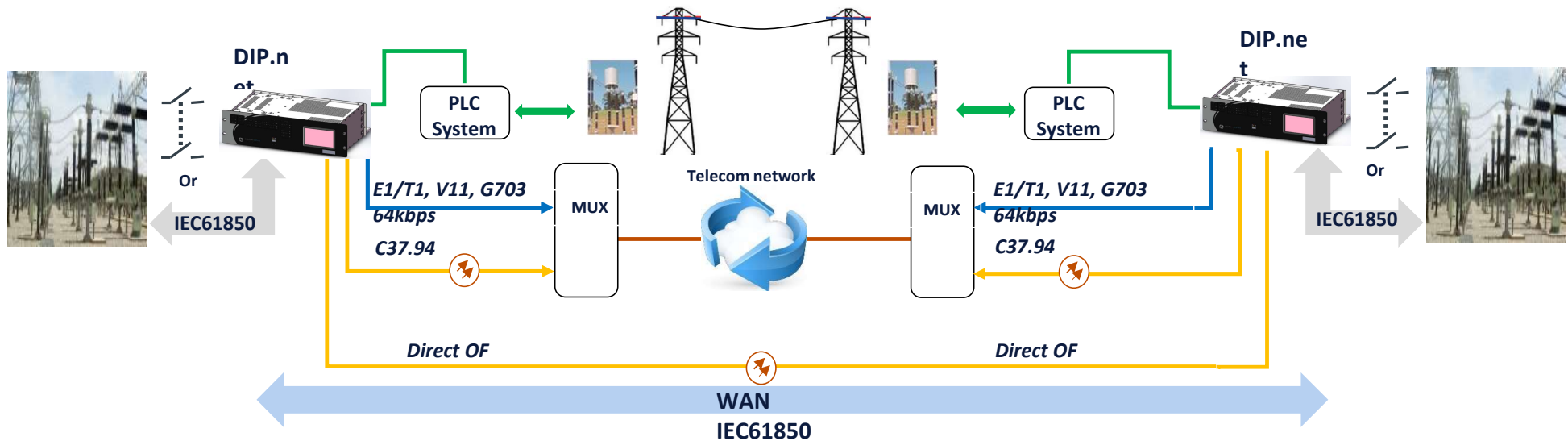
□ Multi-point homogeneous or heterogenous redundant communication link (Case 2)



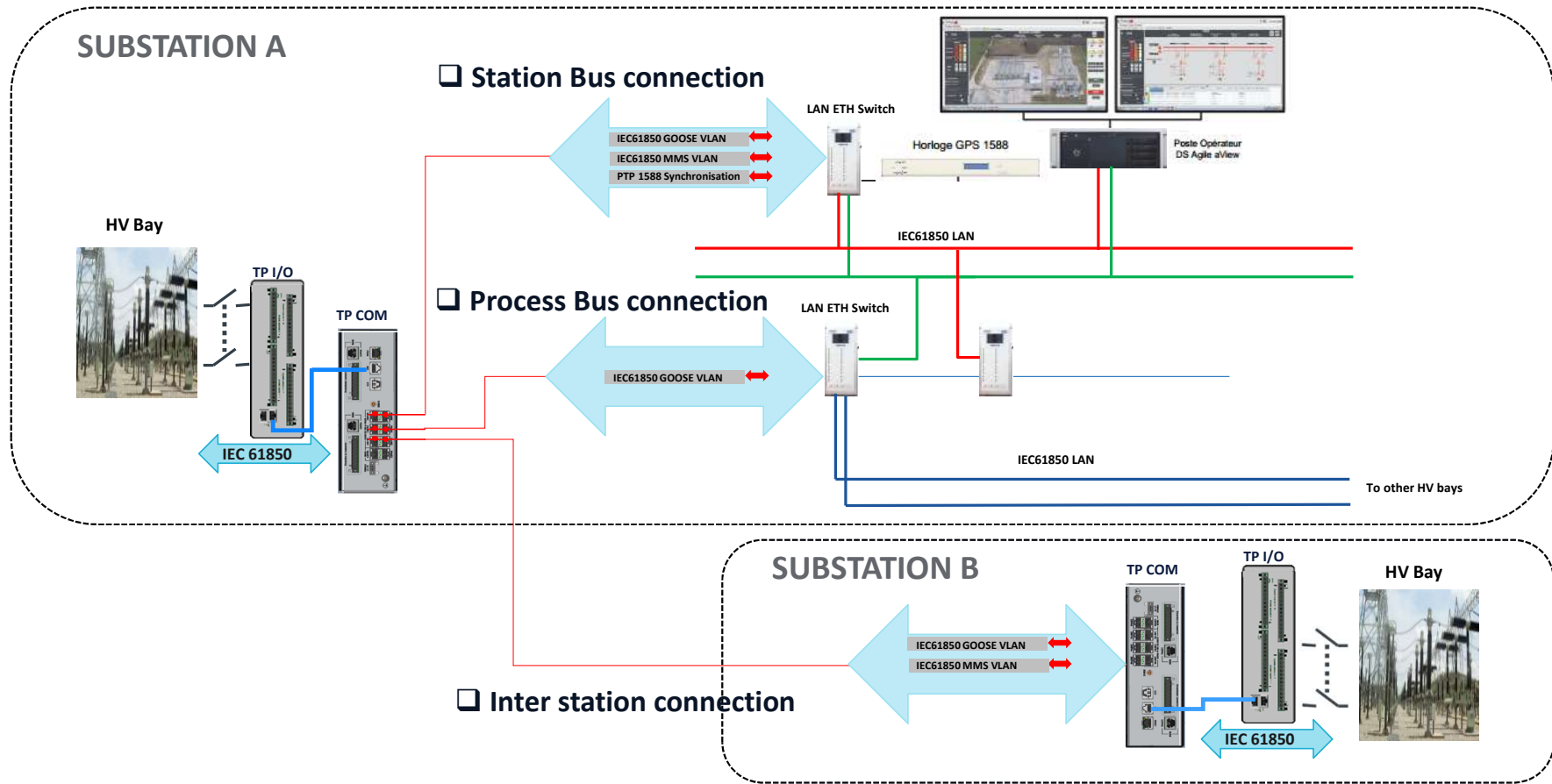
GE Gridcom DIP.net: Application Examples



- Analog and Digital (or E1 or T1 or V11 or G703 64kbps or C37.94 and/or Direct OF) communication link



GE Gridcom DIP.net: IEC 61850 S/S Implementation



GE Gridcom DIP.net: HMI on Web Browser



teleprotection

Welcome

Please sign in

Location: Substation A

dev

...

Remember me

Login

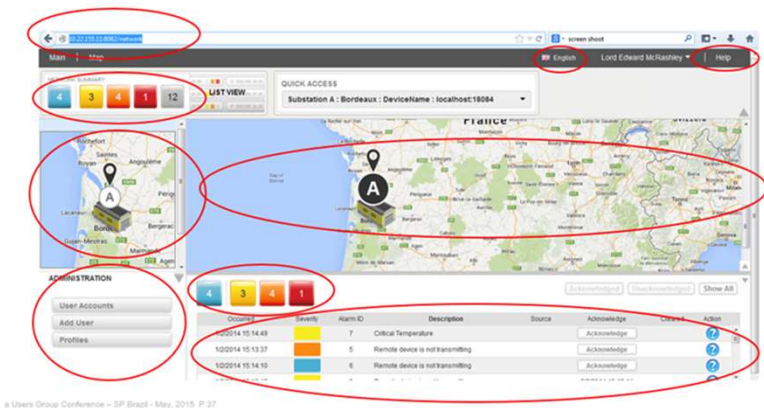
ALSTOM ALSTOM

DIP.net HMI v.3.1_b0149 | DIP.net Webservice (TPSA) v.SP3.1.0Db3.41.8_b40 | Copyright 2018 GE Power Inc. All rights Reserved.

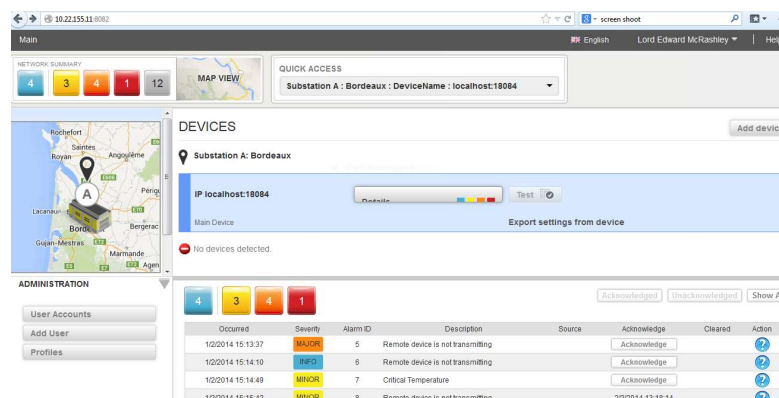
GE Gridcom DIP.net: HMI on Web Browser



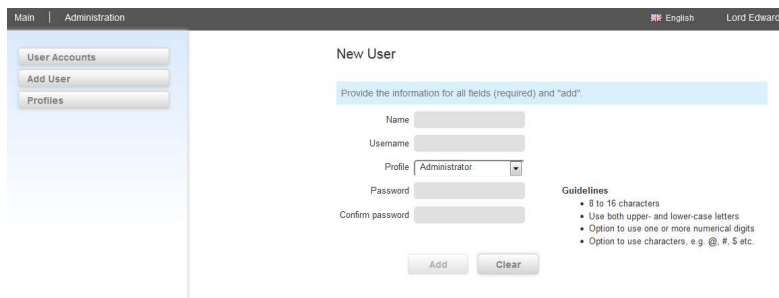
Instantaneous global view of the network, and status



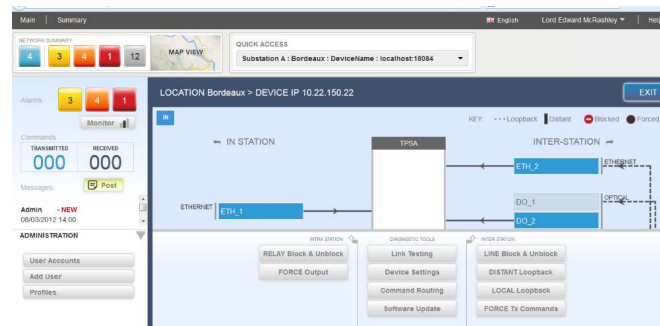
DIP.net HMI provides IP connection access to each equipment after an incident, highlighting the actual event on the module



DIP.net HMI users account management.



DIP.net HMI flexible inputs/outputs configuration and commands counter



GE Gridcom DIP.net: Alarm, History, Events & Counter



TeleProtection Stand Alone HI X TeleProtection Stand Alone HI X

https://10.22.171.50

Main Page English Administrator@internal Help About

NETWORK SUMMARY: 1 0 4 0 5

MAP VIEW

10.22.171.50:8080 : NET01
Substation A : A

20:46:37 GMT+05:30
Tuesday, September 8, 2020
TS_NONE

Alarms: 0 4 0

Commands: Monitor Details

TRANSMITTED: 0000107 RECEIVED: 0000190

MAP

MESSAGES: Post Clear

ADMINISTRATION

DEVICES

Substation A: A

IP 10.22.171.50:8080

Main Device

AVAILABLE PPP INTERFACES: OPTIC1

No devices detected.

Alarms (5) History (11) Events (56)

Recent Alarms for 10.22.171.50:8080

1 0 4 0

Alias	Occurred	Severity	Description	Source	Acknowledge	Cleared	Action
	2020-09-08 14:50:25.800	INFO	Clock source not configured	N/A	Acknowledge		?
RCRI	2020-09-08 14:49:53.141	MAJOR	Remote CRITICAL alarm presence	E1T1Ex2	Acknowledge	2020-09-08 14:49:53...	?
RCRI	2020-09-08 14:49:53.138	MAJOR	Remote CRITICAL alarm presence	E1T1Ex1	Acknowledge	2020-09-08 14:49:53...	?
RCRI	2020-09-08 14:49:53.135	MAJOR	Remote CRITICAL alarm presence	OPTIC2	Acknowledge	2020-09-08 14:49:53...	?
RCRI	2020-09-08 14:49:53.128	MAJOR	Remote CRITICAL alarm presence	OPTIC1	Acknowledge	2020-09-08 14:50:39...	?

Acknowledged Unacknowledged Show All

Acknowledge all cleared

GE Gridcom DIP.net: History logger tab on Main Window



TeleProtection Stand Alone Hi... x TeleProtection Stand Alone Hi... x +

https://10.22.171.50

Main Page English Administrator@internal Help About

NETWORK SUMMARY 1 0 4 0 5 MAP VIEW 10.22.171.50:8080 : NET01 Substation A : A 21:00:35 GMT+05:30 Tuesday, September 8, 2020 TS_NONE

Alarms 0 4 0 Monitor

Commands Details

TRANSMITTED 0000107 RECEIVED 0000190

DEVICES Substation A: A Add device

IP 10.22.171.50:8080 Details Test AVAILABLE PPP INTERFACES OPTIC1

Main Device Settings summary...

No devices detected.

Alarms (5) History (11) Events (56)

Recent History for 10.22.171.50:8080 Clear List Save Filter: All aliases All events Show All

Occurred	Sequence	Source	Alias	Event	Description
2020-09-08 14:50:39.261	9	OPTIC1	RCRI	ALARM OFF	Remote CRITICAL alarm presence
2020-09-08 14:50:25.800	8	N/A		ALARM ON	Clock source not configured
2020-09-08 14:49:53.227	7	E1T1Ex2	RCRI	ALARM OFF	Remote CRITICAL alarm presence
2020-09-08 14:49:53.226	6	E1T1Ex1	RCRI	ALARM OFF	Remote CRITICAL alarm presence
2020-09-08 14:49:53.226	5	OPTIC2	RCRI	ALARM OFF	Remote CRITICAL alarm presence
2020-09-08 14:49:53.141	4	E1T1Ex2	RCRI	ALARM ON	Remote CRITICAL alarm presence
2020-09-08 14:49:53.138	3	E1T1Ex1	RCRI	ALARM ON	Remote CRITICAL alarm presence
2020-09-08 14:49:53.135	2	OPTIC2	RCRI	ALARM ON	Remote CRITICAL alarm presence
2020-09-08 14:49:53.128	1	OPTIC1	RCRI	ALARM ON	Remote CRITICAL alarm presence
2020-07-28 09:17:02.237	10	E1T1Ex2	SLA	ALARM OFF	Loss of synchronization
2020-07-28 09:16:31.603	9	E1T1Ex2	SLA	ALARM ON	Loss of synchronization

ADMINISTRATION

GE Gridcom DIP.net: Event logger tab on Main Window



TeleProtection Stand Alone HI | TeleProtection Stand Alone HI | +

https://10.22.171.50

Main Page English Administrator@internal Help About

NETWORK SUMMARY

1 0 4 0 5

MAP VIEW

10.22.171.50:8080 : NET01
Substation A : A

21:01:41 GMT+05:30
Tuesday, September 8, 2020
TS_NONE

Alarms 0 4 0

Monitor

Commands Details

TRANSMITTED RECEIVED
0000107 0000190

Map showing location near Paris, France.

Messages Post Clear

ADMINISTRATION

DEVICES

Substation A: A

IP 10.22.171.50:8080 Details Test

AVAILABLE PPP INTERFACES
OPTIC1

Main Device Settings summary...

No devices detected.

Alarms (5) History (11) Events (56)

Recent Events for 10.22.171.50.8080

Clear List Save Filter: All types All events Show All

Occurred	Sequence	Source	Type	Event	Description
2020-09-08 14:50:39.261	5678	TPIO1.OUT10	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.375	5677	TPIO1.OUT10	INFO	CMDO	Logic output ON
2020-09-08 14:49:54.375	5676	TPIO1.OUT9	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.375	5675	TPIO1.OUT8	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.375	5674	TPIO1.OUT7	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.374	5673	TPIO1.OUT6	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.374	5672	TPIO1.OUT5	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.374	5671	TPIO1.OUT4	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.374	5670	TPIO1.OUT3	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.374	5669	TPIO1.OUT2	INFO	CMDO	Logic output OFF
2020-09-08 14:49:54.374	5668	TPIO1.OUT1	INFO	CMDO	Logic output OFF
2020-09-08 14:49:53.139	5667				
2020-09-08 14:49:53.135	5666	E1T1E2	INFO	TPIS	Interface is RUNNING
2020-09-08 14:49:53.133	5665	E1T1E2	INFO	TPIS	Interface is RUNNING

GE Gridcom DIP.net: Manage multiple devices through IP from single Window



TeleProtection Stand Alone HM

https://10.22.171.50

Main Page English Administrator@internal Help About

NETWORK SUMMARY: 2 0 5 4 11 MAP VIEW

10.22.171.50:8080 : NET01 Substation A : A

21:03:39 GMT+05:30 Tuesday, September 8, 2020 TS_NONE

Alarms: 0 4 0 Monitor

Commands: TRANSMITTED 0000107 RECEIVED 0000190 Details

Map View: Rouen, Beauvais, Evreux, Versailles, Meaux, Sainte-Genevieve-des-Bois, Evry

DEVICES: Add device

Substation A: A

IP 10.22.171.50:8080 Details Test AVAILABLE PPP INTERFACES OPTIC1

Main Device Settings summary...

DISTANT

Substation B: B

Devices: IP 10.22.171.51:8080 Logout SESSION ACTIVE

Alarms (5) History (11) Events (56)

Recent Alarms for 10.22.171.50:8080 Acknowledged Unacknowledged Show All Acknowledge all cleared

Alias	Occurred	Severity	Description	Source	Acknowledge	Cleared	Action
	2020-09-08 14:50:25.800	INFO	Clock source not configured	N/A	Acknowledge		?
RCRI	2020-09-08 14:49:53.141	MAJOR	Remote CRITICAL alarm presence	E111Ex2	Acknowledge	2020-09-08 14:49:53...	?
RCRI	2020-09-08 14:49:53.138	MAJOR	Remote CRITICAL alarm presence	E111Ex1	Acknowledge	2020-09-08 14:49:53...	?
RCRI	2020-09-08 14:49:53.135	MAJOR	Remote CRITICAL alarm presence	OPTIC2	Acknowledge	2020-09-08 14:49:53...	?
RCRI	2020-09-08 14:49:53.128	MAJOR	Remote CRITICAL alarm presence	OPTIC1	Acknowledge	2020-09-08 14:50:39...	?

ADMINISTRATION

GE Gridcom DIP.net: Access other DIP.Net devices in the Network



TeleProtection Stand Alone HW X

https://10.22.171.50

Main Page English Administrator@internal Help About

NETWORK SUMMARY: 2 0 5 4 11

MAP VIEW

10.22.171.51:8080 : NET02
Substation B : B

20:36:56 GMT+05:30
Tuesday, September 8, 2020
TS_NONE

Alarms: 0 1 4

Commands: Monitor Details

TRANSMITTED: 0000030 RECEIVED: 0000010

MAP VIEW

Messages: Post Clear

ADMINISTRATION

DEVICES

Main Device: IP 10.22.171.50:8080

DISTANT

Substation B: B

IP 10.22.171.51:8080 Details Test

Settings summary...

Alarms (6) History (11) Events (72)

Recent Alarms for 10.22.171.51:8080: 1 0 1 4

Acknowledged Unacknowledged Show All

Acknowledge all cleared

Alias	Occurred	Severity	Description	Source	Acknowledge	Cleared	Action
	2020-09-08 14:22:59.016	INFO	Clock source not configured	N/A	Acknowledge		?
SLA	2020-09-08 14:22:26.908	CRITICAL	Loss of synchronization	E1T1Ex2	Acknowledge	2020-09-08 14:22:27...	?
SLA	2020-09-08 14:22:26.902	CRITICAL	Loss of synchronization	E1T1Ex1	Acknowledge	2020-09-08 14:22:26...	?
SLA	2020-09-08 14:22:26.900	CRITICAL	Loss of synchronization	OPTIC2	Acknowledge	2020-09-08 14:22:27...	?
LOS	2020-09-08 14:22:26.900	MAJOR	Loss of incoming signal (RX)	OPTIC2	Acknowledge	2020-09-08 14:22:27...	?
SLA	2020-09-08 14:22:26.894	CRITICAL	Loss of synchronization	OPTIC1	Acknowledge	2020-09-08 14:22:27...	?

GE Gridcom DIP.net: Command Counter View for all Communication Channels

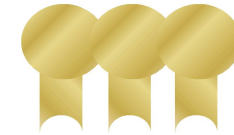


Commands Counters Details

	TRANSMITTED	RECEIVED
OPTIC1	OUT1 000002	IN1 000006
OPTIC2	OUT2 000000	IN2 000000
E1T1Ex1	OUT3 000000	IN3 000000
E1T1Ex2	OUT4 000000	IN4 000000
	OUT5 000000	IN5 000000
	OUT6 000000	IN6 000000
	OUT7 000000	IN7 000000
	OUT8 000000	IN8 000000

Reset Save

GE Gridcom DIP.net: Product Certification



STANDARDS & COMPLIANCE CERTIFICATION

Performance

IEC60834-1

Teleprotection equipment of power systems

Electromagnetic compatibility

IEC 61000-6-2

Immunity for industrial environments

IEC 61000-6-4

Emission standard for industrial environments

IEC 61000-6-5 + IEC 60834

Immunity for power station and substation environments

IEEE C37.90.1 / C37.90.2 / C37.90.3

IEEE Standard for Relays and Relay Systems Associated with Electric Power Apparatus

Safety testing

EN 60950-1

Safety

Environmental testing

Climatic

IEC 60068-2-1

Temperature during operation

IEC 60068-2-1

Storage temperature

Mechanic

IEC 60068-2-6

Sinusoidal vibration, shocks and bump

Digital substation interoperability

IEC 61850-7-2

Abstract communication service interface

IEC 61850-8-1

Mappings to MMS (ISO/IEC9506-1 and ISO/IEC 9506-2)

IEC 61850-10

Conformance testing

